

October 24, 2008

rating: hold s&p 500: 908

Petro-Canada (PCZ) Pacing Fort Hills

Symbol	PCZ	Ebitda Next Twelve Months ending 9/30/09 (US\$mm)	5,800		
Rating	Hold	North American Natural Gas/Ebitda (%)	11		
Price (US\$/sh)	21.90	Natural Gas and Oil Production/Ebitda (%)	86		
Pricing Date	10/23/08	Adjusted Reserves/Production NTM	6.9		
Shares (mm)	484	EV/Ebitda	2.6		
Market Capitalization (US\$mm)	10,600	PV/Ebitda	8.3		
Debt (US\$mm)	4,300	Undeveloped Reserves (%)	43		
Enterprise Value (EV) (US\$mm)	14,900	Natural Gas and Oil Ebitda (US\$/boe)	39.20		
Present Value (PV) (US\$mm)	47,800	Present Value Proven Reserves(US\$/boe)	40.00		
Net Present Value (US\$/share)	90	Present Value Proven Reserves(US\$/mcfe)	6.70		
Debt/Present Value	0.09	Earnings Next Twelve Months (US\$/sh)	4.84		
McDep Ratio - EV/PV	0.31	Price/Earnings Next Twelve Months	5		
Dividend Yield (%/year)	2.9	Indicated Annual Dividend (US\$/sh)	0.64		
Note: Estimated cash flow and e	arnings tied	o one-year futures prices for oil, natural gas and refinery crack.			
Reported results may vary	widely from	estimates. Estimated present value per share revised only infrequentl	у.		
Estimated present value pr	esumes a loi	ng-term price for oil of US\$100 a barrel and natural gas, \$14 a million	btu.		
For historical research on PCZ since 2004 see <u>www.mcdep.com/2pcz.htm</u>					

Summary and Recommendation

Disclosing last month a 50% increase in estimated capital costs for the proposed Fort Hills oil sands mining and upgrading project, management of Hold-rated Petro-Canada (PCZ) is looking for ways to modify the project to make it more manageable and affordable. Apparently the company and its partners have a strong incentive to complete some capacity to mine bitumen by 2011 or possibly lose the lease. The timing for the remaining portions of the project seem likely to be stretched out in the hope of achieving lower costs in a less heated capital project environment. As a result, there is now little risk that the company will find itself overcommitted to an expensive project at a vulnerable time. Meanwhile, third quarter results reported on October 24 exceeded our expectations from three months ago for volume, earnings and unlevered cash flow (Ebitda). A steep decline in stock price recently more than compensates for reduced expectations for the next year (see table Next Twelve Months Operating and Financial Estimates). As a result, the market unlevered cash flow multiple (EV/Ebitda) is a remarkably low 2.6 times. Of all the stocks we cover domiciled in developed countries, PCZ has the lowest McDep Ratio, which implies the most unlevered appreciation potential. Noting the company also has low debt, only a wariness of the global financial situation keeps us from recommending buy rather than hold.

Kurt H. Wulff, CFA



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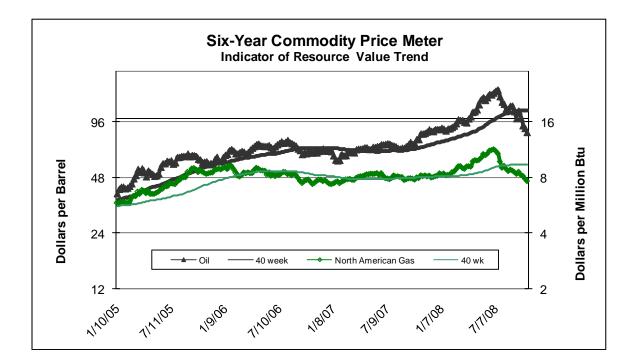
	Next	Twelve M		o-Canada ating and F	'inancial Est	imates				
· ·	,			ian Dollars)						
									Next	
	01	02	03	045	17	015	025	015	Twelve	
	Q3 9/30/07	Q2 6/30/08	Q3 9/30/08	Q4E 12/31/08	Year 2008E	Q1E 3/31/09	Q2E 6/30/09	Q3E 9/30/09	Month. 9/30/09	
Volume	9/30/07	0/30/08	9/30/08	12/31/08	2000E	3/31/09	0/30/09	9/30/09	9/30/02	
Natural Gas (mmcfd)										
U.S. (or North America)	476	456	466	466	464	466	466	466	466	
Overseas	91	123	114	104	117	126	123	114	117	
Total	567	579	580	570	582	592	589	580	583	
Days	92	91	92	92	366	90	91	92	365	
Oil (mbd)	283	240	252	252	255	252	252	252	252	
Total gas & oil (mbd)	378	336	349	347	352	351	350	349	349	
Price										
Natural gas (\$/mcf)										
Henry Hub (US\$/mmbtu)	6.16	10.93	10.25	7.09	9.07	7.24	7.55	7.19	7.27	
Currency (US\$/C\$)	0.96	0.99	0.96	0.80	0.94	0.80	0.80	0.80	0.80	
Henry Hub (C\$/mmbtu)	6.44	11.04	10.66	8.85	9.68	9.04	9.42	8.97	9.07	
U.S. (or North America)	5.17	9.64	8.41	6.98	8.12	7.13	7.43	7.07	7.15	
Overseas	5.93	9.55	9.75	6.98	8.50	7.13	7.43	7.07	7.10	
Total	5.29	9.62	8.67	6.98	8.20	7.13	7.43	7.07	7.15	
Oil (\$/bbl)	_									
WTI Cushing (US\$/bbl)	75.48	123.97	117.99	76.61	104.13	75.43	86.27	75.25	78.39	
WTI Cushing (C\$/bbl)	78.95	125.23	122.77	95.57	110.49	94.10	107.62	93.88	97.79	
Worldwide	74.32	117.22	114.11	88.83	102.97	87.46	100.02	87.25	90.88	
Total gas & oil (\$/bbl)	62.23	96.64	93.71	73.88	85.36	72.33	81.87	72.51	75.15	
NY Harbor 3-2-1 (\$/bbl)	12.64	14.94	11.84	5.70	10.01	5.43	10.14	8.04	7.33	
Revenue (\$mm)										
Natural Gas	225	400	261	200	1 350	200	215	202	1.01	
U.S. (or North America) Overseas	226	400	361	299	1,378	299	315	303	1,210	
Total	50 276	107	102 463	67	363	81	83		305	
Oil	1,935	507 2,556	2,646	366 2,059	1,741 9,606	380 1,984	398 2,294	377	8,360	
Downstream	3,348	4,461	4,883	4,883	9,000 17,989	4,883	4,883	4,883	19,532	
Other	(62)	242	295	295	905	4,883	295	295	19,332	
Total	5,497	7,766	8,286	7,603	30,241	7,541	7,870	7,578	30,592	
Expense	5,177	7,700	0,200	7,005	50,241	7,011	7,070	7,570	00,071	
Upstream	872	971	525	897	3,392	874	996	888	3,656	
Downstream	3,114	4,076	4,844	4,686	17,010	4,525	4,498	4,844	18,553	
Other	(62)	242	295	295	905	295	295	295	1,179	
Total	3,924	5,290	5,663	5,878	21,306	5,694	5,789	6,026	23,388	
Ebitda (\$mm)					- í				,	
Upstream	1,339	2,091	2,584	1,528	7,956	1,489	1,696	1,512	6,225	
Downstream	234	385	39	197	979	358	385	39	979	
Total	1,573	2,476	2,623	1,725	8,934	1,847	2,081	1,552	7,204	
Exploration	65	185	143	143	614	90	90	90	413	
Deprec., Deplet., & Amort.										
Upstream	426	395	432	432	1,707	432	432	432	1,728	
Downstream	72	77	81	81	314	81	81	81	324	
Other										
Total	498	472	513	513	2,021	513	513	513	2,052	
Ebit	1,010	1,819	1,967	1,069	6,299	1,244	1,478	949	4,739	
nterest	39	47	61	61	217	61	61	61	244	
Ebt	971	1,772	1,906	1,008	6,082	1,183	1,417	888	4,495	
(ncome Tax	340	620	667	353	2,129	414	496	311	1,573	
Net Income (\$mm)	650	0.57	1.054							
Upstream	658	957	1,254							
Downstream	105	200	(27)							
Other	(132)	(5)	12		2.054	7.00	001			
Total	631 493	1,152 484	1,239 484	655 484	3,954	769 484	921 484	577 484	2,922 484	
Shares (millions)					485					
Per share (\$)	1.28	2.38	2.56	1.35	8.15	1.59	1.90	1.19	6.04	
Ebitda Margin (E&P)	61%	68%	83% 35%	63% 35%	70% 35%	63% 35%	63% 35%	63% 35%	<u>63%</u> 35%	

Please see disclosures on the final page.



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Petro-Canada									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	<i>PV</i> /	Value					
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
North American Natural Gas	614	6.5	9.0	5,500	11%				
Rest of World Natural Gas	154	4.6	9.7	1,500	3%				
Oil	4,222	7.2	8.1	34,400	72%				
Downstream	785		8.3	6,500	14%				
	5,775	6.9	8.3	47,900	100%				
Debt (US\$mm)					4,300				
Net Present Value (US\$mm)					43,600				
Shares (mm)					484				
Net Present Value - Standard Estimate (US\$/sh)									
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





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