Rating: Buy S&P 500: 1509

Penn West Energy Trust Committed to Income Distributions

Symbol	PWE	Ebitda Next Twelve Months ending 3/31/08 (US\$mm)	1,350
Rating	Buy	North American Natural Gas/Ebitda (%)	43
Price (US\$/un)	32.11	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	5/7/07	Adjusted Reserves/Production NTM	7.6
Units (mm)	240	EV/Ebitda	6.9
Market Capitalization (US\$mm)	7,700	PV/Ebitda	7.6
Debt (US\$mm)	1,700	Undeveloped Reserves (%)	12
Enterprise Value (EV) (US\$mm)	9,400	Natural Gas and Oil Ebitda (US\$/boe)	28.72
Present Value (PV) (US\$mm)	10,300	Present Value Proven Reserves(US\$/boe)	27.20
Net Present Value (US\$/unit)	36	Present Value Proven Reserves(US\$/mcfe)	4.53
Debt/Present Value	0.16	Earnings Next Twelve Months (US\$/un)	2.21
McDep Ratio - EV/PV	0.91	Price/Earnings Next Twelve Months	15
Distribution Yield (%/year)	11.5	Indicated Annual Distribution (US\$/un)	3.70

Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.

Reported results may vary widely from estimates. Estimated present value per unit revised only infrequently. Estimated present value presumes a long-term price for oil of US\$60 a barrel and natural gas, \$10 a million btu.

For historical analysis of PWE since 2005 see www.mcdep.com/5pwt.htm

Summary and Recommendation

Chairman Bill Andrew of buy-recommended **Penn West Energy Trust (PWE)** is practically unequivocal in his determination to distribute high cash payments to unit holders for years to come. Committed to the income model, Mr. Andrew told investors and analysts on the quarterly earnings call on May 7, Penn West would have perhaps three additional years through 2013 of enough tax shelter to minimize Canada's double tax on trusts should it be enacted for 2011. Meanwhile current cash flow generation benefits from higher relative price for Canadian oil and supports our estimate of Net Present Value (NPV) of US\$36 a unit. Counterbalancing the highest income payments of any of our recommended stocks, PWE has about US\$7 a unit, or US\$1.7 billion in future potential not contributing to current cash flow. There may be a billion dollars of present value in PWE's Peace River resources considering that Statoil (STO), recently cheated by Venezuela, is paying \$2 billion for oil sands leases in Canada similarly prospective. There may be another billion dollars of present value in light oil to be recovered with carbon dioxide as we estimated in our first analysis of Penn West in 2005. High current income along with future potential encourage us to carry PWE at one and a half times a full unlevered weighting in our illustrative energy portfolio concentrated on real assets that promise a high return providing clean fuel for global growth.

Kurt H. Wulff, CFA

Penn West Energy Trust Next Twelve Months Operating and Financial Estimates (Canadian dollars)

Part										Next
Natural Gas (mmcfd)										Twelve
Natural Gas (mmcfd)		QI	Q4	Year	QI	Q2E	Q3E	Q4E	Year	Months
Natural Gas (mmcfd)		3/31/06	12/31/06	2006	3/31/07	6/30/07	9/30/07	12/31/07	2007E	3/31/08
Oil (mbd) 52 71 60 72 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0	Volume									
Total gas & oil (bcf) 53 72 247 70 70 71 71 282 282 282 283	Natural Gas (mmcfd)	267	355	312	340	340	340	340	340	340
Total gas & oil (mbd) 97 130 112 128 128 128 128 128 128 Price Natural gas (S/mcf) 8.97 6.57 7.23 6.81 7.62 8.04 8.90 7.84 8.60 Curnency (USS/CS) 0.87 0.88 0.88 0.85 0.91 0.91 0.91 0.90 0.91 Henry Hub (CS/mmbtu) 10.31 7.48 8.20 7.97 8.40 8.86 9.80 8.76 9.47 Company (CS/mcf) 8.12 6.41 6.59 7.59 7.99 8.43 9.33 8.34 9.01 Oil (S/bbl) 63.33 59.99 66.05 58.08 62.29 64.45 66.72 62.88 65.39 WIT Cushing (CS/bbl) 72.79 66.83 74.90 68.01 68.61 76.04 58.02 55.48 56.86 Total gas & oil (S/mcf) 8.17 7.56 7.02 8.35 8.57 8.94 9.52	Oil (mbd)	52	71	60	72	72	72	72	72	72
Price Natural gas (\$/mcf) Henry Hub (US\$/mmbtu) 8.97 6.57 7.23 6.81 7.62 8.04 8.90 7.84 8.60 Currency (US\$/C\$) 0.87 0.88 0.88 0.85 0.91 0.91 0.91 0.90 0.91 Henry Hub (C\$/mmbtu) 10.31 7.48 8.20 7.97 8.40 8.86 9.80 8.76 9.47 Company (C\$/mcf) 8.12 6.41 6.59 7.59 7.59 7.99 8.43 9.33 8.34 9.01 0.91 0.	Total gas & oil (bcf)	53	72	247	70	70	71	71	282	282
Natural gas (\$/mcf)	Total gas & oil (mbd)	97	130	112	128	128	128	128	128	128
Henry Hub (US\$/mmbtu)	Price									
Currency (US\$/C\$) 0.87 0.88 0.88 0.85 0.91 0.91 0.91 0.90 0.91 Henry Hub (C\$/mmbtu) 10.31 7.48 8.20 7.97 8.40 8.86 9.80 8.76 9.47 Company (C\$/mcf) 8.12 6.41 6.59 7.59 7.99 8.43 9.33 8.34 9.01 Oil (\$\text{Oilmany}) (C\$/mcf) 8.12 6.41 6.59 7.59 7.99 8.43 9.33 8.34 9.01 WIT Cushing (US\$) 63.33 59.99 66.05 58.08 62.29 64.45 66.72 62.88 65.39 WIT Cushing (US\$) 49.23 51.10 57.34 53.67 54.17 56.04 58.02 55.48 56.86 Total gas & oil (\$\text{/mcf}) 49.23 51.10 57.34 53.67 54.17 56.04 58.02 55.48 56.86 Total gas & oil (\$\text{/mcf}) 49.29 75.3 235 248 264 292 1,039 1,1	Natural gas (\$/mcf)									
Henry Hub (C\$/mmbtu) 10.31 7.48 8.20 7.97 8.40 8.86 9.80 8.76 9.47 Company (C\$/mcf) 8.12 6.41 6.59 7.59 7.99 8.43 9.33 8.34 9.01 Oil (\$/bbl)	Henry Hub (US\$/mmbtu)	8.97	6.57	7.23	6.81	7.62	8.04	8.90	7.84	8.60
Company (C\$/mcf) 8.12 6.41 6.59 7.59 7.99 8.43 9.33 8.34 9.01 Oil (\$/bbl)	Currency (US\$/C\$)	0.87	0.88	0.88	0.85	0.91	0.91	0.91	0.90	0.91
Oil (\$/bbl) WTI Cushing (US\$) 63.33 59.99 66.05 58.08 62.29 64.45 66.72 62.88 65.39 WTI Cushing (C\$/bbl) 72.79 68.32 74.90 68.01 68.64 71.01 73.51 70.23 72.04 Company (C\$/bbl) 49.23 51.10 57.34 53.67 54.17 56.04 58.02 55.48 56.86 Total gas & oil (\$/mcf) 8.17 7.56 7.02 8.35 8.57 8.94 9.52 7.17 7.52 Revenue (\$mm) Natural Gas 197 209 753 235 248 264 292 1,039 1,123 Oil 234 333 1,265 350 354 370 383 1,456 1,492 Other (79) (68) (286) (111) (114 (120) (128) (473) (495) Total 353 474 1,732 475 487 514 547 2,023 2,1	Henry Hub (C\$/mmbtu)	10.31	7.48	8.20	7.97	8.40	8.86	9.80	8.76	9.47
WTI Cushing (US\$) 63.33 59.99 66.05 58.08 62.29 64.45 66.72 62.88 65.39 WTI Cushing (C\$\bl) 72.79 68.32 74.90 68.01 68.64 71.01 73.51 70.23 72.04 Company (C\$\bl) 49.23 51.10 57.34 53.67 54.17 56.04 58.02 55.48 56.86 Total gas & oil (\$\mathcal{k}\mcf) 8.17 7.56 7.02 8.35 8.57 8.94 9.52 7.17 7.52 Revenue (\$\mm) 8.94 9.52 7.17 7.52 7.56 7.02 8.35 8.57 8.94 9.52 7.17 7.52 Revenue (\$\mm) 8.94 9.52 7.17 7.52 7.56 7.02 8.35 8.57 8.94 9.52 7.17 7.52 Revenue (\$\mm) 8.01 3.33 1,265 350 354 370 383 1,456 1,492 Other (79) (68) (286) (11	Company (C\$/mcf)	8.12	6.41	6.59	7.59	7.99	8.43	9.33	8.34	9.01
WTI Cushing (C\$bbl) 72.79 68.32 74.90 68.01 68.64 71.01 73.51 70.23 72.04 Company (C\$bbl) 49.23 51.10 57.34 53.67 54.17 56.04 58.02 55.48 56.86 Total gas & oil (\$mcf) 8.17 7.56 7.02 8.35 8.57 8.94 9.52 7.17 7.52 Revenue (\$mm) Natural Gas 197 209 753 235 248 264 292 1,039 1,123 Oil 234 333 1,265 350 354 370 383 1,456 1,492 Other (79) (68) (286) (111) (114) (120) (128) (473) (495) Total 353 474 1,732 475 487 514 547 2,023 2,120 Expense Production 92 133 451 130 132 138 145 545 564	Oil (\$/bbl)									
Company (CS/bbl) 49.23 51.10 57.34 53.67 54.17 56.04 58.02 55.48 56.86 Total gas & oil (S/mcf) 8.17 7.56 7.02 8.35 8.57 8.94 9.52 7.17 7.52 Revenue (Smm) Natural Gas 197 209 753 235 248 264 292 1,039 1,123 Oil 234 333 1,265 350 354 370 383 1,456 1,492 Other (79) (68) (286) (111) (114) (120) (128) (473) (495) Total 353 474 1,732 475 487 514 547 2,023 2,120 Expense Production 92 133 451 130 132 138 145 545 564 Overhead 10 14 44 17 17 17 17 68 68 Ebita (\$m	WTI Cushing (US\$)	63.33	59.99	66.05	58.08	62.29	64.45	66.72	62.88	65.39
Total gas & oil (\$/mcf) 8.17 7.56 7.02 8.35 8.57 8.94 9.52 7.17 7.52 Revenue (\$mm) Natural Gas 197 209 753 235 248 264 292 1,039 1,123 Oil 234 333 1,265 350 354 370 383 1,456 1,492 Other (79) (68) (286) (111) (114) (120) (128) (473) (495) Total 353 474 1,732 475 487 514 547 2,023 2,120 Expense Production 92 133 451 130 132 138 145 545 564 Overhead 10 14 44 17 17 17 17 68 68 Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Deprec., Deplet., & Amort.	WTI Cushing (C\$/bbl)	72.79	68.32	74.90	68.01	68.64	71.01	73.51	70.23	72.04
Revenue (\$mm) Natural Gas 197 209 753 235 248 264 292 1,039 1,123 Oil 234 333 1,265 350 354 370 383 1,456 1,492 Other (79) (68) (286) (111) (114) (120) (128) (473) (495) Total 353 474 1,732 475 487 514 547 2,023 2,120 Expense Production 92 133 451 130 132 138 145 545 564 Overhead 10 14 44 17 17 17 17 68 68 Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Deprec., Deplet., & Amort. 113 215 656 209 210 213 213 845 846 Hedging and other (7)<	Company (C\$/bbl)	49.23	51.10	57.34	53.67	54.17	56.04	58.02	55.48	56.86
Natural Gas 197 209 753 235 248 264 292 1,039 1,123 Oil 234 333 1,265 350 354 370 383 1,456 1,492 Other (79) (68) (286) (111) (114) (120) (128) (473) (495) Total 353 474 1,732 475 487 514 547 2,023 2,120 Expense Production 92 133 451 130 132 138 145 545 564 Overhead 10 14 44 17 17 17 17 68 68 Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Ebitda (\$mm) 213 213 845 846 Hedging and other (7) (29) (37) 48 - 48 -	Total gas & oil (\$/mcf)	8.17	7.56	7.02	8.35	8.57	8.94	9.52	7.17	7.52
Oil 234 333 1,265 350 354 370 383 1,456 1,492 Other (79) (68) (286) (111) (114) (120) (128) (473) (495) Total 353 474 1,732 475 487 514 547 2,023 2,120 Expense Production 92 133 451 130 132 138 145 545 564 Overhead 10 14 44 17 17 17 17 68 68 Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Deprec., Deplet., & Amort. 113 215 656 209 210 213 213 845 846 Hedging and other (7) (29) (37) 48	Revenue (\$mm)									
Other (79) (68) (286) (111) (114) (120) (128) (473) (495) Total 353 474 1,732 475 487 514 547 2,023 2,120 Expense Production 92 133 451 130 132 138 145 545 564 Overhead 10 14 44 17 17 17 17 68 68 Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Deprec., Deplet., & Amort. 113 215 656 209 210 213 213 845 846 Hedging and other (7) (29) (37) 48	Natural Gas	197	209	753	235	248	264	292	1,039	1,123
Total 353 474 1,732 475 487 514 547 2,023 2,120 Expense Production 92 133 451 130 132 138 145 545 564 Overhead 10 14 44 17 17 17 17 68 68 Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Deprec., Deplet., & Amort. 113 215 656 209 210 213 213 845 846 Hedging and other (7) (29) (37) 48	Oil	234	333	1,265	350	354	370	383	1,456	1,492
Expense Production 92 133 451 130 132 138 145 545 564 Overhead 10 14 44 17 17 17 17 68 68 Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Deprec., Deplet., & Amort. 113 215 656 209 210 213 213 845 846 Hedging and other (7) (29) (37) 48 - 48 - Ebit 144 141 619 71 127 146 173 517 642 Interest 6 18 49 16 16 14 14 60 58 Ebt 138 123 570 55 111 132 159 457 584 Income (\$mm) 144 105 531 96 111 <t< td=""><td>Other</td><td>(79)</td><td>(68)</td><td>(286)</td><td>(111)</td><td>(114)</td><td>(120)</td><td>(128)</td><td>(473)</td><td>(495)</td></t<>	Other	(79)	(68)	(286)	(111)	(114)	(120)	(128)	(473)	(495)
Production 92 133 451 130 132 138 145 545 564 Overhead 10 14 44 17 17 17 17 68 68 Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Deprec., Deplet., & Amort. 113 215 656 209 210 213 213 845 846 Hedging and other (7) (29) (37) 48 - - 48 - Ebit 144 141 619 71 127 146 173 517 642 Interest 6 18 49 16 16 14 14 60 58 Ebt 138 123 570 55 111 132 159 457 584 Income Tax (6) 18 39 (41) 132 159 498	Total	353	474	1,732	475	487	514	547	2,023	2,120
Overhead 10 14 44 17 17 17 17 68 68 Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Deprec., Deplet., & Amort. 113 215 656 209 210 213 213 845 846 Hedging and other (7) (29) (37) 48 - - 48 - Ebit 144 141 619 71 127 146 173 517 642 Interest 6 18 49 16 16 14 14 60 58 Ebt 138 123 570 55 111 132 159 457 584 Income Tax (6) 18 39 (41) 132 159 498 584 Shares (millions) 166 240 196 240 240 240 240 240	Expense									
Ebitda (\$mm) 251 327 1,238 328 338 359 386 1,410 1,488 Deprec., Deplet., & Amort. 113 215 656 209 210 213 213 845 846 Hedging and other (7) (29) (37) 48 - 48 - Ebit 144 141 619 71 127 146 173 517 642 Interest 6 18 49 16 16 14 14 60 58 Ebt 138 123 570 55 111 132 159 457 584 Income Tax (6) 18 39 (41) - (41) - Net Income (\$mm) 144 105 531 96 111 132 159 498 584 Shares (millions) 166 240 196 240 240 240 240 240 240	Production	92	133	451	130		138	145	545	564
Deprec., Deplet., & Amort. 113 215 656 209 210 213 213 845 846 Hedging and other (7) (29) (37) 48 - 48 - Ebit 144 141 619 71 127 146 173 517 642 Interest 6 18 49 16 16 14 14 60 58 Ebt 138 123 570 55 111 132 159 457 584 Income Tax (6) 18 39 (41) - (41) - Net Income (\$mm) 144 105 531 96 111 132 159 498 584 Shares (millions) 166 240 196 240 240 240 240 240 240 240 240 240 240 240 240 240 240 240 240 240 240 <td></td> <td></td> <td></td> <td>44</td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td>68</td>				44					_	68
Hedging and other (7) (29) (37) 48 48 - Ebit 144 141 619 71 127 146 173 517 642 Interest 6 18 49 16 16 14 14 60 58 Ebt 138 123 570 55 111 132 159 457 584 Income Tax (6) 18 39 (41) (41) - (41) - Net Income (\$mm) 144 105 531 96 111 132 159 498 584 Shares (millions) 166 240 196 240 240 240 240 240 240 240 240 240 240 240 240 240 240 240 240 240 240 260 2.08 2.43 250 2.08 2.43 250 2.08 2.75 75% 75% <t< td=""><td>Ebitda (\$mm)</td><td>251</td><td>327</td><td>1,238</td><td>328</td><td>338</td><td>359</td><td>386</td><td>1,410</td><td>1,488</td></t<>	Ebitda (\$mm)	251	327	1,238	328	338	359	386	1,410	1,488
Ebit 144 141 619 71 127 146 173 517 642 Interest 6 18 49 16 16 14 14 60 58 Ebt 138 123 570 55 111 132 159 457 584 Income Tax (6) 18 39 (41) (41) - (41) - Net Income (\$mm) 144 105 531 96 111 132 159 498 584 Shares (millions) 166 240 196 240	Deprec., Deplet., & Amort.	113	215	656	209	210	213	213	845	846
Interest 6 18 49 16 16 14 14 60 58 Ebt 138 123 570 55 111 132 159 457 584 Income Tax (6) 18 39 (41)	Hedging and other	(7)	(29)	(37)	48				48	-
Ebt 138 123 570 55 111 132 159 457 584 Income Tax (6) 18 39 (41) (41) - (41) - Net Income (\$mm) 144 105 531 96 111 132 159 498 584 Shares (millions) 166 240 196 240 </td <td>Ebit</td> <td>144</td> <td>141</td> <td>619</td> <td>71</td> <td>127</td> <td>146</td> <td>173</td> <td>517</td> <td>642</td>	Ebit	144	141	619	71	127	146	173	517	642
Income Tax (6) 18 39 (41) (41) - Net Income (\$mm) 144 105 531 96 111 132 159 498 584 Shares (millions) 166 240 196 240 2	Interest	6	18	49	16	16	14	14	60	58
Net Income (\$mm) 144 105 531 96 111 132 159 498 584 Shares (millions) 166 240 196 240<	Ebt	138	123	570	55	111	132	159	457	584
Shares (millions) 166 240 196 240	Income Tax	(6)	18	39	(41)				(41)	-
Per share (\$) 0.87 0.44 2.71 0.40 0.46 0.55 0.66 2.08 2.43 Ebitda Margin - O&G 76% 73% 75% 75% 76% 76% 75% 76%	Net Income (\$mm)	144	105	531	96	111	132	159	498	584
Ebitda Margin - O&G 76% 73% 75% 75% 75% 76% 76% 76% 76%	Shares (millions)	166	240	196	240	240	240	240	240	240
6	Per share (\$)	0.87	0.44	2.71	0.40	0.46	0.55	0.66	2.08	2.43
Tax Rate -4% 15% 7% -75% 0% 0% 0% -9% 0%	Ebitda Margin - O&G	76%	73%	75%	75%	75%	76%	76%	75%	76%
	Tax Rate	-4%	15%	7%	-75%	0%	0%	0%	-9%	0%

May 8, 2007

Functional Cash Flow and Present Value

	NTM Ebitda (US\$mm)	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present Value (US\$mm)			
North American Natural Gas	580	5.9	5.7	3,300	32%		
Oil	770	8.9	9.1	7,000	68%		
	1,350	7.6	7.6	10,300	100%		
Debt (US\$mm)					1,700		
Net Present Value (US\$mm)					8,600		
Shares (mm)					240		
Net Present Value - Standard Estimate (US\$/sh)							
Net Present Value - Approximation by Correlation (US\$/sh)							

Disclaimer: This analysis was prepared by Kurt Wulff doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep Associates is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.