Rating: Buy S&P 500: 1294

# Occidental Petroleum Ecuador Expropriates

Symbol	OXY	Ebitda Next Twelve Months ending 3/31/07 (US\$mm)	10,900
Rating	Buy	North American Natural Gas/Ebitda (%)	11
Price (US\$/sh)	96.90	Natural Gas and Oil Production/Ebitda (%)	87
Pricing Date	5/16/06	Adjusted Reserves/Production NTM	10.4
Shares (mm)	431	EV/Ebitda	4.5
Market Capitalization (US\$mm)	41,700	PV/Ebitda	5.4
Debt (US\$mm)	7,200	Undeveloped Reserves (%)	26
Enterprise Value (EV) (US\$mm)	49,000	Natural Gas and Oil Ebitda (US\$/boe)	42.10
Present Value (PV) (US\$mm)	58,900	Present Value Proven Reserves(US\$/boe)	19.00
Net Present Value (US\$/share)	120	Present Value Proven Reserves(US\$/mcfe)	3.17
Debt/Present Value	0.12	Earnings Next Twelve Months (US\$/sh)	12.85
McDep Ratio - EV/PV	0.83	Price/Earnings Next Twelve Months	8
Dividend Yield (%/year)	1.5	Indicated Annual Dividend (US\$/sh)	1.44

Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

#### **Summary and Recommendation**

The South American country of Ecuador apparently intends to expropriate the local oil properties of buy-recommended **Occidental Petroleum (OXY)**. The threatened action could potentially reduce our estimate of net present value (NPV) by a billion dollars or \$3 a share to \$117 from \$120. Since Ecuador has always been an unreliable place to do business in our experience, we can't get too excited about further indications of such behavior. Instead the evident expropriation serves to emphasize the undervaluation of oil as a commodity. More important to our estimate of NPV is that it is tied to a long-term oil price of \$50 a barrel. That looks low compared to the current futures price of \$71 for oil delivered over the next six years. Moreover the oil price trend is steady as it may be pointing to our vision of \$150 in 2010. Nonetheless, investors need patience in the face of likely volatility.

Kurt H. Wulff, CFA

## Occidental Petroleum Corporation Functional Cash Flow and Present Value

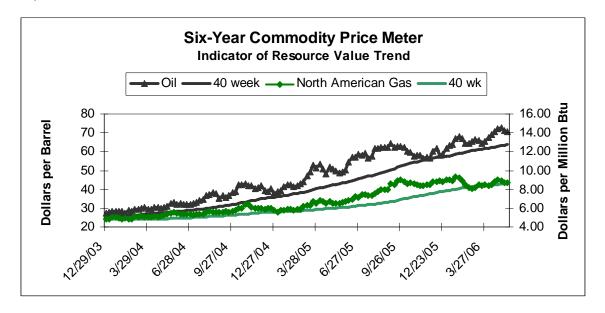
NTM Ebitda (US\$mm)	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present Value <u>(US\$mm)</u>					
1,241	9.8	6.4	8,000	14%				
77	14.1	11.7	900	2%				
8,173	10.4	5.4	43,800	74%				
1,376		4.5	6,200	11%				
10,867	10.4	5.4	58,900	100%				
Debt (US\$mm)								
				51,700				
Shares (mm)								
Rest of World Natural Gas       77       14.1       11.7       900         Oil       8,173       10.4       5.4       43,800         Downstream       1,376       4.5       6,200         10,867       10.4       5.4       58,900         Debt (US\$mm)         Net Present Value (US\$mm)								
	(US\$mm)  1,241 77 8,173 1,376 10,867	(US\$mm) R/P  1,241 9.8 77 14.1 8,173 10.4 1,376 10,867 10.4  imate (US\$/sh)	(US\$mm) R/P Ebitda  1,241 9.8 6.4 77 14.1 11.7 8,173 10.4 5.4 1,376 4.5 10,867 10.4 5.4  imate (US\$/sh)	NTM Ebitda (US\$mm)         Adjusted R/P         PV/ Ebitda         Value (US\$mm)           1,241         9.8         6.4         8,000           77         14.1         11.7         900           8,173         10.4         5.4         43,800           1,376         4.5         6,200           10,867         10.4         5.4         58,900				

### Occidental Petroleum Production and Reserves, 2005

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						2006
2005 Production         Developed         Undeveloped         Weighted         Life           (daily)         (annual)         (bcf or mmb)         (bcf or mmb)         (bcf or mmb)         (c           553         202         1,846         492         2,092           44         16         73         978         562					Weighted	Adjusted
2005 Production (daily) (annual)  553 202  44 16 77 28 121 44		Developed	Undeveloped	Weighted	Life Index	R/P
(daily)	(annual)	(bcf or mmb)	(bcf or mmb)	(bcf or mmb)	(years)	(years)
553	202	1,846	492	2,092	10.4	9.8
44	16	73	978	562	35.1	
77	28	80	9	85	3.0	
121	44	153	987	647	14.7	14.1
252	92	1,336	300	1,486	16.2	
79	29	110	36	128	4.4	
96	35	174	122	235	6.7	
5	2	4		4	2.0	
19	7	37	8	41	5.9	
452	165	1,661	466	1,894	11.5	10.4
	(daily)  553  44  77  121  252  79  96  5  19	2005 Production (daily) (annual)  553 202  44 16 77 28 121 44  252 92 79 29 96 35 5 2 19 7	12/31/           2005 Production (daily)         Developed (bcf or mmb)           553         202         1,846           44         16         73           77         28         80           121         44         153           252         92         1,336           79         29         110           96         35         174           5         2         4           19         7         37	12/31/2005 Proven Re           2005 Production (daily)         Developed (bcf or mmb)         Undeveloped (bcf or mmb)           553         202         1,846         492           44         16         73         978           77         28         80         9           121         44         153         987           252         92         1,336         300           79         29         110         36           96         35         174         122           5         2         4         19         7         37         8	12/31/2005 Proven Reserves           2005 Production (daily)         Developed (bcf or mmb)         Undeveloped (bcf or mmb)         Weighted (bcf or mmb)           553         202         1,846         492         2,092           44         16         73         978         562           77         28         80         9         85           121         44         153         987         647           252         92         1,336         300         1,486           79         29         110         36         128           96         35         174         122         235           5         2         4         4           19         7         37         8         41	12/31/2005 Proven Reserves         Weighted Life Index (daily)           2005 Production (daily)         Developed (bcf or mmb)         Undeveloped (bcf or mmb)         Weighted (jet Index (years))           553         202         1,846         492         2,092         10.4           44         16         73         978         562         35.1           77         28         80         9         85         3.0           121         44         153         987         647         14.7           252         92         1,336         300         1,486         16.2           79         29         110         36         128         4.4           96         35         174         122         235         6.7           5         2         4         2.0           19         7         37         8         41         5.9

# Occidental Petroleum Next Twelve Months Operating and Financial Estimates

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									Twelve
	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year	Months
	3/31/05	12/31/05	2005	3/31/06	6/30/06	9/30/06	12/31/06	2006E	3/31/07
Volume									
Natural Gas (mmcfd)									
U.S. (or North America)	528	572	553	582	582	582	582	582	582
Overseas (or Int'l)	134	102	121	126	126	126	126	126	126
Total	662	674	674	708	708	708	708	708	708
Oil (mbd)	427	477	442	492	500	500	500	498	500
Total gas & oil (mbd)	537	589	555	610	618	618	618	616	618
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	6.27	13.00	8.65	8.97	6.87	6.77	8.98	7.90	8.43
U.S. (or North America)	5.94	9.81	7.11	8.36	6.40	6.31	8.37	7.36	7.84
Overseas (or Int'l)	1.69	2.13	1.90	2.25	2.25	2.25	2.25	2.25	2.25
Total	5.08	8.65	6.17	7.27	5.66	5.59	7.28	6.45	6.85
Oil (\$/bbl)									
WTI Cushing	49.65	60.02	56.31	63.33	69.86	71.29	72.97	69.36	71.92
Worldwide	41.71	50.50	48.59	53.11	58.59	59.79	61.19	58.22	60.31
Total gas & oil (\$/bbl)	39.40	50.76	46.25	51.28	53.88	54.77	57.85	54.48	56.64
Revenue (\$mm)									
Natural Gas									
U.S. (or North America)	282	516	1,435	438	339	338	448	1,563	1,665
Overseas (or Int'l)	20	20	84	26	26	26	26	104	104
Total	303	536	1,519	463	365	364	474	1,666	1,769
Oil	1,603	2,216	7,846	2,352	2,666	2,750	2,815	10,583	11,006
Other	1,434	1,432	5,734	1,755	1,755	1,755	1,755	7,019	7,019
Total	3,340	4,184	15,099	4,570	4,785	4,869	5,044	19,268	19,795
Expense									
Fixed	211	346	1,190	171	171	171	171	685	905
Variable	211	346	1,190	514	553	568	600	2,235	2,380
Other	1,152	1,179	4,660	1,411	1,411	1,411	1,411	5,643	5,643
Ebitda (\$mm)	,	•	,	*			,		,
Exploration and Production	1,483	2,060	6,986	2,130	2,306	2,375	2,518	9,329	9,491
Other	283	253	1,074	344	344	344	344	1,376	1,376
Total Ebitda	1,766	2,313	8,060	2,474	2,650	2,719	2,862	10,705	10,867
Exploration	47	124	337	71	71	71	71	284	284
Deprec., Deplet., & Amort.	344	409	1,485	480	480	480	480	1,920	1,920
Other non cash			,						,
Ebit	1,375	1,780	6,238	1,923	2,099	2,168	2,311	8,501	8,663
Interest	75	23	185	29	29	29	29	116	142
Ebt	1,300	1,757	6,053	1,894	2,070	2,139	2,282	8,385	8,521
Income Tax	455	615	2,119	663	725	749	799	2,935	2,982
Net Income (\$mm)		010	-,>	005	, 20	, .,	.,,	2,,,,,	_,, 0_
Exploration and Production	1,349	1,868	6,337	2,002					
Other	214	171	777	2,002					
Unallocated	(718)		(3,180)	(1,019)					
Total	845	1,142	3,934	1,231	1,346	1,390	1,483	5,450	5,538
Shares (millions)	406	399	404	431	431	431	431	431	431
Per share (\$)	2.08	2.86	9.75	2.86	3.13	3.23	3.44	12.66	12.85
Ebitda Margin (E&P)	78%	75%	75%	76%	76%	76%	77%	76%	74%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%
1 an Nate	33%	3370	33 70	3370	3370	33%	3370	33 70	33 /0



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