

July 24, 2008

rating: buy s&p 500: 1253

Occidental Petroleum (OXY) Largest Oil Producer in Texas

| Symbol | OXY | Ebitda Next Twelve Months ending 6/30/09 (US\$mm) | 16,400 | | |
|---|----------------|---|---------|--|--|
| Rating | Buy | North American Natural Gas/Ebitda (%) | 10 | | |
| Price (US\$/sh) | 73.34 | Natural Gas and Oil Production/Ebitda (%) | 93 | | |
| Pricing Date | 7/24/08 | Adjusted Reserves/Production NTM | 11.9 | | |
| Shares (mm) | 826 | EV/Ebitda | 4.0 | | |
| Market Capitalization (US\$mm) | 60,500 | PV/Ebitda | 6.4 | | |
| Debt (US\$mm) | 5,000 | Undeveloped Reserves (%) | 20 | | |
| Enterprise Value (EV) (US\$mm) | 65,500 | Natural Gas and Oil Ebitda (US\$/boe) | 70.30 | | |
| Present Value (PV) (US\$mm) | 104,000 | Present Value Proven Reserves(US\$/boe) | 33.80 | | |
| Net Present Value (US\$/share) | 120 | Present Value Proven Reserves(US\$/mcfe) | 5.63 | | |
| Debt/Present Value | 0.05 | Earnings Next Twelve Months (US\$/sh) | 10.47 | | |
| McDep Ratio - EV/PV | 0.63 | Price/Earnings Next Twelve Months | 7 | | |
| Dividend Yield (%/year) | 1.7 | Indicated Annual Dividend (US\$/sh) | 1.28 | | |
| Note: Estimated cash flow and e | arnings tied t | o one-year futures prices for oil and natural gas. | | | |
| Reported results may vary | v widely from | estimates. Estimated present value per share revised only infrequen | ntly. | | |
| | | ng-term price for oil of US\$100 a barrel and natural gas, \$14 a million | on btu. | | |
| For historical analysis of OXY since 2000 see <u>www.mcdep.com/3oxy.htm</u> | | | | | |

Summary and Recommendation

Buy-recommended **Occidental Petroleum (OXY)** offers unlevered appreciation potential of 59% to estimated net present value (NPV) of \$120 a share. On May 13 we raised NPV from \$100 a share on the basis of a long-term oil price assumption of \$100 a barrel, up from \$80. However, patience may be necessary as OXY stock price has entered a downtrend defined by current quote below the 200-day average of \$77. Released today, second quarter results displayed strength in production driven by higher crude oil and natural gas price. Producing 200,000 barrels daily in West Texas, a traditional source of oil profits, Oxy is earning new profits in an oil supply-constrained world. The company has an ambitious program to apply more tertiary recovery using carbon dioxide to prove more oil in fields that have long been producing. Projected volumes along with current futures prices promise a continuing high level of unlevered cash flow (Ebitda) (see table <u>Next Twelve Months Operating and Financial Estimates</u>). Projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) supports NPV (see table <u>Functional Cash Flow and Present Value</u>). Meanwhile long-term crude oil price continues in an uptrend where the latest quote of \$124 a barrel for delivery over the next six years is above the 40-week average of \$103 (see chart <u>Six-Year Commodity Price Meter</u>).

Kurt H. Wulff, CFA



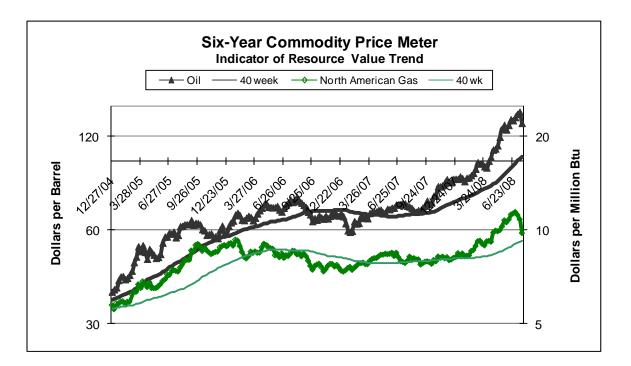
July 24, 2008

| Occidental Petroleum | | | | | | | | | |
|---------------------------------------|--|------------|--------------|------------|------------|------------|------------|------------|-------------------|
| | Next Twelve Months Operating and Financial Estimates | | | | | | | | |
| | | | | | | | | | Next |
| | | | | | | | | | Twelve |
| | Q2 | Q1 | Q2 | Q3E | Q4E | Year | QIE | Q2E | Months |
| | 6/30/07 | 3/31/08 | 6/30/08 | 9/30/08 | 12/31/08 | 2008E | 3/31/09 | 6/30/09 | 6/30/09 |
| Volume | | | | | | | | | |
| Natural Gas (mmcfd) | | | | | | | | | |
| U.S. (or North America) | 609 | 580 | 602 | 602 | 602 | 598 | 602 | 602 | 602 |
| Overseas (or Int'l) | 78 | 266 | 223 | 223 | 223 | 234 | 300 | 300 | 261 |
| Total | 687 | 846 | 825 | 825 | 825 | 832 | 902 | 902 | 863 |
| Days | 91 | 91 | 91 | 92 | 92 | 366 | 90 | 91 | 365 |
| Oil (mbd) | 469 | 466 | 451 | 451 | 451 | 456 | 451 | 451 | 451 |
| Total gas & oil (mmb) | 53 | 55 | 54 | 54 | 54 | 217 | 54 | 55 | 217 |
| Total gas & oil (mbd) | 583 | 607 | 588 | 588 | 588 | 593 | 601 | 601 | 594 |
| Price | | | | | | | | | |
| Natural gas (\$/mcf) | | | | | | | | | |
| Henry Hub (\$/mmbtu) | 7.56 | 8.02 | 10.93 | 11.40 | 11.05 | 10.35 | 11.54 | 10.78 | 11.19 |
| U.S. (or North America) | 7.07 | 8.15 | 9.99 | 10.42 | 10.10 | 9.68 | 10.54 | 9.85 | 10.22 |
| Overseas (or Int'l) | 1.72 | 1.47 | 1.56 | 1.56 | 1.56 | 1.53 | 1.56 | 1.56 | 1.56 |
| Total | 6.46 | 6.05 | 7.71 | 8.02 | 7.79 | 7.39 | 7.55 | 7.09 | 7.60 |
| Oil (\$/bbl) | | | | | | | | | |
| WTI Cushing | 64.91 | 97.94 | 123.97 | 132.68 | 132.66 | 121.82 | 133.52 | 132.25 | 132.78 |
| Worldwide | 59.11 | 86.75 | 110.12 | 117.86 | 117.84 | 108.01 | 118.60 | 117.47 | 117.94 |
| Total gas & oil (\$/bbl) | 55.12 | 75.03 | 95.19 | 101.55 | 101.21 | 93.14 | 100.26 | 98.72 | 100.43 |
| Revenue (\$mm) | | | | | | | | | |
| Natural Gas | | | | | | | | | |
| U.S. (or North America) | 392 | 430 | 547 | 577 | 559 | 2,114 | 571 | 539 | 2,247 |
| Overseas (or Int'l) | 12 | 36 | 32 | 32 | 32 | 131 | 42 | 42 | 148 |
| Total | 404 | 466 | 579 | 609 | 591 | 2,245 | 613 | 582 | 2,395 |
| Oil | 2,520 | 3,679 | 4,514 | 4,885 | 4,884 | 17,962 | 4,809 | 4.816 | 19,393 |
| Ebitda (\$mm) | _, | 0,017 | ., | ., | ., | | ., | ., | , |
| Exploration and Production | 1,921 | 3,258 | 4,004 | 3,846 | 3,833 | 14,940 | 3,795 | 3,778 | 15,252 |
| Other | 271 | 310 | 268 | 332 | 222 | 1,132 | 310 | 268 | 1,132 |
| Total Ebitda | 2,192 | 3,567 | 4,272 | 4,178 | 4,054 | 16,072 | 4,105 | 4,047 | 16,384 |
| Exploration | 93 | 74 | 58 | 100 | 100 | 332 | 100 | 100 | 400 |
| Deprec., Deplet., & Amort. | 564 | 653 | 621 | 621 | 621 | 2,516 | 621 | 621 | 2,484 |
| Ebit | 1,535 | 2,840 | 3,593 | 3,457 | 3,333 | 13,224 | 3,384 | 3,326 | 13,500 |
| Interest | 6 | 38 | 50 | 50 | 50 | 13,224 | 50 | 50 | 13,300 |
| Ebt | 1.529 | 2.802 | 3,543 | 3.407 | 3,283 | 13.036 | 3.334 | 3.276 | 13,300 |
| Income Tax | 535 | 981 | 1,240 | 1,192 | 1,149 | 4,563 | 1,167 | 1,147 | 4,655 |
| Net Income (\$mm) | 555 | 701 | 1,240 | 1,172 | 1,14/ | -,505 | 1,107 | 1,147 | -1,055 |
| Exploration and Production | 1,682 | 3,011 | 3,967 | | | 6,978 | | | |
| Other | 1,082 | 179 | 3,907 144 | | | 323 | | | |
| Unallocated | (846) | (1,368) | (1,808) | | | (3,176) | | | |
| Total | (846) | 1,822 | 2,303 | 2,215 | 2,134 | 8,474 | 2,167 | 2,129 | 8,645 |
| Shares (millions) | 842 | 1,822 | 2,303 | 826 | 2,134 | 8,474 | 2,167 | 2,129 | 826 |
| , , , , , , , , , , , , , , , , , , , | - | | | | | <u> </u> | | | |
| Per share (\$) | 1.18 | 2.20 | 2.79 | 2.68 | 2.59 | | 2.63 | 2.58 | 10.47 |
| Č, | | | | | | | | | <u>70%</u> 35% |
| Ebitda Margin (E&P) Tax Rate | 66% 35% | 79% 35% | 79% 35% | 70% 35% | 70% 35% | 74% 35% | 70% 35% | 70% 35% | • |



July 24, 2008

| Occidental Petroleum Corporation | | | | | | | | | |
|---|-----------------|------------|---------------|-----------------|--------|--|--|--|--|
| Functional Cash Flow and Present Value | | | | | | | | | |
| | | | | Present | | | | | |
| | NTM Ebitda | Adjusted | <i>PV</i> / | Value | | | | | |
| | <u>(US\$mm)</u> | <u>R/P</u> | <u>Ebitda</u> | <u>(US\$mm)</u> | | | | | |
| | | | | | | | | | |
| U.S. Natural Gas | 1,574 | 10.6 | 8.3 | 13,000 | 12% | | | | |
| Rest of World Natural Gas | 104 | 11.8 | 9.6 | 1,000 | 1% | | | | |
| Oil | 13,573 | 12.2 | 6.2 | 84,100 | 81% | | | | |
| Downstream | 1,132 | | 5.3 | 6,000 | 6% | | | | |
| | 16,384 | 11.9 | 6.4 | 104,100 | 100% | | | | |
| Debt (US\$mm) | | | | | 5,000 | | | | |
| Net Present Value (US\$mm) | | | | | 99,100 | | | | |
| Shares (mm) | | | | | 826 | | | | |
| Net Present Value - Standard Estimate (US\$/sh) | | | | | | | | | |
| NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh) | | | | | | | | | |





July 24, 2008

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.