

October 4, 2013

Enduro Royalty Trust (NDRO) Worth Another Look after Stock Price Decline

Symbol	NDRO	Ebitda Next Twelve Months ending 9/30/14 (US\$mm)	55
Rating	RTF Stock	North American Natural Gas/Ebitda (%)	24
Price (\$/un)	12.44	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	10/3/13	Adjusted Reserves/Production NTM	6.2
Shares (mm)	33	EV/Ebitda	7.5
Market Capitalization (\$mm)	410	PV/Ebitda	10.2
Debt (\$mm)	0	Undeveloped Reserves (%)	10
Enterprise Value (EV) (\$mm)	410	Natural Gas and Oil Ebitda (\$/boe)	33.60
Present Value (PV) (\$mm)	560	Present Value Proven Reserves(\$/boe)	32.80
Net Present Value (\$/unit)	17	Oil and Gas Ebitda Margin (%)	61
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.54
McDep Ratio - EV/PV	0.73	Price/Earnings Next Twelve Months	8
Distribution Yield (%/year)	12.3	NTM Distribution (US\$/un)	1.54
Note: Estimated cash flow and earn	ings tied to one	-year futures prices for natural gas and oil.	
Reported results may vary w	idely from estin	nates. Estimated present value per share revised only infre	quently.
Estimated present value pres	umes a long-ter	m price for oil of US\$90 a barrel and natural gas, \$6 a mill	ion btu.
Tweny-six percent of units h	eld by Enduro R	esource Partners LLC, the sponsor of the trust.	
For historical analysis of NE	DRO since 2010	see www.mcdep.com/5ndro.htm	

Summary and Recommendation

Units of Enduro Royalty Trust (NDRO) at a McDep Ratio of 0.73 appear more attractive for new purchase than at any time in the trust's brief two-year history. The stock is down some 40% from its initial public offering and 20% in the past week with the announcement and subsequent closing of a secondary offering. The fundamental outlook for the trust's Permian Basin oil properties is improving with rising industry production. The longer term outlook for the trust's prolific Haynesville Shale natural gas properties is positive as demand builds for the "clean cheap energy" offered by North American producers. Yet, monthly distributions dipped in February and March as high costs for horizontal fracks were deducted from cash flow (see table Monthly Declarations on page 2). Production from those new wells in the Lost Tank oil field in the Permian Basin remains shut in until a new line can take the byproduct natural gas. Lost Tank may boost quarterly oil volume in the second quarter of 2014. Also, the mid-2013 jump in oil price will flow through to distributions beginning in the fourth quarter of 2013 (see table Operating and Financial Estimates on page 3). We recommend RTF stocks including NDRO as part of a Royalty Trust Fund. On current estimates we see Net Present Value at 37% above stock price and annual distribution yield highest among RTF stocks at 12.3% (see <u>Table 1</u> on page 4).

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Endu	iro Royalty T	rust								
Functional Ca	sh Flow and	Present Val	ue							
	Present									
	NTM Ebitda	Adjusted	PV/	Value						
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>						
North American Natural Gas	13	6.8	20.8	270	48%					
Oil	42	5.9	6.9	290	52%					
	55	6.2	10.2	560	100%					
Debt (US\$mm)					-					
Net Present Value (US\$mm)					560					
Shares (mm)					33					
Net Present Value - Standard Estimate (US\$/sh)					17					
NPV Approximation by Cash Flow Multiple Depe	nding on Rese	rve Life (US	\$\$/sh)		12					

			Endur	o Royalty	Trust					
		Month	ly Declar	ations an	d Ebitda I	Proxy				
	<u>0</u>	1 3/31/1	<u>3</u>	<u>0</u>	2 6/30/1.	3	<u>0</u>			
	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
Volume (Natural Gas lagged	four mont	hs, Oil th	ree month	s)						
Natural Gas (mmcfd)	28.6	27.6	25.7	25.2	23.9	22.5	21.1	20.4	28.9	18.6
Days (4 month lag)	31	30	31	30	31	31	29	31	30	31
Oil (mbd)	2.5	2.5	2.5	2.5	2.5	2.5	2.4	2.4	2.4	2.4
Days (3 month lag)	30	31	30	31	31	28	31	30	31	30
Total (mbd)	7.3	7.1	6.8	6.7	6.5	6.2	6.0	5.8	7.2	5.5
Price										
Henry Hub (\$/mmbtu)	3.01	2.63	3.03	3.47	3.71	3.35	3.23	3.43	3.98	4.16
Differential (\$/mmbtu)	-0.01	-0.20	-0.18	-0.07	0.04	-0.04	-0.15	-0.17	0.21	-0.06
Trust (\$/mcf)	3.02	2.83	3.21	3.54	3.67	3.39	3.38	3.60	3.77	4.22
WTI Cushing (\$/bbl)	94.56	89.57	86.73	88.23	94.96	95.32	92.96	92.07	94.80	95.80
Differential	3.03	4.70	5.33	10.57	15.72	15.55	6.90	3.32	2.48	2.14
Trust (\$/bbl)	91.53	84.87	81.40	77.66	79.24	79.77	86.06	88.75	92.32	93.66
Total (\$/bbl)	43.03	41.35	41.78	42.73	43.94	42.41	48.32	48.73	46.19	54.33
Revenue (\$mm)										
Natural Gas	2.68	2.34	2.56	2.67	2.72	2.37	2.07	2.27	3.27	2.43
Oil	6.96	6.55	6.15	6.01	6.07	5.49	6.53	6.33	6.82	6.63
Total	9.64	8.89	8.71	8.68	8.79	7.86	8.60	8.60	10.09	9.06
Ebitda Proxy	4.5	4.2	4.7	4.7	4.4	3.5	4.3	4.2	5.4	4.6
Development	0.9	1.0	3.3	3.8	1.0	1	0.5	0.3	0.4	1
Hedge	1.0	0.9	0.9	1.0	0.7	0.7	0.5	0.5	0.4	0.6
Distributable Income (\$mm	4.6	4.1	2.3	1.9	4.1	3.2	4.3	4.4	5.4	4.2
Distribution Per Unit (\$)	0.14	0.13	0.07	0.06	0.12	0.10	0.13	0.13	0.16	0.13
Units (millions)	33	33	33	33	33	33	33	33	33	33
Ebitda Proxy Margin	47%	48%	54%	54%	50%	44%	49%	49%	53%	51%



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			Endu	o Royalty	7 Trust					
	Nex	t Twelve l	Months O	perating a	and Financi	ial Estim	ates			
										Next
										Twelve
	Q4	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Months
	12/31/12	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14	6/30/14	9/30/13	9/30/14
Volume (Natural Gas lagged f	five months	, Oil four 1	nonths)							
Natural Gas (bcf)	3.18	2.51	2.19	2.09	1.84	8.64	1.80	1.77	1.68	7.09
Natural Gas (mmcfd)	35	27	24	23	20	24	20	19	19	19
Days (5 month lag)	92	92	92	89	92	365	92	92	89	365
Oil (mmb)	0.24	0.23	0.22	0.22	0.22	0.89	0.22	0.23	0.23	0.90
Oil (mbd)	2.6	2.5	2.5	2.4	2.4	2.45	2.4	2.6	2.5	2.48
Days (4 month lag)	92	91	90	92	92	365	91	90	92	365
Total (mb)	771	648	589	569	528	2,333	519	529	509	2,084
Total (mbd)	8.4	7.1	6.5	6.3	5.7	6.4	5.7	5.8	5.6	5.7
Price (Natural Gas lagged five	e months, C	Dil four mo	onths)							
Henry Hub (\$/mmbtu)	2.41	2.89	3.51	3.55	4.01	3.49	3.91	3.70	3.80	3.85
Differential (\$/mmbtu)	(0.15)	(0.13)	(0.03)	(0.06)	(0.07)	(0.03)	(0.07)	(0.06)	(0.06)	(0.07)
Trust (\$/mcf)	2.56	3.02	3.54	3.61	4.07	3.52	3.97	3.77	3.86	3.92
WTI Cushing (\$/bbl)	88.17	90.29	92.84	93.28	102.35	94.69	103.65	101.11	98.23	101.33
Differential	6.69	4.35	13.98	4.26	4.67	6.85	4.73	4.61	7.86	5.52
Trust (\$/bbl)	81.48	85.94	78.85	89.02	97.68	87.84	98.92	96.50	90.37	95.81
Total (\$/bbl)	36.00	42.07	43.04	47.81	55.12	46.67	55.43	55.31	53.53	54.86
Revenue (\$mm)										
Natural Gas	8.2	7.6	7.8	7.5	7.5	30.4	7.2	6.7	6.5	27.8
Oil	19.6	19.7	17.6	19.7	21.6	78.5	21.6	22.6	20.8	86.6
Total	27.8	27.2	25.3	27.2	29.1	108.9	28.8	29.2	27.3	114.4
Expense										
Lease operating	7.2	7.9	8.0							-
Transportation	1.1	1.1	0.8							
Production taxes	2.0	1.9	1.6							
Total	10.2	10.9	10.4	9.5	11.3	42.0	11.1	11.3	10.6	44.3
Ebitda	17.5	16.4	15.0	17.7	17.8	66.9	17.6	17.9	16.7	70.0
Development	2.5	5.2	5.8	1.2	1.2	13.4	1.2	1.2	3.0	6.6
Hedge	(3.7)	(2.8)	(2.4)	(1.4)	(1.4)	(8.0)			-	(1.4)
Net Profits Income	18.7	14.0	11.6	17.9	18.0	61.5	16.4	16.7	13.7	64.8
Trust Share	80%	80%	80%	80%	80%	80%	80%	80%	80%	80%
Trust Income	15.0	11.2	9.3	14.3	14.4	49.2	13.1	13.4	11.0	51.9
General and administrative	0.3	0.1	0.1	0.3	0.3	0.8	0.3	0.3	0.3	1.2
Distributable Income (\$mm	14.6	11.0	9.2	14.0	14.1	48.4	12.8	13.1	10.7	50.7
Distribution Per Unit (\$)	0.44	0.33	0.28	0.43	0.43	1.47	0.39	0.40	0.32	1.54
Units (millions)	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0
Ebitda Margin	63%	60%	59%	65%	61%	61%	61%	61%	61%	61%



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				Та	ble 1						
			Mc	Dep Er	nergy Stoo	cks					
E	nterpris	se '	Value, S	Segmer	nts, Yield	and Mo	Dep R	atio			
				0	,		-				
	Present Value by Segment (%)										
			Price			North	Rest of			Dist.	
			(US\$/sh)	EV/	Enterprise	Amer.	World			Yield	
Sy	mbol/Rati	ng	3-Oct	Market	Value	Natural	Natural	Oil	Down-	NTM	McDep
B = Buy, C	B (see belo	ow)	2013	Cap	(\$mm)	Gas	Gas	Prod'n	stream	(%)	Ratio
RTF Cash Payers											
Freehold Royalties Ltd.	FRHLF		22.84	1.05	1,600	16		84		7.1	1.08
Dorchester Minerals, L.P.	DMLP	В	23.77	1.00	730	54		46		7.8	0.91
Sabine Royalty Trust	SBR		52.22	1.00	760	52		48		7.8	0.82
Permian Basin RT	PBT		14.26	1.00	670	19		81		8.4	0.79
San Juan Basin Royalty Trust	SJT	В	16.18	1.00	750	100		-		5.5	0.77
Mesa RoyaltyTrust	MTR		22.29	1.00	40	75		25		8.8	0.75
Enduro Royalty Trust	NDRO		12.44	1.00	410	48		52		12.3	0.73
Cross Timbers Royalty Trust	CRT		28.76	1.00	170	70		30		9.5	0.69
Hugoton RoyaltyTrust	HGT		7.13	1.00	290	90		10		11.2	0.59
Total or Median				1.00	5,400					8.4	0.77
CB=Contrarian Buy, Stock Price	e may be ir	n do	wntrend co	ompared to	o 200-day aver	rage. H =	Hold				
Estimated present value presume								illion btu	l.		
McDep Ratio = $Market cap and$	Debt to pr	esei	nt value of	oil and ga	s and other bu	sinesses					

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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