

November 9, 2009

rating: buy s&p 500: 1093

Gazprom (OGZPY) Sharp Recovery from Sharp Dip

Symbol	OGZPY	Ebitda Next Twelve Months ending 9/30/10 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	0		
Price (US\$/sh)	25.44	Natural Gas and Oil Production/Ebitda (%)	100		
Pricing Date	11/9/09	Adjusted Reserves/Production NTM	24.6		
Shares (mm)	5,930	EV/Ebitda	3.7		
Market Capitalization (US\$mm)	151,000	PV/Ebitda	8.1		
Debt (US\$mm)	41,000	Undeveloped Reserves (%)	50		
Enterprise Value (EV) (US\$mm)	192,000	Natural Gas and Oil Ebitda (US\$/boe)	16.33		
Present Value (PV) (US\$mm)	421,000	Present Value Proven Reserves(US\$/boe)	3.59		
Net Present Value (US\$/share)	64	Present Value Proven Reserves(US\$/mcfe)	0.60		
Debt/Present Value	0.10	Earnings Next Twelve Months (US\$/sh)	5.31		
McDep Ratio - EV/PV	0.46	Price/Earnings Next Twelve Months			
Dividend Yield (%/year)	0.2	Indicated Annual Dividend (US\$/sh)			
Note: The Russian government	owns about 50	% of the equity.			
Reported results may var	y widely from e	stimates. Estimated present value per share revised only infred	quently.		
Estimated present value p	resumes a long	g-term price for oil of US\$75 a barrel and natural gas, \$8 a million	n btu.		
For historical analysis of	Gazprom since	2005 see www.mcdep.com/20gz.htm			

Summary and Recommendation

Analyzing second quarter results released today, we reaffirm estimated Net Present Value (NPV) of \$64 a share for buy-recommended Gazprom (OGZPY). On that basis unlevered appreciation potential is 120% to a McDep Ratio of 1.0 where stock price would equal NPV. Unlevered cash flow (Ebitda) fell short of expectations as natural gas volume dropped 28% from the first quarter and price dropped 6% (see table Next Twelve Months Operating and Financial Estimates). About 80% of natural gas sold comes from Gazprom's own wells which were curtailed further after the second quarter and rebounded sharply through last month (see chart Gazprom Monthly Gas Production Recovery). The Russian company's production outside North America generally exceeds the combined output of the next six largest producers in our research coverage (see chart Rest of World Natural Gas Producers). Practically all of the six, Shell, Exxon, BP, PetroChina, Statoil and Total are partners of Gazprom in developing more natural gas in Russia. Pricing for all the large producers, except PetroChina, responds to oil price on a delayed basis among other factors in contracts that are usually confidential (see chart Rest of World Natural Gas Price). Carrying the competitive comparison further our estimate of NPV for Gazprom implies an unlevered cash flow multiple in the range of its peers without giving credit for longer reserve life (see table Functional Cash Flow and Present Value). Finally, the low natural gas price suggests that artificial U.S. political pressure may be a factor as it may have been when oil price hit artificially low levels in 1998 not seen since (see chart Six-Year Commodity Price Meter).

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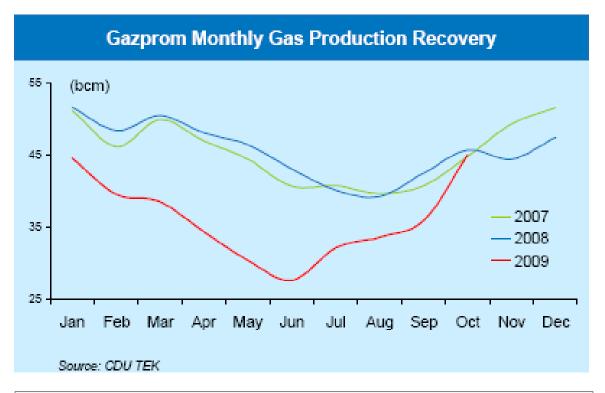


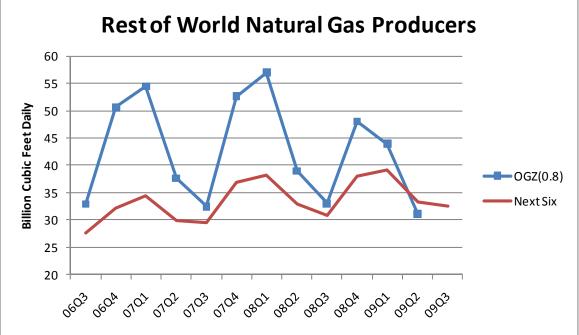
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	Q2	Q1	Q2	Q3E	Q4E	Year	QlE	Q2E	Month
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	9/30/1
Volume (billion cubic m	eters)								
Europe	46.2	37.1	39.1	21.0	45.0	142	47.3	33.3	15
Former Soviet Union	24.5	9.7	11.4	22.4	24.6	68	25.8	18.2	8
Russia	54.9	93.2	49.6	45.5	86.8	275	91.1	64.1	30
Total (bcm)	125.6	140.0	100.1	88.9	156.4	485	164.2	115.6	54
Total (bcf)	4,434	4,942	3,534	3,138	5,521	17,135	5,797	4,079	19,06
Daily (bcfd)	48.7	54.9	38.8	34.1	60.0	46.9	64.4	44.8	52.
Days	91	90	91	92	92	365	90	91	36
Price (Russian Rubles/	cubic mete	er)							
Europe	6.98	11.67	6.78	7.00	8.00	8.47	9.00	9.00	8.7
FSU	3.27	8.76	6.67	6.67	7.00	7.09	8.00	8.00	7.7
Russia	1.65	1.70	1.81	1.90	1.90	1.82	2.00	2.10	2.0
Total (RR/cm)	3.93	4.83	4.31	4.31	4.46	4.51	4.96	5.01	4.8
Rubles/Dollar	23.62	34.07	32.18	31.30	28.75	31.58	28.75	28.75	28.7
Total (\$/mcf)	4.71	4.01	3.79	3.90	4.39	4.04	4.88	4.94	4.7
Henry Hub (\$/mmbtu		4.90	3.50	3.39	4.22	4.00	5.08	5.21	5.0
Revenue (RUB billion)									
Europe	323	433	265	147	360	1,205	425	299	1,354
FSU	80	85	76	149	172	483	207	145	65
Russia	91	158	90	86	165	499	182	135	60
Total Natural Gas	494	676	431	383	697	2,187	814	579	2,61
Other	347	255	277	277	277	1,086	277	277	1,10
Total	840	931	708	660	974	3,273	1,091	856	3,72
Expense	396	579	421	393	580	1,973	658	514	2,23
Ebitda (RUB billion)	570	517	.21	575	500	1,970	0.50	511	_,
Natural Gas	249	307	214	199	294	1,014	338	267	1,15
Oil	195	45	73	68	100	286	96	75	342
Total Ebitda	444	352	287	267	394	1,300	434	343	1,492
Deprec., Deplet., & A		54	52	51	54	211	59	57	22
Other non cash		149	(14)	51	54	135	57	51	
Ebit	400	149	249	217	341	955	374	285	1,26
Interest	8	9	11	11	11	41	11	11	4
Ebt	392	140	238	206	330	914	363	275	1,22
Income Tax	92 92	37	45	54	86	221	94	71	31
Net Income (RUB billion		103	193	152	244	<u> </u>	269	203	90
Shares (billions)									
	23.5	23.5	23.7	23.7	23.7	23.7	23.7	23.7	23.
Per share (RUB)	12.75	4.39	8.14	6.43	10.30	29.25	11.34	8.57	38.18
Ebitda Margin	53%	38%	40%	40%	40%	40%	40%	40%	40%
Tax Rate	23%	26%	19%	26%	26%	24%	26%	26%	26%



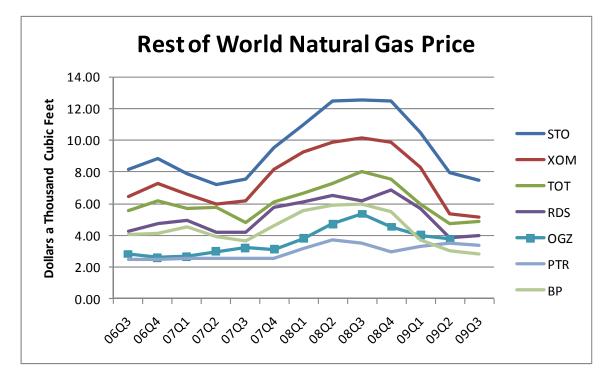
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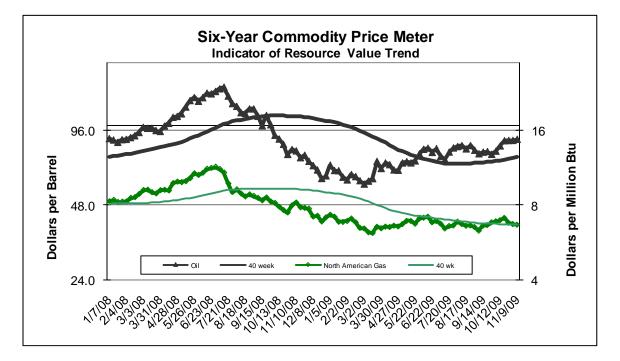
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Gazprom Functional Cash Flow and Present Value									
	NTM Ebitda	Adjusted	PV/	Value					
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
Natural Gas	40,000	24.6	8.0	320,000	76%				
Oil	11,900	22.0	8.5	101,000	24%				
Downstream									
	51,900	24.3	8.1	421,000	100%				
Debt (US\$mm)					41,000				
Net Present Value (US\$mm)					380,000				
Shares (mm)					5,930				
Net Present Value - Standard Estimate (US\$/sh)					64				
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									



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