

February 19, 2009

rating: hold s&p 500: 779

Penn West Energy Trust (PWE) Distribution Keyed to US\$45 Oil

Symbol	PWE	Ebitda Next Twelve Months ending 12/31/09 (US\$mm)	1,070			
Rating	Hold	North American Natural Gas/Ebitda (%)	33			
Price (US\$/un)	9.96	Natural Gas and Oil Production/Ebitda (%)	100			
Pricing Date	2/19/09	Adjusted Reserves/Production NTM	8.0			
Units (mm)	410	EV/Ebitda	7.1			
Market Capitalization (US\$mm)	4,100	PV/Ebitda	12.8			
Debt (US\$mm)	3,500	Undeveloped Reserves (%)	10			
Enterprise Value (EV) (US\$mm)	7,600	Natural Gas and Oil Ebitda (US\$/boe)	16.98			
Present Value (PV) (US\$mm)	13,700	Present Value Proven Reserves(US\$/boe)	25.80			
Net Present Value (US\$/unit)	25	Oil and Gas Ebitda Margin (%)	68			
Debt/Present Value	0.25	Earnings Next Twelve Months (US\$/un)				
McDep Ratio - EV/PV	0.55	Price/Earnings Next Twelve Months				
Distribution Yield (%/year)	22.0	Indicated Annual Distribution (US\$/un)	2.19			
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.						
Reported results may vary	widely from es	timates. Estimated present value per unit revised only infrequen	ntly.			
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.						
For historical analysis of PWE since 2005 see www.mcdep.com/5pwt.htm						

Summary and Recommendation

Estimated Net Present Value (NPV) of \$25 a share is about 150% higher than stock price for moderately high-debt, hold-rated **Penn West Energy Trust (PWE)**. Released late the night of February 18, fourth quarter results displayed lower unlevered cash flow (Ebitda) driven by crude oil and natural gas prices (see table Next Twelve Months Operating and Financial Estimates). Responding to an investor question on the call today about whether the monthly distribution of C\$0.23 could be sustained at lower price, Chairman Bill Andrew was quick to reemphasize that the indicated income level is matched to an oil price of US\$45 a barrel. Mr. Andrew said the distribution would still be positive at a hypothetical lasting price of \$35. Interest costs magnify the sensitivity of distribution to price just as debt magnifies the sensitivity of NPV to oil price. Those concerns are moderated by hedges that assure an oil price of US\$80 a barrel in 2009 for about 30% of oil production. Our valuation capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil taking account of final reported reserves for 2008. Latest calculations result in NPV concentrated 30% on natural gas and 70% on oil (see table Functional Cash Flow and Present Value). Pointing to expected oil price recovery, futures prices for the next six years averaged US\$62 a barrel recently (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures).

Kurt H. Wulff, CFA



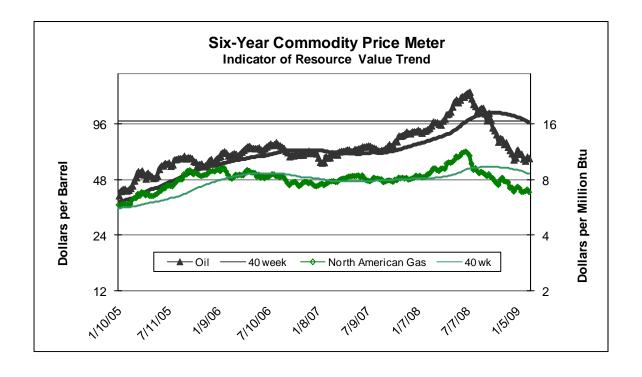
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	Penn West Energy Trust									
Next Twelve Months Operating and Financial Estimates										
			(Canadia	an dollars)						
									Next	
									Twelve	
	Q4	Q3	Q4	Year	Q1E	Q2E	Q3E	Q4E	Months	
	12/31/07	9/30/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	12/31/09	
Volume										
Natural Gas (mmcfd)	328	500	476	491	462	448	434	434	445	
Days	92	92	92	366	90	91	92	92	365	
Oil (mbd)	73	107	106	108	102	99	96	96	99	
Total gas & oil (bcf)	71	105	102	416	97	95	93	93	378	
Total gas & oil (mbd)	128	190	185	190	179	174	169	169	173	
Price										
Natural gas (\$/mcf)										
Henry Hub (US\$/mmbtu)	6.97	10.25	6.95	9.04	5.02	4.56	4.90	5.61	5.02	
Currency (US\$/C\$)	1.02	0.96	0.83	0.95	0.79	0.79	0.79	0.79	0.79	
Henry Hub (C\$/mmbtu)	6.84	10.66	8.40	9.54	6.32	5.74	6.16	7.05	6.32	
Company (C\$/mcf)	6.34	8.49	7.03	8.43	5.29	4.80	5.15	5.90	5.28	
Oil (\$/bbl)										
WTI Cushing (US\$)	90.67	117.99	58.45	99.59	40.12	44.53	49.20	51.74	46.40	
WTI Cushing (C\$/bbl)	88.91	122.77	70.62	105.13	50.47	56.02	61.89	65.09	58.37	
Company (C\$/bbl)	68.40	107.19	49.94	87.04	41.79	46.38	51.24	53.89	48.25	
Total gas & oil (\$/mcf)	9.24	13.76	7.77	9.73	6.25	6.48	7.09	7.66	5.24	
Revenue (\$mm)										
Natural Gas	191	391	308	1,514	220	196	206	236	857	
Oil	461	1,054	485	3,432	385	420	455	478	1,738	
Other	(114)	(265)	(152)	(898)	(143)	(145)	(156)	(169)	(613)	
Total	539	1,180	641	4,048	462	470	505	545	1,982	
Expense	158	225	279	1,046	185	188	126	136	635	
Ebitda (\$mm)	381	955	362	3,001	277	282	378	409	1,347	
Deprec., Deplet., & Amort.	242	404	400	1,594	400	400	400	400	1,600	
Hedging and other	(13)	254	7	1,031					-	
Ebit	153	297	(45)	376	(123)	(118)	(22)	9	(253)	
Interest	27	51	53	204	53	53	53	53	212	
Ebt	126	246	(98)	172	(176)	(171)	(75)	(44)	(465)	
Income Tax				(55)				·	-	
Net Income (\$mm)	126	246	(98)	227	(176)	(171)	(75)	(44)	(465)	
Shares (millions)	242	390	391	379	410	410	410	410	410	
Per share (\$)	0.52	0.63	(0.25)	0.60	(0.43)	(0.42)	(0.18)	(0.11)	(1.13)	
Ebitda Margin - O&G	71%	81%	56%	74%	60%	60%	75%	75%	68%	
Tax Rate	0%			-32%	0%	0%	0%	0%	0%	
Distribution (\$mm)	246	398	399	1,546	283	283	283	283	1,132	
Per share (\$)	1.02	1.02	1.02	4.08	0.69	0.69	0.69	0.69	2.76	



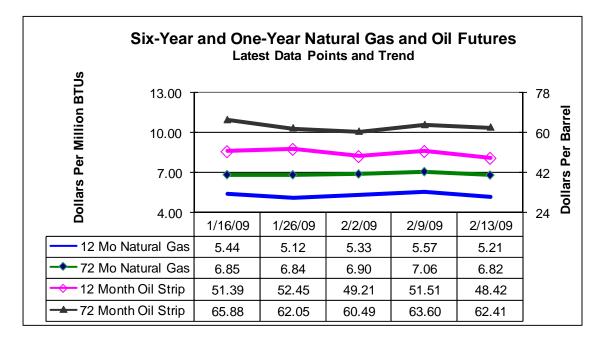
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Penn West Energy Trust									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
Newth Associate Network Co.	250	C 1	11.7	4 100	200/				
North American Natural Gas	350	6.4	11.7	4,100	30%				
Oil	720	9.2	13.5	9,700	70%				
	1,070	8.0	12.9	13,800	100%				
Debt (US\$mm)					3,500				
Net Present Value (US\$mm)					10,300				
Shares (mm)					410				
Net Present Value - Standard Estimate (US\$/sh)									
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





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