Royal Dutch Shell plc Lower Net Present Value to \$80 a Share

| Symbol | RDS-A | Ebitda Next Twelve Months ending 12/31/06 (US\$mm) | 53,000 |
|--------------------------------|------------------|--|--------|
| Rating | Buy | North American Natural Gas/Ebitda (%) | 3 |
| Price (US\$/sh) | 66.19 | Natural Gas and Oil Production/Ebitda (%) | 62 |
| Pricing Date (intraday) | 2/2/06 | Adjusted Reserves/Production NTM | 7.4 |
| Shares (mm) | 3293 | EV/Ebitda | 4.7 |
| Market Capitalization (US\$mm) | 218,000 | <i>PV/Ebitda</i> | 5.6 |
| Debt (US\$mm) | 32,000 | Undeveloped Reserves (%) | 44 |
| Enterprise Value (EV) (US\$mm) | 250,000 | Natural Gas and Oil Ebitda (US\$/boe) | 25.70 |
| Present Value (PV) (US\$mm) | 295,000 | Present Value Proven Reserves(US\$/boe) | 15.00 |
| Net Present Value (US\$/share) | 80 | Present Value Proven Reserves(US\$/mcfe) | 2.50 |
| Debt/Present Value | 0.11 | Earnings Next Twelve Months (US\$/sh) | 7.61 |
| McDep Ratio - EV/PV | 0.85 | Price/Earnings Next Twelve Months | 9 |
| Dividend Yield (%/year) | 3.4 | Indicated Annual Dividend (US\$/sh) | 2.23 |
| Note: Estimated cash flow and | earnings tied to | one-year futures prices for oil and natural gas | |

Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas. Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

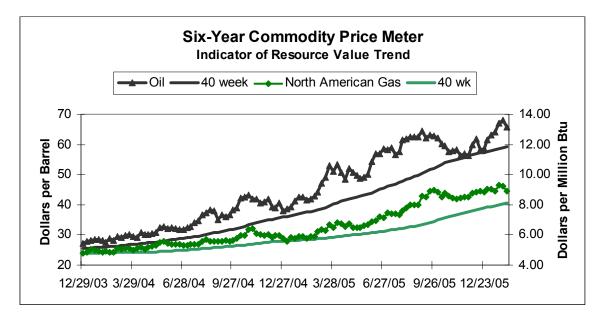
Summary and Recommendation

The stock of buy-recommended **Royal Dutch Shell plc (RDS-A)** offers 19% appreciation potential to estimated net present value of \$80 a share. We lower the estimate from \$84 following the release of fourth quarter results and ahead of forthcoming confirmation that reserves declined modestly in 2005. Meanwhile, estimated present value presumes a long-term oil price of \$50 a barrel. Futures investors price Light, Sweet Crude Oil at \$66 a barrel for the next six years. Among mega cap peers RDS has a median McDep Ratio. An unlevered multiple of cash flow may be low relative to peers in part because RDS has the lowest adjusted reserve life at 7.4 years. A traditionally strong downstream business helps to offset some of the challenges that have limited the company's upstream business.

McDep Ratio Relates Oil Price to Opportunity

A McDep Ratio below 1.0 tells us that RDS's market cap and debt, or enterprise value, is less than the estimated present value of its energy resources. The estimate has been increasing with six-year oil futures. Futures price momentum has been positive for more than three years as the current quote stays above the 40-week average (see chart <u>Six-Year Commodity Price Meter</u>). Six-year oil has tripled in the four years we have been calculating it on a weekly basis. We do not need further gains in oil price to make money in buy recommendations. Yet our vision of \$150 oil in 2010 implies additional scope to exceed common expectations. Meanwhile the McDep Ratio for RDS ranks in the midst of peers (see table <u>Rank by McDep Ratio</u>).

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Rank by McDep Ratio: Market Cap and Debt to Present Value

| | Symbol/ | Rating | Price (\$/sh) 2-Feb 2006 | Shares (mm) | Market Cap (\$mm) | Net Present Value (\$/sh) | Debt/ Present Value | McDep Ratio |
|-------------------------|---------|--------|-----------------------------------|----------------|-------------------------|------------------------------------|---------------------------|----------------|
| Mega Cap | | | | | | | | |
| BP plc | BP | В | 69.61 | 3,501 | 244,000 | 77.00 | 0.11 | 0.91 |
| Total S.A. | TOT | В | 133.74 | 1,176 | 157,000 | 160.00 | 0.12 | 0.86 |
| Royal Dutch Shell plc | RDS-A | В | 66.19 | 3,293 | 218,000 | 80.00 | 0.11 | 0.85 |
| Exxon Mobil Corporation | XOM | В | 61.95 | 6,211 | 385,000 | 74.00 | 0.04 | 0.84 |
| ConocoPhillips | COP | В | 64.31 | 1,693 | 109,000 | 95.00 | 0.22 | 0.75 |
| Chevron Corporation | CVX | В | 58.51 | 2,236 | 131,000 | 85.00 | 0.11 | 0.72 |
| Total or Medi | ian | | | | 1.244.000 | | 0.11 | 0.85 |

Low Cash Flow Multiple

Unlevered cash flow multiples in single digits attest to low valuation (see table <u>Rank by</u> <u>EV/Ebitda</u>). Cash flow estimated for the next twelve months, Ebitda NTM, reflects latest futures prices. Reserve life is measured as adjusted reserves divided by next twelve months production. RDS's adjusted reserve life index of 7.4 years is the shortest of peers. Shortest life contributes to an unlevered cash flow multiple, EV/Ebitda, low among peers.

Downstream Concentration

Each oil and gas stock has its own unique mix of energy resources (see table <u>Business Segments</u>). RDS's business mix includes a greater emphasis on the downstream businesses of refining/marketing and chemicals. A portion of cash generated in the rapidly growing liquefied natural gas business is included in downstream.

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| | | Symbol/ | | Price (\$/sh) 2-Feb | Adjstd Resrvs/ Prod | PV/ Ebitda | EV/ Ebitda | P/E | Divd or Distrib NTM |
|-------------------------|--------|---------|-------|---------------------------|---------------------------|---------------|---------------|-----|---------------------------|
| | | R | ating | 2006 | NTM | NTM | NTM | NTM | (%) |
| Mega Cap | | | | | | | | | |
| BP plc | | BP | В | 69.61 | 9.5 | 6.1 | 5.6 | 9 | 3.1 |
| Exxon Mobil Corporation | | XOM | В | 61.95 | 11.2 | 6.3 | 5.3 | 9 | 2.1 |
| Total S.A. | | TOT | В | 133.74 | 9.2 | 6.0 | 5.2 | 9 | 2.7 |
| Royal Dutch Shell plc | | RDS-A | В | 66.19 | 7.4 | 5.6 | 4.7 | 9 | 3.4 |
| ConocoPhillips | | COP | В | 64.31 | 10.9 | 5.5 | 4.1 | 6 | 1.9 |
| Chevron Corporation | | CVX | В | 58.51 | 9.7 | 5.5 | 4.0 | 7 | 3.1 |
| - | Median | | | | 9.6 | 5.8 | 4.9 | 9 | 2.9 |

Rank by EV/Ebitda: Enterprise Value to Earnings Before Interest, Tax, Deprec.

Home Country and Business Segments

| | Symbol/ | | Non- U.S. | North Amer. Natural Gas | Rest of World Natural Gas | Oil Prod'n | Down- stream | Total Present Value |
|-------------------------|---------|-------|--------------|----------------------------------|------------------------------------|---------------|-----------------|---------------------------|
| | R | ating | Domicile | (%) | (%) | (%) | (%) | (US\$mm) |
| Mega Cap | | | | | | | | |
| Exxon Mobil Corporation | XOM | В | | 10 | 20 | 37 | 33 | 481,000 |
| BP plc | BP | В | UK | 10 | 12 | 42 | 36 | 302,000 |
| Royal Dutch Shell plc | RDS-A | В | UK | 3 | 19 | 32 | 46 | 295,000 |
| Total S.A. | TOT | В | France | - | 28 | 37 | 35 | 214,000 |
| Chevron Corporation | CVX | В | | 9 | 9 | 51 | 30 | 214,000 |
| ConocoPhillips | COP | В | | 23 | 7 | 43 | 28 | 207,000 |
| Total or Median | 1 | | | 9 | 15 | 40 | 34 | 1,713,000 |

Correlation Verifies Present Value in Real Time

Our underlying quantitative method for estimating present value projects cash flows years into the future and brings them to the present by applying a real discount rate, currently 7% a year. Around that traditional discounted cash flow analysis (DCF) we deal with uncertainty on a qualitative basis. "Option value" to us, for example, is "upside potential". After awhile DCF analyses fall into a pattern where differences among companies depend mostly on first year cash flow and reserve life. Meanwhile input information is continually changing as companies make new disclosures, each on a different day or at a different hour and commodity prices fluctuate. We aggregate latest information into a correlation analysis that determines a real-time present value approximation. When that approximation deviates too much from our steady, official estimate of present value and we cannot justify the difference with company-specific explanation, we change the official estimate. Net present value indicated by the current correlation is about \$5 a share lower than our ongoing standard estimate for the company (see table Functional Cash Flow and Present Value).

| | NTM Ebitda <u>(US\$mm)</u> | Adjusted <u>R/P</u> | PV/ <u>Ebitda</u> | Present Value <u>(US\$mm)</u> | |
|---------------------------------|-------------------------------|------------------------|----------------------|-------------------------------------|---------|
| North American Natural Gas | 1,790 | 6.2 | 5.6 | 10,000 | 3% |
| Rest of World Natural Gas | 7,540 | 11.0 | 7.3 | 55,000 | 19% |
| Oil | 23,620 | 5.5 | 4.0 | 95,000 | 32% |
| Downstream | 20,000 | | 6.8 | 135,000 | 46% |
| | 52,950 | 7.4 | 5.6 | 295,000 | 100% |
| Debt (US\$mm) | | | | | 32,000 |
| Net Present Value (US\$mm) | | | | | 263,000 |
| Shares (mm) | | | | | 3,293 |
| Net Present Value - Standard Es | timate (US\$/sh) | | | | 80 |
| Net Present Value - Approximat | ion by Correlation | on (US\$/sh) | | | 75 |

Royal Dutch Shell plc Functional Cash Flow and Present Value

Futures Prices and Company Disclosures Propel Estimated Cash Flow by Quarter

Cash flow for the next year is projected from a base through the latest reported quarter (see table <u>Next Twelve Months Operating and Financial Estimates</u>). Company disclosures provide the clues for future volumes and costs as well as geographic and quality differences in price. Futures prices from the New York Mercantile Exchange determine industry benchmarks for the next year in our model.

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| | | | | | | | | | Twelve |
|----------------------------|----------|---------|----------|---------|---------|---------|---------|----------|----------|
| | Q4 | Q3 | Q4 | Year | Q1E | Q2E | Q3E | Q4E | Months |
| | 12/31/04 | 9/30/05 | 12/31/05 | 2005 | 3/31/06 | 6/30/06 | 9/30/06 | 12/31/06 | 12/31/06 |
| Volume | | | | | | | | | |
| Natural Gas (mmcfd) | | | | | | | | | |
| U.S. | 1,302 | 948 | 919 | 1,150 | 1,050 | 1,050 | 1,050 | 1,050 | 1,050 |
| Overseas (or Int'l) | 8,408 | 5,603 | 7,865 | 7,113 | 8,490 | 6,518 | 5,603 | 7,865 | 7,113 |
| Total | 9,710 | 6,551 | 8,784 | 8,264 | 9,540 | 7,568 | 6,653 | 8,915 | 8,163 |
| Oil (mbd) | 2,163 | 2,077 | 2,077 | 2,116 | 2,150 | 2,150 | 2,150 | 2,150 | 2,150 |
| Total gas & oil (mmb) | 348 | 292 | 326 | 1,275 | 337 | 310 | 300 | 334 | 1,281 |
| Price | | | | , - | | | | | , - |
| Natural gas (\$/mcf) | | | | | | | | | |
| Henry Hub (\$/mmbtu) | 7.10 | 8.56 | 13.00 | 8.65 | 9.35 | 8.60 | 8.88 | 9.85 | 9.17 |
| U.S. | 7.27 | 8.35 | 12.40 | 8.41 | 9.25 | 8.51 | 8.79 | 9.75 | 9.08 |
| Overseas (or Int'l) | 3.32 | 3.95 | 5.01 | 4.20 | 5.26 | 5.52 | 5.80 | 6.09 | 5.65 |
| Total | 3.85 | 4.59 | 5.78 | 4.78 | 5.70 | 5.93 | 6.27 | 6.52 | 6.09 |
| Oil (\$/bbl) | | | | | | | • | | |
| WTI Cushing | 48.31 | 62.52 | 60.02 | 56.31 | 64.95 | 66.12 | 67.39 | 67.94 | 66.60 |
| Worldwide | 40.17 | 56.83 | 52.77 | 50.34 | 57.10 | 58.14 | 59.25 | 59.73 | 58.57 |
| Total gas & oil (\$/bbl) | 32.86 | 46.74 | 45.29 | 41.81 | 47.36 | 49.81 | 51.89 | 51.30 | 50.04 |
| NY Harbor 3-2-1 (\$/bbl) | 5.72 | 16.70 | 9.06 | 10.63 | 6.97 | 11.66 | 12.52 | 10.17 | 10.33 |
| Revenue (\$mm) | 0.72 | 10.70 | 2.00 | 10100 | 0.57 | 11.00 | 12.02 | 10.17 | 10100 |
| Natural Gas | | | | | | | | | |
| U.S. | 871 | 728 | 1,048 | 3,531 | 875 | 813 | 849 | 942 | 3,478 |
| Overseas (or Int'l) | 2,568 | 2,038 | 3,623 | 10,901 | 4,017 | 3,274 | 2,988 | 4,403 | 14,681 |
| Total | 3,439 | 2,766 | 4,671 | 14,432 | 4,891 | 4,087 | 3,836 | 5,345 | 18,160 |
| Oil | 7,994 | 10,859 | 10,084 | 38,882 | 11,050 | 11,374 | 11,720 | 11,815 | 45,960 |
| Other | 64,991 | 62,809 | 60,742 | 253,418 | 60,742 | 60,742 | 60,742 | 60,742 | 242,966 |
| Total | 76,424 | 76,435 | 75,496 | 306,731 | 76,683 | 76,203 | 76,298 | 77,902 | 307,086 |
| Expense | 70,121 | 70,155 | 75,196 | 000,701 | 10,005 | 10,205 | 10,270 | 11,902 | 201,000 |
| Production | 4,466 | 6,026 | 7,154 | 24,432 | 7,748 | 7,508 | 7,556 | 8,357 | 31,169 |
| Other | 59,488 | 58,026 | 56,433 | 235,361 | 55,742 | 55,742 | 55,742 | 55,742 | 222,966 |
| Ebitda (\$mm) | 57,100 | 50,020 | 50,155 | 200,001 | 00,712 | 00,712 | 55,712 | 00,712 | |
| Exploration and Production | 6,967 | 7,600 | 7,600 | 28,882 | 8,193 | 7,954 | 8,001 | 8,803 | 32,951 |
| Other | 5,503 | 4,783 | 4,308 | 18,057 | 5,000 | 5,000 | 5,000 | 5,000 | 20,000 |
| Total Ebitda | 12,470 | 12,383 | 11,908 | 46,939 | 13,193 | 12,954 | 13,001 | 13,803 | 52,951 |
| Exploration | 519 | 275 | 502 | 1,286 | 502 | 502 | 502 | 502 | 2,008 |
| Deprec., Deplet., & Amort. | 3,545 | 2,903 | 2,787 | 11,981 | 2,787 | 2,787 | 2,787 | 2,787 | 11,148 |
| Other non cash | 161 | · · · · | · · · · | - | , | · · · · | · · · · | , | - |
| Ebit | 8,245 | 9,205 | 8,619 | 33,672 | 9,904 | 9,665 | 9,712 | 10,514 | 39,795 |
| Interest | 336 | 284 | 311 | 747 | 311 | 311 | 311 | 311 | 1,244 |
| Ebt | 7,909 | 8,921 | 8,308 | 32,925 | 9,593 | 9,354 | 9,401 | 10,203 | 38,551 |
| Income Tax | 2,768 | 3,123 | 2,908 | 11,524 | 3,358 | 3,274 | 3,290 | 3,571 | 13,493 |
| Net Income (\$mm) | , | , | , |)- | , | , | , | , | -, |
| Exploration and Production | 2,578 | 3,212 | 3,561 | 12,473 | | | | | |
| Other | 3,036 | 2,723 | 2,280 | 10,090 | | | | | |
| Unallocated | (473) | (136) | (440) | (1,162) | | | | | |
| Total | 5,141 | 5,799 | 5,401 | 21,401 | 6,236 | 6,080 | 6,111 | 6,632 | 25,058 |
| Shares (millions) | 3,360 | 3,352 | 3,293 | 3,344 | 3,293 | 3,293 | 3,293 | 3,293 | 3,293 |
| Per share (\$) | 1.53 | 1.73 | 1.64 | 6.40 | 1.89 | 1.85 | 1.86 | 2.01 | 7.61 |
| Ebitda Margin (E&P) | 61% | 56% | 52% | 54% | 51% | 51% | 51% | 51% | 51% |
| Tax Rate | 35% | 35% | 35% | 35% | 35% | 35% | 35% | 35% | 35% |
| | | | | | | | | | |

Royal Dutch/Shell Next Twelve Months Operating and Financial Estimates

Please see disclosures on the final page.

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