

July 24, 2008

rating: buy s&p 500: 1253

Occidental Petroleum (OXY) Largest Oil Producer in Texas

Symbol	OXY	Ebitda Next Twelve Months ending 6/30/09 (US\$mm)	16,400		
Rating	Buy	North American Natural Gas/Ebitda (%)	10		
Price (US\$/sh)	73.34	Natural Gas and Oil Production/Ebitda (%)	93		
Pricing Date	7/24/08	Adjusted Reserves/Production NTM	11.9		
Shares (mm)	826	EV/Ebitda	4.0		
Market Capitalization (US\$mm)	60,500	PV/Ebitda	6.4		
Debt (US\$mm)	5,000	Undeveloped Reserves (%)	20		
Enterprise Value (EV) (US\$mm)	65,500	Natural Gas and Oil Ebitda (US\$/boe)	70.30		
Present Value (PV) (US\$mm)	104,000	Present Value Proven Reserves(US\$/boe)	33.80		
Net Present Value (US\$/share)	120	Present Value Proven Reserves(US\$/mcfe)	5.63		
Debt/Present Value	0.05	Earnings Next Twelve Months (US\$/sh)	10.47		
McDep Ratio - EV/PV	0.63	Price/Earnings Next Twelve Months	7		
Dividend Yield (%/year)	1.7	Indicated Annual Dividend (US\$/sh)	1.28		
Note: Estimated cash flow and e	arnings tied t	o one-year futures prices for oil and natural gas.			
Reported results may vary	v widely from	estimates. Estimated present value per share revised only infrequen	ntly.		
		ng-term price for oil of US\$100 a barrel and natural gas, \$14 a million	on btu.		
For historical analysis of OXY since 2000 see <u>www.mcdep.com/3oxy.htm</u>					

Summary and Recommendation

Buy-recommended **Occidental Petroleum (OXY)** offers unlevered appreciation potential of 59% to estimated net present value (NPV) of \$120 a share. On May 13 we raised NPV from \$100 a share on the basis of a long-term oil price assumption of \$100 a barrel, up from \$80. However, patience may be necessary as OXY stock price has entered a downtrend defined by current quote below the 200-day average of \$77. Released today, second quarter results displayed strength in production driven by higher crude oil and natural gas price. Producing 200,000 barrels daily in West Texas, a traditional source of oil profits, Oxy is earning new profits in an oil supply-constrained world. The company has an ambitious program to apply more tertiary recovery using carbon dioxide to prove more oil in fields that have long been producing. Projected volumes along with current futures prices promise a continuing high level of unlevered cash flow (Ebitda) (see table <u>Next Twelve Months Operating and Financial Estimates</u>). Projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) supports NPV (see table <u>Functional Cash Flow and Present Value</u>). Meanwhile long-term crude oil price continues in an uptrend where the latest quote of \$124 a barrel for delivery over the next six years is above the 40-week average of \$103 (see chart <u>Six-Year Commodity Price Meter</u>).

Kurt H. Wulff, CFA



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Occidental Petroleum									
	Next Twelve Months Operating and Financial Estimates								
									Next
									Twelve
	Q2	Q1	Q2	Q3E	Q4E	Year	QIE	Q2E	Months
	6/30/07	3/31/08	6/30/08	9/30/08	12/31/08	2008E	3/31/09	6/30/09	6/30/09
Volume									
Natural Gas (mmcfd)									
U.S. (or North America)	609	580	602	602	602	598	602	602	602
Overseas (or Int'l)	78	266	223	223	223	234	300	300	261
Total	687	846	825	825	825	832	902	902	863
Days	91	91	91	92	92	366	90	91	365
Oil (mbd)	469	466	451	451	451	456	451	451	451
Total gas & oil (mmb)	53	55	54	54	54	217	54	55	217
Total gas & oil (mbd)	583	607	588	588	588	593	601	601	594
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	7.56	8.02	10.93	11.40	11.05	10.35	11.54	10.78	11.19
U.S. (or North America)	7.07	8.15	9.99	10.42	10.10	9.68	10.54	9.85	10.22
Overseas (or Int'l)	1.72	1.47	1.56	1.56	1.56	1.53	1.56	1.56	1.56
Total	6.46	6.05	7.71	8.02	7.79	7.39	7.55	7.09	7.60
Oil (\$/bbl)									
WTI Cushing	64.91	97.94	123.97	132.68	132.66	121.82	133.52	132.25	132.78
Worldwide	59.11	86.75	110.12	117.86	117.84	108.01	118.60	117.47	117.94
Total gas & oil (\$/bbl)	55.12	75.03	95.19	101.55	101.21	93.14	100.26	98.72	100.43
Revenue (\$mm)									
Natural Gas									
U.S. (or North America)	392	430	547	577	559	2,114	571	539	2,247
Overseas (or Int'l)	12	36	32	32	32	131	42	42	148
Total	404	466	579	609	591	2,245	613	582	2,395
Oil	2,520	3,679	4,514	4,885	4,884	17,962	4,809	4.816	19,393
Ebitda (\$mm)	_,	0,017	.,	.,	.,		.,	.,	,
Exploration and Production	1,921	3,258	4,004	3,846	3,833	14,940	3,795	3,778	15,252
Other	271	310	268	332	222	1,132	310	268	1,132
Total Ebitda	2,192	3,567	4,272	4,178	4,054	16,072	4,105	4,047	16,384
Exploration	93	74	58	100	100	332	100	100	400
Deprec., Deplet., & Amort.	564	653	621	621	621	2,516	621	621	2,484
Ebit	1,535	2,840	3,593	3,457	3,333	13,224	3,384	3,326	13,500
Interest	6	38	50	50	50	13,224	50	50	13,300
Ebt	1.529	2.802	3,543	3.407	3,283	13.036	3.334	3.276	13,300
Income Tax	535	981	1,240	1,192	1,149	4,563	1,167	1,147	4,655
Net Income (\$mm)	555	701	1,240	1,172	1,14/	-,505	1,107	1,147	-1,055
Exploration and Production	1,682	3,011	3,967			6,978			
Other	1,082	179	3,907 144			323			
Unallocated	(846)	(1,368)	(1,808)			(3,176)			
Total	(846)	1,822	2,303	2,215	2,134	8,474	2,167	2,129	8,645
Shares (millions)	842	1,822	2,303	826	2,134	8,474	2,167	2,129	826
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Per share (\$)	1.18	2.20	2.79	2.68	2.59		2.63	2.58	10.47
Č,									<u>70%</u> 35%
Ebitda Margin (E&P) Tax Rate	66% 35%	79% 35%	79% 35%	70% 35%	70% 35%	74% 35%	70% 35%	70% 35%	•



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Occidental Petroleum Corporation									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	<i>PV</i> /	Value					
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
U.S. Natural Gas	1,574	10.6	8.3	13,000	12%				
Rest of World Natural Gas	104	11.8	9.6	1,000	1%				
Oil	13,573	12.2	6.2	84,100	81%				
Downstream	1,132		5.3	6,000	6%				
	16,384	11.9	6.4	104,100	100%				
Debt (US\$mm)					5,000				
Net Present Value (US\$mm)					99,100				
Shares (mm)					826				
Net Present Value - Standard Estimate (US\$/sh)									
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





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Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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