

August 31, 2009

rating: buy s&p 500: 1029

PetroChina (PTR) Growing Giant in Clean Energy

Symbol	PTR	Ebitda Next Twelve Months ending 6/30/10 (US\$mm)	36,000
Rating	Buy	North American Natural Gas/Ebitda (%)	0
Price (US\$/sh)	113.19	Natural Gas and Oil Production/Ebitda (%)	84
Pricing Date	8/28/09	Adjusted Reserves/Production NTM	14.2
Shares (mm)	1830	EV/Ebitda	6.3
Market Capitalization (US\$mm)	207,000	PV/Ebitda	8.2
Debt (US\$mm)	19,000	Undeveloped Reserves (%)	40
Enterprise Value (EV) (US\$mm)	226,000	Natural Gas and Oil Ebitda (US\$/boe)	24.69
Present Value (PV) (US\$mm)	293,000	Present Value Proven Reserves(US\$/boe)	11.43
Net Present Value (US\$/share)	150	Present Value Proven Reserves(US\$/mcfe)	1.91
Debt/Present Value	0.06	Earnings Next Twelve Months (US\$/sh)	6.80
McDep Ratio - EV/PV	0.77	Price/Earnings Next Twelve Months	17
Dividend Yield (%/year)	3.5	Indicated Annual Dividend (US\$/sh)	4.00
Note: Estimated cash flow and e	arnings tied to	one-year futures prices for oil.	
Reported results may vary	widely from e	stimates. Estimated present value per share revised only infreq	uently.
The Peoples Republic of C	hina holds 86%	6 of the outstanding shares.	
Estimated present value p	resumes a long	term price for oil of US\$75 a barrel and natural gas, \$8 a million	btu.
For historical analysis of I	PTR since 2001	see www.mcdep.com/3ptr.htm	

Summary and Recommendation

Buy-recommended **PetroChina (PTR)** offers unlevered appreciation potential of 30% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$150 a share. First half results released on August 28 exceeded our estimate from a month ago for unlevered cash flow (Ebitda) and earnings on the highest cash flow in the industry for downstream operations. Relaxation of price controls on refined products drove a dramatic gain compared to a dramatic loss last year (see table <u>Half-Yearly Financial Results</u>). On the production side, natural gas volume was up 14% over the second quarter of 2008 and 46% a year in the eight years we have been covering the stock (see table <u>Quarterly Operations</u>). Latest results justify a boost in the relative contribution to NPV from downstream to 15% and from natural gas production to 15% (see table <u>Functional Cash Flow and Present Value</u>). Oil is the remaining 70% of NPV where the outlook is for growth outside China. Among international ventures in 2009, the company was a successful bidder to develop the super-giant Rumaila field in Iraq. New oil will likely find a home within PTR where sales of major refined oil products grew 3% in the latest six months over the previous year, despite the global recession. Considering that China burns more coal than any other country, there is a near boundless need for cleaner energy from natural gas and refined oil.

Kurt H. Wulff, CFA



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		PetroCh	ina Company	Limited						
Half-Yearly Financial Results										
								Twelve		
	H1	H2	Year	H1	H2E	Year	HIE	Months E		
	6/30/08	12/31/08	2008	6/30/09	12/31/09	2009E	6/30/10	6/30/10		
		o 1 7	0.05			0.60				
NY Harbor 3-2-1 (\$/bbl)	11.26	8.47	9.86	9.33	7.87	8.60	8.57	8.22		
Revenue (RMB)										
Upstream (from quarterly table)	308,642	264,629	573,271	144,760	196,322	341,082	210,785	407,107		
Downstream Value Added	240,880	240,880	481,760	270,517	270,517	541,033	270,517	541,033		
Total	549,522	521,624	1,071,146	415,277	466,838	882,115	481,302	948,140		
Expense	420,216	381,876	802,092	298,044	348,677	646,721	355,909	704,587		
Ebitda (RMB)										
Exploration and Production	153,726	156,717	310,443	69,304	98,161	167,465	105,393	203,553		
Other	(24,420)	(16,969)	(41,389)	47,929	20,000	67,929	20,000	40,000		
Total	129,306	139,748	269,054	117,233	118,161	235,394	125,393	243,553		
Exploration	12,848	9,031	21,879	11,107	11,107	22,214	11,107	22,214		
Deprec., Deplet., & Amort.	42,754	51,849	94,603	42,859	42,859	85,718	42,859	85,718		
Other non cash			,							
Ebit	73,704	78,868	152,572	63,267	64,195	127,462	71,427	135,621		
Interest	231	2,732	2,963	2,047	2,732	4,779	2,047	4,779		
Ebt	73,473	76,136	149,609	61,220	61,463	122,683	69,380	130,842		
Income Tax	19,858	15,320	35,178	11,810	21,512	33,322	24,283	45,795		
Net Income (RMB)			,							
Exploration and Production	130,231	109,967	240,198	37,640						
Other	(43,905)	(36,993)	(80,898)	34,352						
Unallocated	(32,711)	(12,158)	(44,869)	(22,582)						
Total	53,615	60,816	114,431	49,410	39,951	89,361	45,097	85,048		
Shares (millions)	1,830	1,830	1,830	1,830	1,830	1,830	1,830	1,830		
Earnings per share (RMB)	29.30	33.23	62.53	27.00	21.83	48.83	24.64	46.47		
Ebitda Margin (E&P)	50%	59%	54%	48%	50%	49%	50%	50%		
Tax Rate	27%	20%	24%	19%	35%	27%	35%	35%		



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PetroChina Company Limited											
Quarterly Operations											
									Twelve		
	Q2	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Months E		
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	6/30/10		
Volume											
Natural gas (bcf)	438	523	498	490	546	2,056	575	548	2,158		
Natural Gas (mmcfd)	4,816	5,811	5,473	5,321	5,930	5,633	6,392	6,020	5,913		
Days	91	90	91	92	92	365	90	91	365		
Oil (mmb)	219	206	211	213	213	844	209	211	846		
Oil (mbd)	2,401	2,289	2,319	2,319	2,319	2,311	2,319	2,319	2,319		
Total gas & oil (mmb)	292	293	294	295	304	1,186	305	302	1,206		
Total gas & oil (mbd))	3,204	3,257	3,231	3,205	3,307	3,250	3,384	3,322	3,304		
Price											
Natural gas (\$/mcf)											
Henry Hub (\$/mmbtu)	10.93	4.90	3.50	3.42	4.26	4.02	5.46	5.52	4.66		
Company	3.68	3.28	3.53	3.71	3.90	3.61	4.09	4.30	4.01		
Oil (\$/bbl)											
WTI Cushing	123.97	42.96	59.52	69.87	75.07	61.85	76.94	78.43	75.08		
Company	98.91	37.10	47.69	55.99	60.15	50.35	61.65	62.84	60.14		
Total gas & oil (\$/bbl)	79.66	31.92	40.21	46.66	49.16	42.06	49.97	51.65	49.38		
NY Harbor 3-2-1 (\$/bbl)	14.94	9.18	9.49	9.58	6.17	8.60	6.72	10.42	8.22		
Revenue (\$mm)											
Natural Gas	1,614	1,715	1,760	1,816	2,126	7,417	2,353	2,353	8,648		
Oil	21,611	7,643	10,063	11,944	12,831	42,481	12,866	13,260	50,901		
Total	23,225	9,358	11,823	13,760	14,957	49,898	15,220	15,613	59,549		
RMB/\$US	6.96	6.84	6.83	6.84	6.84	6.84	6.84	6.84	6.84		
Total Upstream (RMB)	161,645	64,009	80,751	94,069	102,253	341,082	104,048	106,737	407,107		



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PetroChina								
Functional Cash Flow and Present Value								
				Present				
Λ	NTM Ebitda			Value				
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
Natural Gas	4,300	20.4	10.5	45,000	15%			
Oil	25,400	11.5	8.0	204,000	69%			
Downstream	5,900		7.6	45,000	15%			
	35,600	14.2	8.3	294,000	100%			
Debt (US\$mm)					19,000			
Net Present Value (US\$mm)					275,000			
Shares (mm)					1,830			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								

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