

October 29, 2009

rating: buy s&p 500: 1066

Royal Dutch Shell plc (RDS) Shedding Downstream Image

Symbol	RDS-A	Ebitda Next Twelve Months ending 9/30/10 (US\$mm)	44,100		
Rating	Buy	North American Natural Gas/Ebitda (%)	3		
Price (US\$/sh)	61.36	Natural Gas and Oil Production/Ebitda (%)	83		
Pricing Date	10/29/09	Adjusted Reserves/Production NTM	7.9		
Shares (mm)	3066	EV/Ebitda	5.6		
Market Capitalization (US\$mm)	188,000	PV/Ebitda	6.8		
Debt (US\$mm)	59,000	Undeveloped Reserves (%)	49		
Enterprise Value (EV) (US\$mm)	247,000	Natural Gas and Oil Ebitda (US\$/boe)	32.80		
Present Value (PV) (US\$mm)	301,000	Present Value Proven Reserves(US\$/boe)	21.40		
Net Present Value (US\$/share)	79	Present Value Proven Reserves(US\$/mcfe)	3.57		
Debt/Present Value	0.20	Earnings Next Twelve Months (US\$/sh)	4.98		
McDep Ratio - EV/PV	0.82	Price/Earnings Next Twelve Months	12		
Dividend Yield (%/year)	5.5	Indicated Annual Dividend (US\$/sh)	3.36		
Note: Estimated cash flow and	earnings tied	to one-year futures prices for oil and natural gas.			
Reported results may vary	widely from	estimates. Estimated present value per share revised only infred	quently.		
Estimated present value p	resumes a lo	ng-term price for oil of US\$75 a barrel and natural gas, \$8 a million	n btu.		
For historical analysis of RDS since 2001 see www.mcdep.com/1rd.htm					

Summary and Recommendation

Analyzing third quarter results released today, we reaffirm estimated Net Present Value (NPV) of \$79 a share for buy-recommended **Royal Dutch Shell (RDSA)**. On that basis unlevered appreciation potential is 22% to a McDep Ratio of 1.0 where stock price would equal NPV. After the second quarter low point, the latest quarter looks like the start of a rising trend in unlevered cash flow (see table Next Twelve Months Operating and Financial Estimates). Unlevered cash flow (Ebitda) for the latest quarter came within 3% of our estimate from three months ago, which is as close as we could expect to see. However, the allocation between upstream and downstream has changed materially with integrated gas now reported as part of upstream instead of downstream. Integrated gas includes the production, liquefaction, transportation and marketing of liquefied natural gas (LNG), a major growth area. As testimony to that, Shell advanced production of LNG in the Russian Far East in the latest quarter. Without integrated gas, downstream's contribution to NPV falls to 22% from 32% in our valuation that capitalizes cash flow at multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil (see table Functional Cash Flow and Present Value). Conversely, the new focus highlights more concentration on upstream with its higher rate of return on investment. The price trend indicators for upstream are positive with futures prices for the next six years for oil and gas above the 40week average (see chart Six-Year Commodity Price Meter).

Kurt H. Wulff, CFA



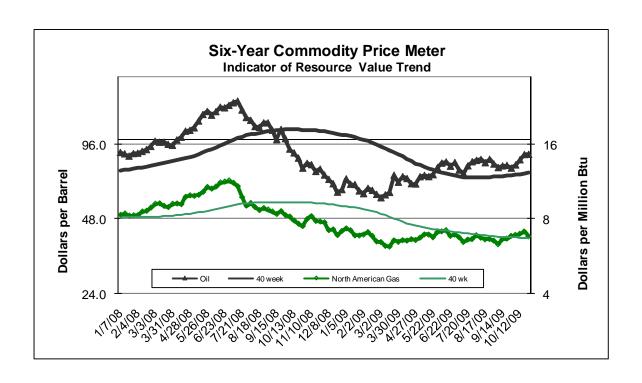
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			Royal I	Outch/Shell					
	Nex	t Twelve Mo	onths Oper	ating and F	inancial Est	imates			
									Next
									Twelve
	Q3	Q2	Q3	Q4E	Year	Q1E	Q2E	Q3E	Months
	9/30/08	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	9/30/10	9/30/10
Volume									
Natural Gas (mmcfd)									
U.S.	942	1,056	1,017	1,017	1,050	1,017	1,017	1,017	1,017
Overseas (or Int'l)	6,265	6,558	6,394	8,460	7,510	8,641	6,558	6,394	7,510
Total	7,207	7,614	7,411	9,477	8,559	9,658	7,575	7,411	8,527
Days	92	91	92	92	365	90	91	92	365
Oil (mbd)	1,689	1,647	1,648	1,648	1,664	1,648	1,648	1,648	1,648
Total gas & oil (mmb)	266	265	265	297	1,128	293	265	265	1,120
Total gas & oil (mbd)	2,890	2,916	2,883	3,228	3,091	3,258	2,911	2,883	3,069
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	10.25	3.50	3.39	4.48	4.07	5.58	5.61	5.84	5.38
U.S.	10.82	3.82	3.53	4.48	4.17	5.58	5.61	5.84	5.38
Overseas (or Int'l)	6.16	3.88	3.96	4.48	4.57	5.58	5.61	5.84	5.33
Total	6.77	3.87	3.90	4.48	4.52	5.58	5.61	5.84	5.34
Oil (\$/bbl)									
WTI Cushing	117.99	59.52	68.22	77.69	62.10	80.00	81.52	82.60	80.45
Worldwide	111.30	52.68	63.02	71.77	57.31	73.90	75.31	76.31	74.32
Total gas & oil (\$/bbl)	81.93	39.86	46.05	49.81	43.39	53.93	57.25	58.64	54.74
NY Harbor 3-2-1 (\$/bbl)	11.84	9.49	9.45	7.51	8.91	7.63	10.46	10.27	8.97
Revenue (\$mm)									
Natural Gas									
U.S.	938	367	330	419	1,596	511	519	547	1,996
Overseas (or Int'l)	3,551	2,314	2,329	3,488	12,540	4,339	3,350	3,438	14,615
Total	4,489	2,681	2,659	3,907	14,136	4,849	3,869	3,985	16,611
Oil	17,295	7,896	9,556	10,882	34,808	10,961	11,294	11,569	44,707
Other	109,783	53,305	62,794	62,794	195,752	62,794	62,794	62,794	251,178
Total	131,567	63,882	75,009	77,583	244,696	78,605	77,958	78,349	312,495
Expense	115,094	54,867	65,791	67,224	207,686	66,342	66,983	67,853	268,403
Ebitda (\$mm)									
Exploration and Production	10,869	7,139	8,055	8,873	29,709	9,487	9,098	9,333	36,791
Other	5,604	1,877	1,163	1,486	7,302	2,776	1,877	1,163	7,302
Total Ebitda	16,473	9,015	9,218	10,360	37,011	12,263	10,975	10,496	44,093
Exploration	538	606	637	637	2,376	637	600	600	2,474
Deprec., Deplet., & Amort.	3,387	3,279	4,341	4,341	15,051	4,341	4,341	4,341	17,364
Other non cash					-				-
Ebit	12,548	5,130	4,240	5,382	19,584	7,285	6,034	5,555	24,255
Interest	178	301	189	189	941	189	189	189	756
Ebt	12,370	4,829	4,051	5,193	18,643	7,096	5,845	5,366	23,499
Income Tax	4,329	1,690	1,418	1,817	6,525	2,484	2,046	1,878	8,225
Net Income (\$mm)					,				
Exploration and Production	5,272	2,206	1,666						
Other	2,931	403	756						
Unallocated	(163)	530	211						
Total	8,040	3,139	2,633	3,375	12,118	4,612	3,799	3,488	15,274
Shares (millions)	3,080	3,065	3,066	3,066	3,065	3,066	3,066	3,066	3,066
Per share (\$)	2.61	1.02	0.86	1.10	3.95	1.50	1.24	1.14	4.98
Ebitda Margin (E&P)	50%	67%	66%	60%	61%	60%	60%	60%	60%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



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Royal Dutch Shell plc								
Functional Cash Flow and Present Value								
				Present				
	NTM Ebitda	Adjusted	PV/	Value				
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
North American Natural Gas	1,200	4.9	7.5	9,000	3%			
Rest of World Natural Gas	8,770	10.9	9.1	80,000	27%			
Oil	26,820	5.9	5.5	147,000	49%			
Downstream	7,300		8.9	65,000	22%			
	44,090	7.9	6.8	301,000	100%			
Debt (US\$mm)					59,000			
Net Present Value (US\$mm)					242,000			
Shares (mm)					3,066			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								





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