

January 28, 2010

rating: buy

s&p 500: 1084, intraday

Occidental Petroleum (OXY) Volume Growth Supporting Appreciation Potential

Symbol	OXY	Ebitda Next Twelve Months ending 12/31/10 (US\$mm)	10,600
Rating	Buy	North American Natural Gas/Ebitda (%)	9
Price (US\$/sh)	77.00	Natural Gas and Oil Production/Ebitda (%)	93
Pricing Date	1/28/10	Adjusted Reserves/Production NTM	10.9
Shares (mm)	814	EV/Ebitda	6.4
Market Capitalization (US\$mm)	62,600	PV/Ebitda	7.8
Debt (US\$mm)	5,100	Undeveloped Reserves (%)	26
Enterprise Value (EV) (US\$mm)	67,700	Natural Gas and Oil Ebitda (US\$/boe)	41.70
Present Value (PV) (US\$mm)	82,400	Present Value Proven Reserves(US\$/boe)	25.80
Net Present Value (US\$/share)	95	Present Value Proven Reserves(US\$/mcfe)	4.30
Debt/Present Value	0.06	Earnings Next Twelve Months (US\$/sh)	5.44
McDep Ratio - EV/PV	0.82	Price/Earnings Next Twelve Months	14
Dividend Yield (%/year)	1.7	Indicated Annual Dividend (US\$/sh)	1.32
Note: Estimated cash flow and e	earnings tied	to one-year futures prices for oil and natural gas.	
Reported results may vary	widely from	nestimates. Estimated present value per share revised only infreq	uently.
Estimated present value p	resumes a lo	ng-term price for oil of US\$75 a barrel and natural gas, \$8 a million	btu.
For historical analysis of	OXY since 20	000 see www.mcdep.com/3oxy.htm	

Summary and Recommendation

Buy-recommended **Occidental Petroleum** (**OXY**) offers unlevered appreciation potential of 23% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$95 a share. Fourth quarter results released today disclosed unlevered cash flow (Ebitda) meeting our expectations of three months ago, helped by growth in oil and gas volume of 5% compared to fourth quarter 2008 and 3% compared to third quarter 2009 (see table Next Twelve Months Operating and Financial Estimates). Management expects volume growth in 2010 of 5-8%, which would be better than our projection and would possibly warrant an increase in estimated NPV (see table Functional Cash Flow and Present Value). A new discovery in California, announced with second quarter results, is contributing to rising natural gas production in that state. Chairman Irani emphasized on the earnings call that year-end reserves, to be reported in a few weeks, will show that 200% of production has been replaced. Meanwhile the trend for oil, 82% of the value in OXY, continues up with futures prices for the next six years at \$84 a barrel compared to the 40-week average of \$81 (see chart Six-Year Commodity Price Meter). OXY stock is also above its 200-day average of \$73 a share, which defines an uptrend by that measure.

Kurt H. Wulff, CFA



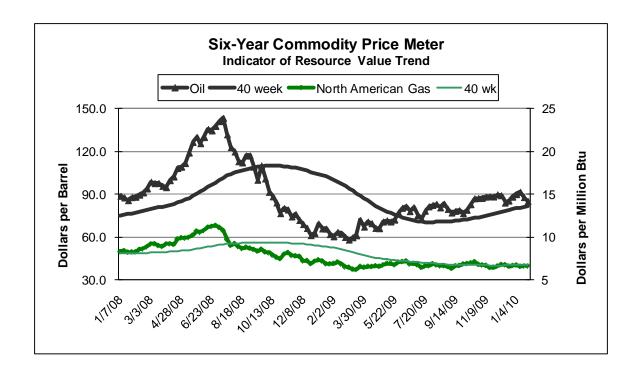
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Next Twelve Months Operating and Financial Estimates									
									Next
									Twelve
	Q4	Q3	Q4	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/08	9/30/09	12/31/09	2009E	3/31/10	6/30/10	9/30/10	12/31/10	12/31/10
Volume									
Natural Gas (mmcfd)									
U.S. (or North America)	596	653	645	635	645	645	645	645	645
Overseas (or Int'l)	277	275	299	291	299	299	299	299	299
Total	873	928	944	926	944	944	944	944	944
Days	92	92	92	365	90	91	92	92	365
Oil (mbd)	475	477	493	492	493	493	493	493	493
Total gas & oil (mmb)	57	58	60	236	59	59	60	60	237
Total gas & oil (mbd)	620	632	650	646	650	650	650	650	650
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	6.95	3.39	4.16	3.99	5.75	5.66	5.84	6.29	5.88
U.S. (or North America)	4.67	3.04	4.37	3.46	6.04	5.09	5.25	5.66	5.51
Overseas (or Int'l)	1.68	1.32	1.21	1.33	1.21	1.21	1.21	1.21	1.21
Total	3.72	2.53	3.37	2.79	4.51	3.86	3.97	4.25	4.15
Oil (\$/bbl)									
WTI Cushing	58.45	68.22	76.09	61.70	76.39	76.28	77.97	79.52	77.54
Worldwide	53.52	62.79	69.39	56.06	69.66	69.57	71.11	72.52	70.72
Total gas & oil (\$/bbl)	46.20	51.14	57.49	46.67	59.35	58.34	59.67	61.14	59.63
Revenue (\$mm)									
Natural Gas									
U.S. (or North America)	256	183	259	802	351	299	312	336	1,297
Overseas (or Int'l)	43	33	33	141	33	33	33	33	132
Total	299	216	293	943	383	332	345	369	1,429
Oil	2,336	2,757	3,145	10,064	3,089	3,119	3,223	3,287	12,718
Ebitda (\$mm)	2,000	2,707	5,1.5	20,001	2,005	5,117	0,220	5,207	12,710
Exploration and Production	2,084	2,137	2,464	7,590	2,430	2,416	2,498	2,559	9,903
Other	292	149	115	649	248	137	149	178	712
Total Ebitda	2,376	2,286	2,579	8,239	2,678	2,553	2,647	2,737	10,615
Exploration	134	56	99	267	100	100	100	100	400
Deprec., Deplet., & Amort.	753	769	820	3,117	820	820	820	820	3,280
Ebit	1,489	1,461	1,660	4,855	1,758	1,633	1,727	1,817	6,935
Interest	16	33	33	109	33	33	33	33	132
Ebt	1,473	1,428	1,627	4,746	1,725	1.600	1,694	1,784	6,803
Income Tax	516	500	569	1,661	604	560	593	625	2,381
Net Income (\$mm)	310	300	307	1,001	004	300	3/3	023	2,301
Exploration and Production	1,166	1,541	1,894	5,200					
Other	217	72	33	337					
Unallocated				(2,452)					
Total	(425) 958	(685) 928	(869)	3,085	1 121	1,040	1 101	1,160	4 422
			1,058 814	3,085 814	1,121 814	814	1,101 814	814	4,422
Shares (millions)	812	814							814
Per share (\$)	1.18	1.14	1.30	3.79	1.38	1.28	1.35	1.43	5.44
Ebitda Margin (E&P)	79%	72%	72%	69%	70%	70%	70%	70%	70%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



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Occidental Petroleum Corporation Functional Cash Flow and Present Value								
	NTM Ebitda		PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
U.S. Natural Gas	907	10.7	8.8	8,000	10%			
Rest of World Natural Gas	93	12.8	9.7	900	1%			
Oil	8,904	10.8	7.6	67,500	82%			
Downstream	712		8.4	6,000	7%			
	10,615	10.9	7.8	82,400	100%			
Debt (US\$mm)					5,100			
Net Present Value (US\$mm)					77,300			
Shares (mm)					814			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								





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Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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