

November 6, 2009

rating: buy s&p 500: 1069

Marathon Oil (MRO) Refinery Expansion Nearly Complete

Symbol	MRO	Ebitda Next Twelve Months ending 9/30/10 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	6		
Price (US\$/sh)	33.68	Natural Gas and Oil Production/Ebitda (%)	75		
Pricing Date	11/6/09	Adjusted Reserves/Production NTM	9.3		
Shares (mm)	711	EV/Ebitda	5.2		
Market Capitalization (US\$mm)	23,900	PV/Ebitda	7.2		
Debt (US\$mm)	11,500	Undeveloped Reserves (%)	31		
Enterprise Value (EV) (US\$mm)	35,500	Natural Gas and Oil Ebitda (US\$/boe)	34.40		
Present Value (PV) (US\$mm)	49,200	Present Value Proven Reserves(US\$/boe)	22.30		
Net Present Value (US\$/share)	53	Present Value Proven Reserves(US\$/mcfe)	3.72		
Debt/Present Value	0.23	Earnings Next Twelve Months (US\$/sh)	3.24		
McDep Ratio - EV/PV	0.72	Price/Earnings Next Twelve Months	10		
Dividend Yield (%/year)	2.9	Indicated Annual Dividend (US\$/sh)	0.96		
Note: Estimated cash flow and e	earnings tied to	o one-year futures prices for oil and natural gas.			
Reported results may vary	widely from e	stimates. Estimated present value per share revised only infreq	juently.		
Estimated present value p	resumes a long	g-term price for oil of US\$75 a barrel and natural gas, \$8 a millior	ı btu.		
For historical research on	Marathon sinc	ce 2001 see http://www.mcdep.com/3mro.htm			

Summary and Recommendation

Analyzing third quarter results released November 3, we reaffirm estimated Net Present Value (NPV) of \$53 a share for buy-recommended Marathon Oil (MRO). On that basis unlevered appreciation potential is 39% to a McDep Ratio of 1.0 where stock price would equal NPV. Unlevered cash flow (Ebitda) and earnings showed nice gains from the second quarter low, though not as much as in our expectations. The new rising trend appears likely to continue in the next few quarters (see table Next Twelve Months Operating and Financial Estimates). Compared to U.S. peers, Marathon's NPV is concentrated more on downstream at 26% and less on natural gas at 13% (see table Functional Cash Flow and Present Value). The outlook for upstream production earnings appears positive with futures prices for the next six years for oil trading above the 40-week average (see chart Six-Year Commodity Price Meter). Downstream, Marathon will be completing the refinery expansion at Garyville, Louisiana before year end. After planned maintenance on the existing units, the full capacity of the expanded refinery will be available in the spring, in time for next year's gasoline season. Marathon is an efficient refiner/marketer in a competitive business sensitive to rebounding economic activity. In a more profitable stage of the refining cycle, management may again contemplate spinning off the downstream business into a new publicly traded company.

Kurt H. Wulff, CFA



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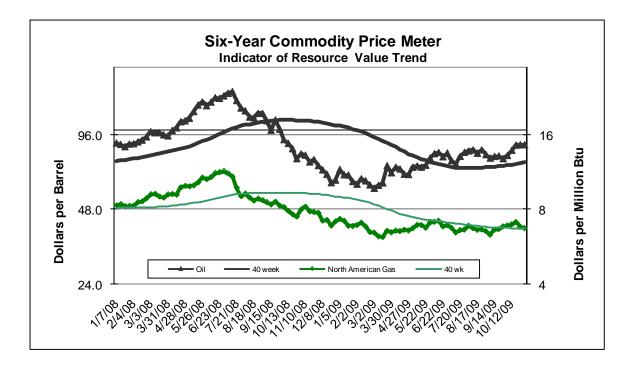
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	03	<i>Q</i> 2	Q3	<i>04E</i>	Year	Q1E	Q2E	Q3E	Month
	9/30/08	6/30/09	~	12/31/09	2009E	3/31/10	6/30/10	9/30/10	9/30/1
Volume	<i>,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,00,00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	12/01/02	20071	0/01/10	0,00,10	2700710	270071
Natural Gas (mmcfd)									
U.S. (or North America)	426	365	339	339	367	339	339	339	339
Overseas (or Int'l)	502	593	528	528	576	528	540	540	534
Total	928	958	867	867	942	867	879	879	873
Days	92	91	92	92	365	90	91	92	365
Oil (mbd)	256	307	265	265	273	265	265	265	265
Total gas & oil (bcf)	230	255	205	205	942	205	205	203	899
Total gas & oil (bbl)	411	467	410	410	430	410	412	412	41
Price	411	407	410	410	430	410	412	412	41
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	10.25	3.50	3.39	4.28	4.02	5.20	5.28	5.54	5.07
U.S. (or North America)	7.70	3.60	3.63	4.28	4.02	5.57	5.65	5.94	5.43
Overseas (or Int'l)	2.92	1.32	1.29	2.00	1.75	2.00	2.00	2.00	2.00
Total	5.11	2.19	2.20	3.01	2.66	3.39	3.41	3.52	3.33
Oil (\$/bbl)	3.11	2.19	2.20	5.01	2.00	3.39	3.41	5.52	3.33
WTI Cushing	117.00	59.52	68.22	77.22	61.00	79.30	81.15	82.28	70.00
Ç	117.99				61.98 58.12				79.99
Worldwide	111.59 13.52	55.44 6.83	64.00 7.68	72.44 8.87	58.12	74.39 9.22	76.13 9.38	77.18 9.54	75.04
Total gas & oil (\$/mcf)					7.12				9.25
NY Harbor 3-2-1 (\$/bbl) Revenue (\$mm)	11.84	9.49	9.45	7.96	9.02	7.03	10.05	8.53	8.39
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Natural Gas	202	120	112	142	5 4 7	170	174	105	(82)
U.S. (or North America)	302	120	113	143 97	547	170 95		185	672 390
Overseas (or Int'l)	135	71	63		367		98	99	
Total	437	191	176	240	914 5 706	265	273	284	1,062
Oil	2,628	1,549	1,560	1,766	5,796	1,774	1,836	1,882	7,258
Other	20,381	11,618	12,741	12,741	46,228	12,741	12,741	12,741	50,963
Total	23,446	13,358	14,477	14,747	52,939	14,780	14,849	14,907	59,283
Expense	20,153	12,110	13,025	13,156	47,449	13,103	13,121	13,035	52,415
Ebitda (\$mm)	0.170	007	1.001	1.044	2.0.40	1.064	1 207	1.0.40	F 1 F 6
Exploration and Production	2,162	827	1,091	1,244	3,948	1,264	1,307	1,343	5,158
Other Testal Electric	1,131	421	361	347	1,542	413	421	529	1,710
Total Ebitda	3,293	1,248	1,452	1,591	5,490	1,678	1,728	1,872	6,869
Exploration	109	64	55	100	281	100	100	100	400
Deprec., Deplet., & Amort.	597	701	630	630	2,626	630	630	630	2,520
Other non cash	2 505	102		0.61		0.40	000	1.1.10	2 0 4 0
Ebit	2,587	483	767	861	2,583	948	998	1,142	3,949
Interest	100	100	100	100	400	100	100	100	400
Ebt	2,487	383	667	761	2,183	848	898	1,042	3,549
Income Tax	870	134	234	266	764	297	314	365	1,242
Net Income (\$mm)	1.025								
Exploration and Production	1,037	60	516						
Other	680	178	171						
Unallocated	(101)	11	(253)				-0.1		
Total	1,616	249	434	495	1,419	551	584	677	2,307
Shares (millions)	711	711	711	711	711	711	711	711	711
Per share (\$)	2.27	0.35	0.61	0.70	2.00	0.77	0.82	0.95	3.24
Ebitda Margin (E&P)	71%	48%	63%	62%	59%	62%	62%	62%	62%

Please see disclosures on the final page.



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	Marathon Oil	Corporation						
Functional Cash Flow and Present Value								
	NTM <u>Ebitda</u>	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present <u>Value</u>				
North American Natural Gas	420	7.8	9.0		8%			
Rest of World Natural Gas	240	13.2	9.0	3,800 2,400	8% 5%			
Oil	4,500	8.4	6.7	30,000	61%			
Downstream	1,710		7.6	13,000	26%			
	6,870	9.3	7.2	49,200	100%			
Debt					11,500			
Net Present Value (\$mm)					37,700			
Shares					711			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								





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