

April 28. 2009

rating: hold s&p 500: 861

Petro-Canada (PCZ) Suncor at a Discount

Symbol	SU	Ebitda Next Twelve Months ending 3/31/10 (US\$mm)	7,300		
Rating	Hold	North American Natural Gas/Ebitda (%)	7		
Price (US\$/sh)	25.06	Natural Gas and Oil Production/Ebitda (%)	89		
Pricing Date	4/27/09	Adjusted Reserves/Production NTM	12.1		
Shares (mm) - Pro-Forma	1564	EV/Ebitda	7.4		
Market Capitalization (US\$mm)	39,200	PV/Ebitda	13.2		
Debt (US\$mm)	14,900	Undeveloped Reserves (%)	30		
Enterprise Value (EV) (US\$mm)	54,100	Natural Gas and Oil Ebitda (US\$/boe)	28.52		
Present Value (PV) (US\$mm)	96,200	Present Value Proven Reserves(US\$/boe)	27.11		
Net Present Value (US\$/share)	52	Present Value Proven Reserves(US\$/mcfe)	4.52		
Debt/Present Value	0.15	Earnings Next Twelve Months (US\$/sh)	1.38		
McDep Ratio - EV/PV	0.56	Price/Earnings Next Twelve Months	18		
Dividend Yield (%/year)	0.7	Indicated Annual Dividend (US\$/sh)	0.16		
Note: Estimated cash flow and e	arnings tied	to one-year futures prices for oil and natural gas.			
Reported results may vary	widely from	estimates. Estimated present value per share revised only infrequent	ly.		
Estimated present value pr	resumes a lo	ng-term price for oil of US\$75 a barrel and natural gas, \$10 a million	btu.		
For historical analysis of SU since 2004 see <u>www.mcdep.com/2su.htm</u>					

Summary and Recommendation

Owners of hold-rated **Petro-Canada** (PCZ), recently quoted at US\$30.96, essentially own stock of pro forma **Suncor** (SU) at a 3% discount to the recent quote for Suncor. That conclusion presumes the likely completion of the proposed merger in the third quarter at the exchange ratio of 1.28 share of SU for each share of PCZ. As a result, PCZ offers unlevered appreciation potential of 82% to a McDep Ratio of 1.0 and levered appreciation potential of 115% to Net Present Value (NPV) of US\$52 a share of Suncor after the merger. During the first quarter, according to results released today, Petro-Canada generated cash of about US\$18 a barrel equivalent as the difference between oil price of about US\$35 and cash operating costs of about US\$17. It looks like the first quarter was the low point from which results can build with rising volume and price before taking account of the Suncor deal (see table Next Twelve Months Operating and Financial Estimates). Petro-Canada brings a diverse spread of reserves to the new company (see table Production and Reserves, 2008). Those resources support our estimate of \$35 billion of Present Value for PCZ's oil, natural gas and downstream operations (see table Petro-Canada - Functional Cash Flow and Present Value). Next, we add the cash flow, reserve life and present value of Suncor for a picture of the proposed new company, concentrated 85% on oil (see table Suncor Pro Forma - Functional Cash Flow and Present Value). Finally, pointing to expected oil price recovery, futures prices for the next six years averaged US\$66 a barrel recently (see chart Six-Year Commodity Price Meter).

Kurt H. Wulff, CFA



April 28. 2009

/olume		t Twelve M		an Dollars)					
olume			(=======						
olume									Nex
olume									Twelv
olume	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year	Month
'olume	3/31/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/1
Natural Gas (mmcfd)									
U.S. (or North America)	466	479	467	474	474	474	474	474	47
Overseas	126	108	118	130	123	114	108	119	11
Total	592	587	586	604	597	588	582	593	59
Days	91	92	366	90	91	92	92	365	36
Oil (mbd)	276	251	255	245	245	245	245	245	24
Total gas & oil (mbd)	375	349	352	346	345	343	342	344	34
rice									
Natural gas (\$/mcf)									
Henry Hub (US\$/mmbtu)	8.02	6.95	9.04	4.90	3.42	3.62	4.57	4.13	4.3
Currency (US\$/C\$)	1.00	0.83	0.94	0.80	0.82	0.82	0.82	0.82	0.8
Henry Hub (C\$/mmbtu)	8.05	8.40	9.58	6.09	4.16	4.42	5.56	5.05	5.2
U.S. (or North America)	7.51	6.61	8.02	5.14	3.51	3.73	4.70	4.27	4.4
Overseas	7.59	13.39	9.96	5.62	5.62	5.62	5.62	5.62	5.6
Total	7.53	7.86	8.41	5.24	3.95	4.09	4.87	4.54	4.6
Oil (\$/bbl)	97.94	59.45	00.70	42.96	49.97	52.66	55 70	50.22	54.1
WTI Cushing (US\$/bbl)		58.45	99.59			52.66	55.70 67.88	50.32 61.59	54.1
WTI Cushing (C\$/bbl) Worldwide	98.40 93.38	70.62	104.25 95.41	53.43	60.89	64.17 58.72		57.19	65.9
Total gas & oil (\$/bbl)	78.13	58.25 50.99	79.64	52.08 43.96	55.72 44.46	47.10	62.12 51.01	46.64	60.3 49.1
NY Harbor 3-2-1 (\$/bbl)	7.57	5.10	9.86	43.90 9.18	8.11	6.98	3.00	6.82	49.1
Revenue (\$mm)	1.57	5.10	9.00	9.18	0.11	0.98	5.00	0.02	5.7
Natural Gas									
U.S. (or North America)	318	291	1,370	219	151	162	205	738	76
Overseas	87	133	429	66	63	59	56	243	24
Total	405	424	1,800	285	214	221	261	981	1,00
Oil	2,345	1,345	8,892	1,148	1,242	1,324	1,400	5,115	5,39
Downstream	3,762	3,239	16,345	2,502	2,502	2,502	2,502	10,008	10,00
Other	73	259	869	36	36	36	36	10,003	10,00
Total	6,586	5,267	27,905	3,971	3,994	4,083	4,198	16,246	16,55
xpense	0,500	5,207	27,705	5,771	5,774	4,005	4,170	10,240	10,00
Upstream	998	366	3,021	742	656	572	614	2,584	2,48
Downstream	3,404	2,996	15,159	2,276	2,289	2,338	2,353	9,255	9,29
Other	73	259	869	36	36	36	36	142	14
Total	4,476	3,621	19,049	3,053	2,980	2,946	3,003	11,982	11,91
bitda (\$mm)	.,	3,021	13,013	2,022	2,700	2,710	2,002	11,202	
Upstream	1,752	1,403	7.670	691	801	973	1,046	3.512	3.91
Downstream	358	243	1,186	226	213	164	149	753	71
Total	2,110	1,646	8,856	918	1,015	1,137	1,196	4,265	4,63
xploration	143	116	587	108	108	108	108	432	41
Deprec., Deplet., & Amort.		-						-	
Upstream	448	555	1,830	460	460	460	460	1,840	1,84
Downstream	75	92	325	100	100	100	100	400	40
Other									
Total	523	647	2,155	560	560	560	560	2,240	2,24
bit	1,444	883	6,114	250	347	469	528	1,593	1,98
nterest	48	86	242	78	78	78	78	312	31
Cbt	1,396	797	5,872	172	269	391	450	1,281	1,67
ncome Tax	489	279	2,055	60	94	137	157	448	58
let Income (\$mm)									
Upstream	897	434	3,542	75					
Downstream	184	98	455	82					
Other	(173)	(14)	(180)	(45)					
Total	908	518	3,817	112	175	254	292	833	1,08
hares (millions)	488	484	485	485	485	485	485	485	48
Per share (\$)	1.86	1.07	7.87	0.23	0.36	0.52	0.60	1.72	2.2
Ebitda Margin (E&P)	64%	79%	72%	48%	55%	63%	63%	58%	61

Please see disclosures on the final page.



April 28. 2009

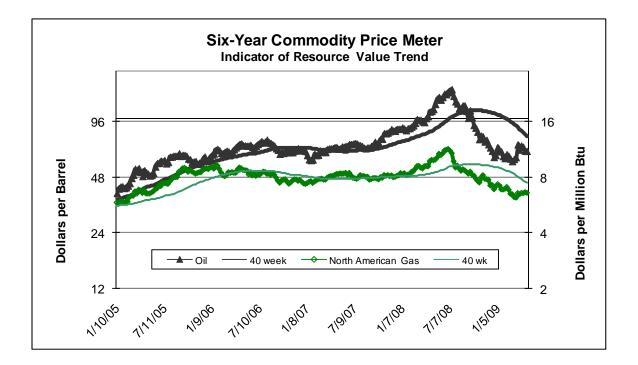
Petro-Canada Production and Reserves, 2008								
		Produ	ction and Rese	erves, 2008				
							2008	
				/2008	eserves	Weighted	Adjusted	
	2008 Pi	oduction	Developed	Undeveloped	Weighted	Life Index	R/P	
	(daily)	<u>(annual)</u>	(bcf or mmb)	(bcf or mmb)	(bcf or mmb)	<u>(years)</u>	<u>(years)</u>	
North American Na	tural Gas							
Western Canada	399	146	850	34	867	6.0		
U.S. Rockies	67	24	92	32	108	4.4		
Total	466	170	942	66	975	5.7	5.6	
Rest of World Natu	ral Gas							
North Sea	56	20	42	9	47	2.3		
Northern Latin A	merica 63	23	36	120	96	4.2		
Total	119	43	78	129	143	3.3	3.3	
Oil								
Western Canada	8	3	23		23	7.7		
East Coast	68	25	43	22	54	2.2		
Oil Sands	25	9	52	204	154	17.1		
U.S. Rockies	3	1	6	6	9	9.0		
North Sea	88	32	95	68	129	4.0		
North Africa/Nea	ar East 31	11	33		33	2.9		
Syncrude	30	11	336	-	336	30.8		
Total	253	92	588	300	738	8.0	8.3	
Total Oil Equivaler	nt 350	128	758	333	924	7.2	7.4	
Weighted Life Inde NTM Adjusted R/P								

Petro-Canada Functional Cash Flow and Present Value							
	NTM Ebitda	Adjusted	PV/	Value			
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>			
North American Natural Gas	384	5.6	11.5	4,400	13%		
Rest of World Natural Gas	122	3.3	8.2	1,000	3%		
Oil	2,709	8.3	9.1	24,600	70%		
Downstream	590		8.5	5,000	14%		
	3,805	7.4	9.2	35,000	100%		
Debt (US\$mm)					5,900		
Net Present Value (US\$mm)					29,100		
Shares (mm)					485		
Net Present Value - Standard Estimate (US\$/sh)					60		
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)							



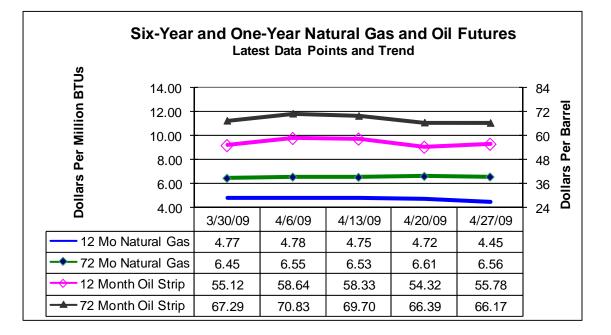
April 28. 2009

Suncor Pro-Forma								
Functional Cash Flow and Present Value								
				Present				
	NTM Ebitda	Adjusted	<i>PV</i> /	Value				
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
North American Natural Gas	534	6.0	11.4	6,100	6%			
Rest of World Natural Gas	122	3.3	8.2	1,000	1%			
Oil	5,844	13.7	14.0	82,100	85%			
Downstream	800		8.8	7,000	7%			
	7,300	12.1	13.2	96,200	100%			
Debt (US\$mm)					14,900			
Net Present Value (US\$mm)					81,300			
Shares (mm)					1,564			
Net Present Value - Standard Estimate (US\$/sh)					52			





April 28. 2009



Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.