

China Buying Oil and Gas (CEO, PTR)

Summary and Recommendation

Buy recommendations CNOOC Ltd. (CEO) and PetroChina (PTR) have stepped up overseas purchases of oil and gas properties at advantageous prices for shareholders, we believe. Actually, it is the government-owned parent company in each case making the purchases. All but the most politically sensitive acquisitions are likely to be transferred to the publicly held subsidiaries, CEO and PTR. The unique relationship between the Chinese government and the publicly traded companies means the properties may be transferred closer to when production is achieved, thus sparing CEO and PTR from reporting spending without matching revenue.

In the second quarter of 2009, the parents of CEO and PTR along with Sinopec engaged in \$14.6 billion of transactions involving oil and gas production resources outside China, *Platt's Oilgram* tallies. Announced July 17, the 50:50 joint venture of CEO's parent with refiner Sinopec agreed to pay \$1.3 billion for a 20% stake in Angola Block 32 offshore West Africa. Buy-recommended **Marathon** (**MRO**) is the seller of the 20% stake while retaining 10%. Remaining owners of Block 32, including buy recommendations **Total** (**TOT**) with 30% and **ExxonMobil** (**XOM**) with 15% could be the purchasers instead if they exercise their rights of first refusal over a partner's disposal.

At a McDep Ratio of 0.78, PTR is a competitive buy while at a McDep Ratio of 0.99 CEO appears priced near Net Present Value of \$135. The continuing prospect of a public offering of CEO shares in the Shanghai market may buoy the stock further. In advance of six-months financial results expected at the end of August, we print our current models supporting our valuation of PTR and CEO (see tables pages 2-3, PTR and pages 3-4, CEO).

We also believe that trends are generally positive for oil and gas stocks as the global economy recovers from a bout of excessive financial leverage. Latest settlement prices for the average of futures for the next six years are \$78 a barrel and \$6.59 a million btu (see chart on last page, Six-Year and One-Year Natural Gas and Oil Futures). Oil is trading above the 40-week average of \$70 while natural gas is just under the 40-week average of \$6.97.

Kurt H. Wulff, CFA



		Pet	roChina Co	mpany Limite	ed				
		Half	f-Yearly Fi	nancial Resul	ts				
									Twelve
	Н2	Н1	Н2	Year	H1E	H2E	Year	H1E	Months E
	12/31/07	6/30/08	12/31/08	2008	6/30/09	12/31/09	2009E	6/30/10	6/30/10
NY Harbor 3-2-1 (\$/bbl)	10.42	11.26	8.47	9.86	9.33	6.59	7.96	5.82	6.20
Revenue (RMB)									
Upstream (from quarterly table)	244,800	308,642	264,629	573,271	148,479	175,837	324,317	186,865	362,702
Downstream Value Added	197,511	240,880	240,880	481,760	240,880	240,880	481,760	240,880	481,760
Total	442,311	549,522	521,624	1,071,146	389,359	416,717	806,076	427,745	844,462
Expense	305,588	420,216	381,876	802,092	300,120	313,798	613,918	319,312	633,111
Ebitda (RMB)									
Exploration and Production	102,416	153,726	156,717	310,443	74,240	87,919	162,158	93,432	181,351
Other	34,307	(24,420)	(16,969)	(41,389)	15,000	15,000	30,000	15,000	30,000
Total	136,723	129,306	139,748	269,054	89,240	102,919	192,158	108,432	211,351
Exploration	10,041	12,848	9,031	21,879	9,031	9,031	18,062	9,031	18,062
Deprec., Deplet., & Amort.	35,397	42,754	51,849	94,603	51,849	51,849	103,698	51,849	103,698
Other non cash				,					
Ebit	91,285	73,704	78,868	152,572	28,360	42,039	70,398	47,552	89,591
Interest	2,364	231	2,732	2,963	2,732	2,732	5,464	2,732	5,464
Ebt	88,921	73,473	76,136	149,609	25,628	39,307	64,934	44,820	84,127
Income Tax	25,126	19,858	15,320	35,178	8,970	13,757	22,727	15,687	29,444
Net Income (RMB)									
Exploration and Production	127,440	130,231	109,967	240,198					
Other	39,009	(43,905)	(36,993)	(80,898)					
Unallocated	(102,654)	(32,711)	(12,158)	(44,869)					
Total	63,795	53,615	60,816	114,431	16,658	25,549	42,207	29,133	54,682
Shares (millions)	1,823	1,830	1,830	1,830	1,830	1,830	1,830	1,830	1,830
Earnings per share (RMB)	35.00	29.30	33.23	62.53	9.10	13.96	23.06	15.92	29.88
Ebitda Margin (E&P)	42%	50%	59%	54%	50%	50%	50%	50%	50%
Tax Rate	28%	27%	20%	24%	35%	35%	35%	35%	35%



		Petr	oChina Co	ompany Li	mited				
		(Quarterly	Operation	s				
									Twelve
	Q2	Q1	Q2E	Q3E	Q4E	Year	Q1E	~	Months E
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	6/30/10
Volume									
Natural gas (bcf)	438	523	482	490	546	2,040	575	530	2,141
Natural Gas (mmcfd)	4,816	5,811	5,298	5,321	5,930	5,590	6,392	5,828	5,865
Days	91	90	91	92	92	365	90	91	365
Oil (mmb)	219	206	208	211	211	835	206	208	835
Oil (mbd)	2,401	2,289	2,289	2,289	2,289	2,289	2,289	2,289	2,289
Total gas & oil (mmb)	292	293	289	292	302	1,175	302	297	1,192
Total gas & oil (mbd))	3,204	3,257	3,172	3,176	3,277	3,221	3,354	3,260	3,266
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	10.93	4.90	3.50	3.54	4.29	4.06	5.27	5.26	4.59
Company	3.68	3.28	3.44	3.62	3.80	3.54	3.99	4.19	3.90
Oil (\$/bbl)									
WTI Cushing	123.97	42.96	59.52	61.12	62.53	56.53	64.78	66.32	63.69
Company	98.91	37.10	51.41	51.41	52.59	48.18	54.48	55.78	53.55
Total gas & oil (\$/bbl)	79.66	31.92	42.85	43.11	43.60	40.38	44.78	46.64	44.54
NY Harbor 3-2-1 (\$/bbl)	14.94	9.18	9.49	8.85	4.32	7.96	4.26	7.37	6.20
Revenue (\$mm)									
Natural Gas	1,614	1,715	1,660	1,770	2,072	7,218	2,294	2,220	8,356
Oil	21,611	7,643	10,707	10,825	11,074	40,249	11,224	11,618	44,741
Total	23,225	9,358	12,368	12,595	13,146	47,467	13,517	13,838	53,096
RMB/\$US	6.96	6.84	6.83	6.83	6.83	6.83	6.83	6.83	6.83
Total Upstream (RMB)	161,645	64,009	84,470	86,036	89,801	324,317	92,336	94,529	362,702

	PetroCh	ina			
Fund	ctional Cash Flow a	and Present	Value		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
Natural Gas	4,200	20.5	9.5	40,000	13%
Oil	22,300	11.7	10.1	225,000	74%
Downstream	4,400		9.1	40,000	13%
	30,900	14.3	9.9	305,000	100%
Debt (US\$mm)					30,000
Net Present Value (US\$mm)					275,000
Shares (mm)					1,830
Net Present Value - Standard Estim	ate (US\$/sh)				150
NPV Approximation by Cash Flow	Multiple Dependin	g on Reserv	e Life (USS	\$/sh)	155



			CNOO	C Limited					
		F	Ialf-Year Fi	nancial Res	ults				
									Twelve
	H2	H1	Н2	Year	H1E	H2E	Year	H1E	Months E
	12/31/07	6/30/08	12/31/08	2008	6/30/09	12/31/09	2009E	6/30/10	6/30/10
Revenue (mmRMB)									
Natural Gas (from Q table)	2,663	2,906	3,456	6,362	3,099	3,648	6,747	3,957	7,604
Oil (from Q table)	37,402	52,648	43,588	96,236	27,439	35,446	62,885	38,901	74,347
Other	(250)	(1,091)	(676)	(1,767)			-	-	-
Total	39,815	54,464	46,367	100,831	30,538	39,093	69,632	42,857	81,951
Expense	10,157	12,776	16,744	29,520	10,078	12,901	22,978	14,143	27,044
Ebitda	29,658	41,688	29,623	71,311	20,461	26,193	46,653	28,715	54,907
Exploration	2,211	1,342	2,068	3,410	2,068	2,068	4,136	2,068	4,136
Deprec., Deplet., & Amort.	3,838	4,350	5,708	10,058	5,708	5,708	11,416	5,708	11,416
Ebit	23,609	35,996	21,847	57,843	12,685	18,417	31,101	20,939	39,355
Interest	-	-	-	-	-	-	-	-	-
Ebt	23,609	35,996	21,847	57,843	12,685	18,417	31,101	20,939	39,355
Income Tax	6,590	8,229	5,276	13,505	3,805	5,525	9,330	6,282	11,807
Net Income	17,019	27,767	16,571	44,338	8,879	12,892	21,771	14,657	27,549
Shares (millions)	44,787	44,786	44,786	44,786	44,786	44,786	44,786	44,786	44,786
Per share (RMB)	0.38	0.62	0.37	0.99	0.20	0.29	0.49	0.33	0.62
Ebitda Margin	74%	77%	64%	71%	67%	67%	67%	67%	67%
Tax Rate	28%	23%	24%	23%	30%	30%	30%	30%	30%



			CNOC	C Limited					
			Quarterl	y Operatio	ns				
									Twelve
	<i>Q</i> 2	Q1	Q2E	Q3E	Q4E	Year	Q1E	O2E	Months E
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	6/30/10
Volume									
Natural gas (bcf)	58	51	65	65	65	246	64	72	267
Natural Gas (mmcfd)	635	563	710	710	710	674	710	794	731
Days	91	90	91	92	92	365	90	91	365
Oil (mmb)	37	42	43	46	49	179	48	49	192
Oil (mbd)	408	469	469	496	529	491	539	540	526
Total gas & oil (mmboe)	47	51	53	56	60	220	59	61	236
Total gas & oil (mbd))	514	562	588	614	647	603	657	672	647
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	10.93	4.90	3.50	3.54	4.29	4.06	5.27	5.26	4.59
Company	3.67	3.89	3.97	4.05	4.13	4.02	4.21	4.29	4.17
Oil (\$/bbl)									
WTI Cushing	123.97	42.96	59.52	61.12	62.53	56.53	64.78	66.32	63.69
Company	115.71	41.56	52.97	54.40	55.65	51.38	57.65	59.02	56.72
Total gas & oil (\$/mcf)	16.07	6.42	7.85	8.10	8.33	7.72	8.64	8.75	8.46
Revenue (\$mm)									
Natural Gas	212	197	256	264	270	987	269	310	1,113
Oil	4,297	1,753	2,262	2,480	2,708	9,204	2,796	2,899	10,884
Total	4,509	1,950	2,519	2,745	2,978	10,191	3,065	3,209	11,997
RMB/\$	6.96	6.84	6.83	6.83	6.83	6.83	6.83	6.83	6.83
Revenue (RMB)									
Natural Gas	1,476	1,348	1,751	1,806	1,842	6,747	1,838	2,119	7,604
Oil	29,908	11,987	15,452	16,944	18,501	62,885	19,098	19,803	74,347
Total	31,385	13,335	17,203	18,750	20,343	69,632	20,936	21,921	81,951

	CNOOC L	imited			
Funct	ional Cash Flow	and Present	Value		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
Natural Gas	740	13.6	9.5	7,000	12%
Oil	7,260	6.0	7.4	53,500	88%
	8,000	7.5	7.6	60,500	100%
Debt (US\$mm)					-
Net Present Value (US\$mm)					60,500
Shares (mm)					448
Net Present Value - Standard Estima	te (US\$/sh)				135
NPV Approximation by Cash Flow N	Multiple Dependi	ng on Reser	ve Life (U	S\$/sh)	116



				Table 1						
		N	IcDep	Energy	y Portfoli	0				
	Geogr	aphic	Domic	cile and	d Busines	s Segn	ents			
		•				J				
							ıt Value by	Segment	t (%)	
	C 1 1	/D	Price	FIX Z /	п	North	Rest			
	-		(US\$/sh)	EV/	Enterprise	Amer.	of World	0.1	D	14 D
		B = Buy	20-Jul 2009		Value	Natural	Natural	Oil Prod'n	Down-	McDe
	п	= Hold	2009	Сар	(\$mm)	Gas	Gas	Proa n	stream	Rati
U.S. Integrated										
Exxon Mobil Corporation	XOM	В	68.94	1.12	384.000	5	22	50	24	0.79
Chevron Corporation	CVX	Н	65.64		164,000	4	12	66	19	0.7
Marathon Oil Corporation	MRO	В	30.81	1.52	33,200	8	7	59	27	0.6
ConocoPhillips	COP	В	43.19	1.80	116,000	10	10	63	17	0.5
Total or Median *	31%	9%	11%		697,000					0.70
Europe										
BG Group	BRGXF	В	17.48	1.13	66,700		27	46	27	0.8
BP plc	BP	В	50.15	1.41	223,000	7	12	65	16	0.7
Royal Dutch Shell plc	RDS-A	В	51.37	1.31	206,000	2	24	41	33	0.7
Total S.A.	TOT	В	55.90	1.26	157,000		25	53	22	0.6
StatoilHydro ASA (33%)	STO	В	20.47	1.39	29,800		53	47	-	0.6
Total or Median *	31%	12%	19%		683,000					0.71
Brazil/China/Russia										
CNOOC Limited (34%)	CEO	В	133.43	1.00	20,300		12	88	-	0.9
PetroChina Company Ltd (14%		В	113.85	1.14	33,300		13	74	13	0.7
Petrobras	PBR	В	41.50	1.20	219,000		7	77	16	0.7
Lukoil Oil Company	LUKOY	В	48.40	1.15	47,300			62	38	0.39
Gazprom (50%)	OGZPY	В	20.53	1.26	76,000		79	21	-	0.3
Total or Median *	18%	12%	19%		396,000					0.75
U.S. Independent										
XTO Energy Inc.	XTO	В	40.08	1.48	34,300	75		25	-	0.9
Anadarko Petroleum Corp.	APC	В	47.34	1.71	37,300	49		46	5	0.8
Occidental Petroleum Corp.	OXY	В	69.52	1.10	62,100	9	1	80	9	0.8
EOG Resources	EOG	В	72.30	1.13	20,400	73	4	23	-	0.8
Chesapeake Energy Corp.	CHK		20.37	2.16	26,200	87		13	-	0.7
Devon Energy Corporation	DVN	B	56.25	1.36	34,100	62		38	-	0.6
Total or Median *	10%	14%	19%		214,000					0.81
Canada										
Encana Corporation	ECA	В	52.64	1.31	51,600	64		31	5	0.8
Imperial Oil Limited (30%)	IMO	В	39.21	1.08	10,900	- 20		83	17	0.8
Canadian Natural Resources	CNQ	В	58.83	1.40	44,500	20		80		0.8
Suncor Energy pro forma	SU	В	31.75	1.33	66,200	6		86	7	0.6
Canadian Oil Sands Trust	COSWF	В	24.41	1.11	13,100			100	-	0.6
Petro-Canada (to be SU@1.28) Total or Median *	PCZ 8%	B 12%	40.55 19%		186,000					0.80
Total of Mealan	070	1270	1970		180,000					0.00
Income and Small Cap (see se					26 000	40		60		0.7/
Composite	2%	42%	15%		36,800	40		60		0.73
Enterprise Value Weighting	100%				2,212,800	10	16	57	17	0.7
Equal Weighting	100/0	100%			2,212,000	32	7	53	7	0.74
Equal Weighted Buys		100/0	100%			23	11	56	10	0.75
			100/0			23	11	20	10	0./.



	37.5		Table 2	D 40 I	. •			
	McL	ep 1	Energy	Portiol	10			
Net	Presei	nt Va	alue and	d McDe	ep Ratio			
			n ·			3.7		
	C11/D		Price (US\$/sh)		Market	Net Present	Debt/	
	Symbol/R	= Buy	(US\$/sn) 20-Jul	Shares	ма <i>гке</i> т Сар	Value	Present	McDep
		- buy Hold	20-341	(mm)	(US\$mm)		Value	Ratio
	11 -	Holu	2009	(mm)	(ОЗФППП)	(<i>Ο Θ φ</i> / <i>S t</i>)	vaine	Kun
U.S. Integrated								
Exxon Mobil Corporation	XOM	В	68.94	4,959	342,000	89.00	0.09	0.79
Chevron Corporation	CVX	Н	65.64	2,000	131,000	97.00	0.14	0.72
Marathon Oil Corporation	MRO	В	30.81	712	21,940	53.00	0.23	0.68
ConocoPhillips	COP	В	43.19	1,495	65,000	105.00	0.25	0.56
Total or Median					560,000		0.19	0.70
Europe	DDC	Т.	1= 10	0.004	F0 44*	22.00	0.05	0.0
BG Group plc	BRGXF	В	17.48	3,384	59,140	22.00	0.09	0.81
BP plc	BP	В	50.15	3,153	158,000	72.00	0.22	0.76
Royal Dutch Shell plc	RDS-A	В	51.37	3,063	157,000	79.00	0.17	0.71
Total S.A.	TOT	В	55.90	2,235	125,000	90.00	0.14	0.67
StatoilHydro ASA (33%)	STO	В	20.47	1,051	21,510	35.00	0.18	0.66
Total or Median					521,000		0.17	0.71
Brazil/China/Russia								
CNOOC Limited (34%)	CEO	В	133.43	152	20,320	135.00	-	0.99
PetroChina Company Ltd (14%)	PTR	В	113.85	256	29,170	150.00	0.10	0.78
Petrobras	PBR	В	41.50	4,387	182,060	58.00	0.13	0.75
Lukoil Oil Company	LUKOY	В	48.40	847	41,000	135.00	0.05	0.39
Gazprom (50%)	OGZPY	В	20.53	2,925	60,100	64.00	0.08	0.37
Total or Median					333,000		0.08	0.75
U.S. Independent	TITTO	ъ	40.00	550	22 170	47.00	0.20	0.00
XTO Energy Inc.	XTO	В	40.08	578	23,170	47.00	0.29	0.90
Anadarko Petroleum Corp.	APC	В	47.34	460	21,800	59.00	0.36	0.87
Occidental Petroleum Corp.	OXY	В	69.52	814	56,600	87.00	0.07	0.81
EOG Resources	EOG	В	72.30	250	18,100	92.00	0.09	0.81
Chesapeake Energy Corp.	CHK	D	20.37	597	12,160	34.00	0.41	0.76
Devon Energy Corporation	DVN	В	56.25	444	25,000	98.00	0.17	0.65
Total or Median					156,800		0.23	0.81
Canada								
Encana Corporation	ECA	В	52.64	751	39,500	62.00	0.21	0.88
Imperial Oil Limited (30%)	IMO	В	39.21	257	10,070	48.00	0.06	0.83
Canadian Natural Resources	CNQ	В	58.83	541	31,800	80.00	0.23	0.80
Suncor Energy pro forma	SU	В	31.75	1,565	49,680	52.00	0.17	0.68
Canadian Oil Sands Trust	COSWF	В	24.41	482	11,770	42.00	0.06	0.61
Petro-Canada (to be SU@1.28)	PCZ	В	40.55					
Total or Median					143,000		0.17	0.80
McDep Ratio = M arket c ap and De b Estimated present value presumes a								



McDe	ep l	Energy	Dartfal	in			
3 5			i oi noi	10			
Multip	oles	and Di	stribut	ion Yiel	d		
		Price	Adjustd				Divd o
'ymbol/Rai	ting	(US\$/sh)	Resrvs/	PV/	EV/		Distri
B =	Buy	20-Jul	Prod	Ebitda	Ebitda	P/E	NTA
H = H	Iold	2009	NTM	NTM	NTM	NTM	(%
VOM	D	69.04	11.0	0.1	7.2	12	2 ′
	_		- 15			-	2.3
	_					-	4.0
						-	3.
	В	43.19					4.4
			10.2	8.6	5.6	13	3.5
BRGXF	В	17.48	9.1	9.0	7.3	15	1.0
BP	В	50.15	9.8	7.9	6.1	10	6.
	_					-	5.
	_					-	6.:
	_						5.:
		20.17				-	5.7
			9.1	7.9	5.4	10	
PBR	В	41.50	9.4	12.4	9.3	17	4.0
PTR	В	113.85	14.3	9.8	7.7	26	3.0
CEO	В	133.43	7.5	7.5	7.4	15	3.9
LUKOY	В	48.40	16.4	11.5	4.5	10	2.:
OGZPY	В	20.53	24.6	11.6	4.3	6	1.0
			14.3	11.5	7.4	15	3.6
VITO	D	40.00	11.5	12.0	10.0	17	1./
	В					-	1.3
	-					-	1.5
	_					145	0.3
	_						1.:
	_					-	1.3
	В	56.25				-	1.
			10.3	10.5	8.6	17	1.4
IMO	В	39.21	18.2	14.5	12.0	25	0.9
	_						8.3
	_						3.0
	_						0.0
							0.0
	_			10.0	7.5	32	3.
	0	-10.55	9.0	11.4	9.1	21	0.9
					•		
				tock Price t	0		
	B= H=I XOM CVX MRO COP BRGXF BP TOT RDS-A STO PBR PTR CEO LUKOY OGZPY XTO CHK EOG APC OXY DVN IMO COSWF ECA CNQ SU PCZ	CVX H MRO B COP B	Symbol/Rating (US\$/sh) B = Buy 20-Jul H = Hold 2009 XOM B 68.94 CVX H 65.64 MRO B 30.81 COP B 43.19 BRGXF B 17.48 BP B 50.15 TOT B 55.90 RDS-A B 51.37 STO B 20.47 PBR B 41.50 PTR B 113.85 CEO B 133.43 LUKOY B 48.40 OGZPY B 20.53 XTO B 40.08 CHK 20.37 EOG B 72.30 APC B 47.34 OXY B 69.52 DVN B 56.25 IMO B 39.21 COSWF B 24.41 ECA B 52.64 CNQ B 58.83 SU B 31.75 PCZ B 40.55 d Debt; Ebitda = Earnings Months Ended June 30, 20	Symbol/Rating (US\$/sh) Resrvs/ B = Buy 20-Jul Prod H = Hold 2009 NTM XOM B 68.94 11.9 CVX H 65.64 9.9 MRO B 30.81 9.2 COP B 43.19 10.5 DESTRUCTION 10.2 BRGXF B 17.48 9.1 BP B 50.15 9.8 TOT B 55.90 9.3 RDS-A B 51.37 7.6 STO B 20.47 7.4 9.1 PBR B 41.50 9.4 PTR B 113.85 14.3 CEO B 133.43 7.5 LUKOY B 48.40 16.4 OGZPY B 20.53 24.6 14.3 XTO B 40.08 11.5 CHK 20.37 11.7 EOG B 72.30 9.8 APC B 47.34 9.2 OXY B 69.52 10.9 DVN B 56.25 8.8 IMO B 39.21 18.2 COSWF B 24.41 21.5 ECA B 52.64 9.0 CNQ B 58.83 7.9 SU B 31.75 -	Symbol/Rating (US\$/sh) Resrvs/ PV/ B = Buy 20-Jul Prod Ebitda H = Hold 2009 NTM NTM XOM B 68.94 11.9 9.1 CVX H 65.64 9.9 8.1 MRO B 30.81 9.2 8.0 COP B 43.19 10.5 9.3 BRGXF B 17.48 9.1 9.0 BP B 50.15 9.8 7.9 TOT B 55.90 9.3 8.1 RDS-A B 51.37 7.6 7.5 STO B 20.47 7.4 6.3 PTR B 113.85 14.3 9.8 CEO B 133.43 7.5 7.5 LUKOY B 48.40 16.4 11.5 APC B 40.08 11.5 12.0 CHK 20.37 11.7 <td> Symbol/Rating CUS\$/sh Resrvs/ PV/ EV/ B = Buy 20-Jul Prod Ebitda Ebitda H = Hold 2009 NTM NTM NTM NTM NTM </td> <td> Symbol/Rating (US\$/sh) Resrvs/ PV/ EV/ EV/ H = Hold 2009 NTM NTM</td>	Symbol/Rating CUS\$/sh Resrvs/ PV/ EV/ B = Buy 20-Jul Prod Ebitda Ebitda H = Hold 2009 NTM NTM NTM NTM NTM	Symbol/Rating (US\$/sh) Resrvs/ PV/ EV/ EV/ H = Hold 2009 NTM NTM

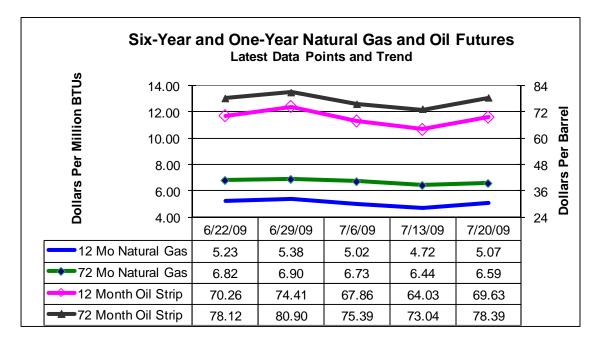


			Index of Rece	ent Resea	rch			
	H							
Stock 1	Ide	eas						
<u>Date</u>	Т	Symbol	<u>Subject</u>	Theme				
10-Jul	Т	SJT	San Juan Basin Royalty Trust	Rounding	the Bend (l	ncome and S	Small Cap W	eekly)
10-Jul	T	HGT	Hugoton Royalty Trust			ncome and S		
3-Jul	T	EAC	Encore Acquisition Company			nd ENP on Ti		-
19-Jun	*	PWE	Penn West Energy Trust			Canadian Ligi		
12-Jun	*	COSWF	Canadian Oil Sands Trust			ibution to US		
5-Jun	*	DMLP	Dorchester Minerals, L.P.			rmation Bacl		
2-Jun	*	RDSA	Royal Dutch Shell plc		Buy (Meter F			
2-Jun	*	BP	BP p.l.c.		Buy (Meter F			
2-Jun	*	MRO	Marathon Oil Corporation		Buy (Meter F			
12-May	-	OXY	Occidental Petroleum Corporation		Buy (Meter F			
12-May	_	LUKOY	Lukoil Oil Company		Buy (Meter F			
11-May	_	STO	StatoilHydro ASA		-	actical Ideali	ist	
8-May		SU	Suncor Energy		Buy on New			
8-May	_	PCZ	Petro-Canada		Buy on New			
8-May	_	IMO	Imperial Oil Limited		Buy on New			
8-May	_	CNQ	Canadian Natural Resources		Buy on New			
7-May	_	APC	Anadarko Petroleum Corporation		Buy on New			
6-May	_	XTO	XTO Energy Inc.		Buy on New			
6-May	-	DVN	Devon Energy Corporation	Efficient 1	•	Thee Trend		
6-May	_	TOT	Total S.A.		e to Recessi	n n		
5-May	-	XEC	Cimarex Energy Company		Drill Shale	JII		
5-May	_	EOG	EOG Resources Inc.			ore Oil and G	ac .	
5-May	_	BRGXF	BG Group			NG and Brazi		
5-May	-	PBR	Petrobras		on Oil Grow		ПОП	
1-May	_	CVX	Chevron Corporation		Energy Wea			
1-May	_	BRY	Berry Petroleum		rough Toug			
	-	XOM	Exxon Mobil Corporation					
30-Apr	_	OGZPY	•		erformer in T			
29-Apr	_	CEO	Gazprom		odest Resul			
29-Apr	-		CNOOC Ltd		Buy on Rist Price Control			
28-Apr	_	PTR	PetroChina Company Limited					
23-Apr	_	COP	ConocoPhillips		ed Rich Res			
22-Apr	-	ECA	EnCana Corporation		ollar Hedge (\ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	7 11
4-Mar Meter		BIR.TO	Birchcliff Energy Ltd.	Alberta R	educes Roy	alties (Taxes	on New W	elis
	I	eauer	W/ 11					
21-Jul	+		Weekly	D-1 P	NI_CNI_d	 	1 C - 20	0/
14-Jul	+		Weekly			American Nat	urai Gas 20	%
7-Jul	*		Weekly		na Goes to N			
30-Jun			Weekly Cap Weekly	Natural C	as Innovato	rs' Dilemma		
	ea	ша Ушан				Φ c c0 G' . ¥	7	
17-Jul	+		Weekly			on \$6.60 Six-Y	rear Natura	Gas
10-Jul	+		HGT and SJT		g the Bend	D 1		
3-Jul	+		Encore (EAC, ENP)		V on Timely			
26-Jun	*		Weekly	Volume I	Decline Boos	ts Product Pr	rice, Trims (ash
Indust	•	Ideas						
2-Apr	*		Presentation	Making N	Money in Oil	and Gas Sto	cks	



DEP Meter Reader

A Weekly Analysis of Large Cap Oil and Gas Stocks July 21, 2009



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