

## **EOG Resources (EOG)**Raise NPV to \$180 on More Big Wells

Symbol	EOG	Ebitda Next Twelve Months ending 3/31/14 (US\$mm)	7,400
Rating	Hold	North American Natural Gas/Ebitda (%)	12
Price (\$/sh)	133.66	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	5/13/13	Adjusted Reserves/Production NTM	7.9
Shares (mm)	272	EV/Ebitda	5.8
Market Capitalization (\$mm)	36,400	PV/Ebitda	7.5
Debt (\$mm)	6,300	Undeveloped Reserves (%)	48
Enterprise Value (EV) (\$mm)	42,600	Natural Gas and Oil Ebitda (\$/mcfe)	7.10
Present Value (PV) (\$mm)	55,300	Present Value Proven Reserves(\$/boe)	30.50
Net Present Value (\$/share)	180	Present Value Proven Reserves(\$/mcfe)	5.10
Debt/Present Value	0.11	Earnings Next Twelve Months (US\$/sh)	7.40
McDep Ratio - EV/PV	0.77	Price/Earnings Next Twelve Months	18
Dividend Yield (%/year)	0.6	Indicated Annual Dividend (US\$/sh)	0.75
Note: Estimated cash flow and	d earnings tied to o	ne-year futures prices for oil and natural gas.	
Reported results may v	ary widely from es	timates. Estimated present value per share revised only infre	equently.
Estimated present value	presumes a long-t	erm price for oil of US\$100 a barrel and natural gas, \$6 a m	illion btu
For historical research	on EOG since 200	6 see http://www.mcdep.com/3eog.htm	

### **Summary and Recommendation**

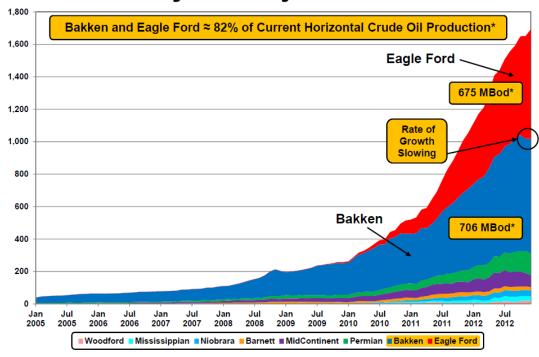
More big wells not only in the Eagle Ford shale, but also in the Bakken prompt us to raise Net Present Value (NPV) to \$180 a share from \$160 for independent producer EOG Resources (**EOG**) (see table Present Value on page 2). Those two plays are each about 40% of rapidly growing U.S horizontal crude production (see slide Oil Growth 2005-2012 on page 2). Presenting first quarter results on May 7, Chairman Mark Papa told of 27 monster wells in the three months with initial rates greater than 2,500 barrels daily (bd), including Wolf #1 at more than 5,000 barrels oil a day plus natural gas liquids and natural gas (see slide Eagle Ford on page 3). A second bench Three Forks well in one of four formations underlying the Bakken tested more than 3,000 bd (see slide Bakken/Three Forks on page 3). Magnifying the impact of big wells, EOG believes it can drill them more densely with spacing as close as 40 and 65 acres in the Eagleford. Bakken spacing is down to 160 acres in the core area with up to four additional stacked Three Forks zones being tested. Big wells are contributing big growth of 23% in oil production in 2012 (see table Operating and Financial Estimates on page 4). Near term volume drives the fourth increase in NPV in a march from \$92 a share three short years ago. After those gains, EOG stock has a low McDep Ratio at 0.77, low debt at 0.11 times present value and favorable stock price momentum (see Tables 1-4 on pages 5-8). Finally, Mr. Papa plans to retire on December 31, 2013, turning the chairman and chief executive responsibility to veteran EOG executive Mr. Bill Thomas.

Kurt H. Wulff, CFA



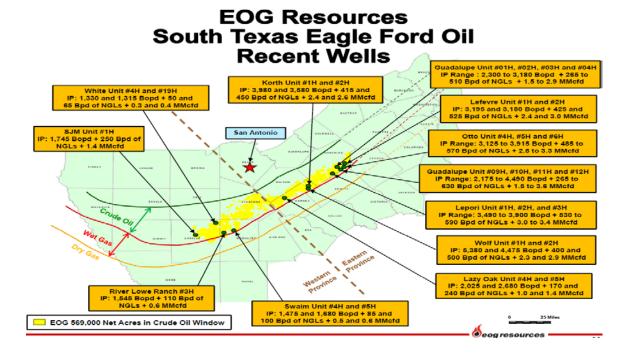
	EOG Resources	s Inc.			
Func	tional Cash Flow and	l Present V	alue		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	890	9.9	12.4	11,000	20%
Rest of World Natural Gas	300	5.0	5.3	1,600	3%
Oil	6,210	7.4	6.9	42,700	77%
	7,400	7.9	7.5	55,300	100%
Debt (US\$mm)					6,300
Net Present Value (US\$mm)					49,000
Shares (mm)					272
Net Present Value - Standard Estimate	e (US\$/sh)				180
NPV Approximation by Cash Flow Mu	ultiple Depending on R	eserve Life	(US\$/sh)		193

# U.S. Horizontal Crude Oil Growth 2005 - 2012\* Only Two Major Drivers

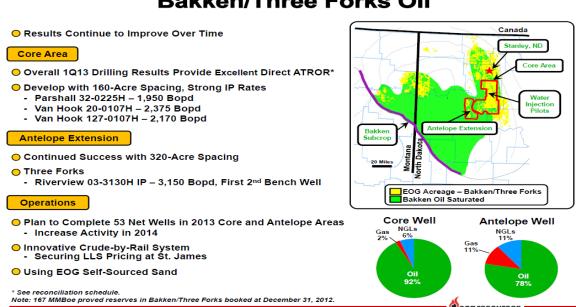


\* Source: IHS Data through December 2012. OK production after October 2012 is not fully reported. Select Onshore Lower 48 formations with growing crude oil production.





### EOG Resources Bakken/Three Forks Oil





	NT.	wet Trendres 1		Resourc		noial F-4	mataa			
	IN C	ext Twelve I	viontns C	perating	and Fina	nciai Esti	mates			Next
										Twelve
	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year	Q1E	Months
	3/31/12	12/31/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14	3/31/14
Volume	3/31/12	12/31/12	2012	3/31/13	0/30/13	9/30/13	12/31/13	2013E	3/31/14	3/31/17
Natural Gas (mmcfd)										
U.S.	1,062	981	1,034	934	920	860	804	879	752	834
Canada	105	84	95	79	75	81	87	81	94	84
Overseas	380	343	385	360	353	315	281	327	251	300
Total	1,547	1,408	1,518	1,373	1,348	1,256	1,173	1,287	1,097	1,219
Days	91	92	366	90	91	92	92	365	90	365
Oil (mb)	17	20	78	22	24	25	26	96	26	100
Oil (mbd)	192	221	214	247	262	270	278	264	286	274
	246	251	1,023	257	266	265	261	1,048	253	1,045
Total gas & oil (bcf) Total gas & oil (mmcfd)		2,731	2,800	2,854	2,920	2,875	2,840	2,872	2,815	2,863
Price	2,098	2,/31	4,000	2,034	2,920	2,013	2,040	4,014	2,013	4,003
Natural gas (\$/mcf)										
	2.72	2.40	2.70	2.24	4.01	2.07	4.11	2.06	4.20	4 10
Henry Hub (\$/mmbtu)	2.73	3.40	2.79	3.34	4.01	3.97	4.11	3.86	4.30	4.10
U.S.	2.46	2.93	2.51	3.08	3.71	3.66	3.79	3.55	3.97	3.77
Canada	2.45	2.98	2.49	3.24	3.90	3.85	3.79	3.70	3.97	3.88
Overseas	3.07	4.15	3.78	3.96	3.96	3.96	3.96	3.96	3.96	3.96
Total	2.61	3.23	2.83	3.32	3.78	3.75	3.83	3.66	3.96	3.83
Oil (\$/bbl)	40000	00.40				0.4.0.0	0.4.0=	0.4.00		
WTI Cushing	102.93	88.18	94.16	94.41	94.55	96.02	94.97	94.99	93.56	94.77
Worldwide	85.54	81.62	81.49	87.81	87.93	89.30	88.33	88.36	87.02	88.14
Total gas & oil (\$/mcf)	7.58	8.26	7.76	9.19	9.64	10.02	10.23	9.77	10.40	10.06
Revenue (\$mm)										
Natural Gas										
U.S.	238	264	951	259	310	290	280	1,139	268	1,149
Canada	23	23	86	23	27	29	30	109	34	120
Overseas	106	131	532	128	127	115	102	473	89	434
Total	367	418	1,570	410	464	433	413	1,721	391	1,702
Oil	1,494	1,656	6,376	1,950	2,097	2,217	2,259	8,523	2,242	8,815
Total	1,861	2,074	7,946	2,361	2,561	2,650	2,672	10,244	2,634	10,517
Expense	589	617	2,454	651	766	792	799	3,008	787	3,144
Ebitda (\$mm)	1,272	1,457	5,492	1,710	1,795	1,858	1,873	7,236	1,846	7,372
Exploration	119	51	277	48	48	48	48	192	50	194
Deprec., Deplet., & Amort.	749	786	3,170	846	846	846	846	3,384	846	3,384
Hedging and other	(132)	(105)	(523)	1	85	122	130	338	113	450
Ebit	536	725	2,568	815	816	842	849	3,322	837	3,344
Interest	50	59	213	62	62	62	62	248	62	248
Ebt	486	666	2,355	753	754	780	787	3,074	775	3,096
Income Tax	170	233	824	264	264	273	275	1,076	271	1,084
Net Income (\$mm)	316	433	1,531	490	490	507	511	1,998	504	2,013
Shares (millions)	270	269	270	272	272	272	272	272	272	272
Per Share (\$)	1.17	1.61	5.67	1.80	1.80	1.86	1.88	7.35	1.85	7.40
Ebitda Margin	68%	70%	69%	72%	70%	70%	70%	71%	70%	70%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%



				Table	1					
	M	cI	ep Lar	ge Car	Energy S	Stocks				
Enterprise Value, Business Segments and McDep Ratio										
						Draga	nt Value by	Caaman	+ (9/.)	
			Price			North	Rest	segmen	1 (70)	
			(US\$/sh)	EV/	Enterprise	Amer.				
S	mbol/Rat	ina	13-May	Market	Value	Natural	Natural	Oil	Down-	McDep
B = Buy, C			2013	Cap	(\$mm)	Gas	Gas			Ratio
D = Buy, C	b (see ber	O W)	2013	Сир	(ψπιπ)	Gus	Gus	Troun	stream	Rano
Global Integrated										
Exxon Mobil Corporation	XOM	В	90.10	1.20	484,000	7	17	57	18	0.84
PetroChina Company Ltd (14%)	PTR	Н	128.80	1.49	49,000		12	82	7	0.79
Chevron Corporation	CVX	Н	122.85	1.14	273,000	3	10	75	12	0.75
Royal Dutch Shell plc	RDS-A	Н	69.05	1.32	289,000	4	20	58	18	0.69
Petrobras	PBR	Н	18.84	1.76	216,000		6	83	11	0.67
Total S.A.	TOT	Н	50.49	1.38	158,000		20	64	15	0.64
Lukoil Oil Company	LUKOY	В	64.10	1.06	52,500			77	23	0.44
Gazprom (50%)	OGZPY	Н	7.94	1.45	66,000		12	18	69	0.43
Total or Median				1.35	1,588,000			70	17	0.68
U.S. Independent										
Occidental Petroleum Corp.	OXY	Н	90.53	1.14	83,000	7	1	82	10	0.78
EOG Resources, Inc.	EOG	Н	133.66	1.17	42,700	20	3	77	-	0.77
ConocoPhillips	COP	Н	62.00	1.46	111,000	13	12	75	-	0.68
Devon Energy Corporation	DVN	В	59.17	1.44	34,500	46		54	-	0.66
Marathon Oil Corporation	MRO	В	34.46	1.45	35,500	8	3	89	-	0.66
Total or Median				1.44	307,000	13		77		0.68
Canada/Norway/Australia										
Woodside Petroleum Ltd.	WOPEY	Н	37.20	1.18	36,000		59	41	-	0.85
EnCana Corporation	ECA	Н	18.52	1.67	22,800	82		18	-	0.73
Cenovus Energy Inc.	CVE	Н	29.65	1.34	30,200	11		71	18	0.68
Imperial Oil Limited (30%)	IMO	CB	38.79	1.22	12,100	2		84	14	0.67
Statoil ASA (33%)	STO	Н	23.85	1.52	38,000		36	64	-	0.64
Suncor Energy	SU	CB	31.73	1.32	63,500	2		79	19	0.56
Canadian Oil Sands Limited	COSWF	Η	20.16	1.24	12,200			100	-	0.56
Total or Median				1.32	215,000			71		0.67
CB=Contrarian Buy, Stock Price								:11: 1 .		
Estimated present value presum							gas, \$6 a n	milion bt	u.	
McDep Ratio = $\mathbf{M}$ arket $\mathbf{c}$ ap and	Dept to pr	ese	ni varue of	on and ga	s and other bu	sinesses				



			Table 2					
	McDep	Lar	ge Cap	Energy	Stocks			
Net Present Value and McDep Ratio								
			~ .					
			Price		34 7 .	Net	D 1./	
	G 1 1/D		(US\$/sh)	C1	Market	Present	Debt/	14 D
n n	Symbol/R		13-May	Shares	Cap	Value	Present	McDep
$\mathbf{B} = \mathbf{B}\mathbf{u}\mathbf{y}$	, CB (see b	eiow)	2013	(mm)	(US\$mm)	(US\$/sh)	Value	Ratio
Global Integrated								
Exxon Mobil Corporation	XOM	В	90.10	4,485	404,000	110.00	0.14	0.84
PetroChina Company Ltd (14%)	PTR	Н	128.80	256	33,000	180.00	0.26	0.79
Chevron Corporation	CVX	Н	122.85	1,944	239,000	170.00	0.09	0.75
Royal Dutch Shell plc	RDS-A	Н	69.05	3,157	218,000	110.00	0.17	0.69
Petrobras	PBR	Н	18.84	6,522	122,900	35.00	0.29	0.67
Total S.A.	TOT	Н	50.49	2,269	115,000	90.00	0.18	0.64
Lukoil Oil Company	LUKOY	В	64.10	775	49,700	150.00	0.02	0.44
Gazprom (50%)	OGZPY	Н	7.94	5,735	45,500	23.00	0.13	0.43
Total or Median	!				1,227,000		0.15	0.68
U.S. Independent								
Occidental Petroleum Corp.	OXY	Н	90.53	805	72,900	120.00	0.09	0.78
EOG Resources, Inc.	EOG	Н	133.66	272	36,400	180.00	0.11	0.77
ConocoPhillips	COP	Н	62.00	1,221	76,000	105.00	0.22	0.68
Devon Energy Corporation	DVN	В	59.17	406	24,000	102.00	0.20	0.66
Marathon Oil Corporation	MRO	В	34.46	711	24,500	60.00	0.21	0.66
Total or Median	!				233,800		0.20	0.68
Canada/Norway/Australia								
Woodside Petroleum Ltd.	WOPEY	Н	37.20	820	30,500	45.00	0.13	0.85
EnCana Corporation	ECA	Н	18.52	736	13,600	30.00	0.29	0.73
Cenovus Energy Inc.	CVE	Н	29.65	758	22,500	48.00	0.17	0.68
Imperial Oil Limited (30%)	IMO	CB	38.79	255	9,900	62.00	0.12	0.67
Statoil ASA (33%)	STO	Н	23.85	1,049	25,000	44.00	0.22	0.64
Suncor Energy	SU	CB	31.73	1,521	48,300	64.00	0.14	0.56
Canadian Oil Sands Limited	COSWF	Н	20.16	485	9,800	40.00	0.11	0.56
Total or Median					160,000		0.14	0.67
CB=Contrarian Buy, Stock Price m							nillion htm	
Estimated present value presumes a		•				u gas, so a r	mmon otu.	
McDep Ratio = Market cap and De	ot to <b>p</b> reser	it value	e of oil and	gas and oth	er businesses			



			Table 3					
Mo	Dep L	arg	e Cap E	Energy S	Stocks			
Val	ue Mul	ltipl	les and l	Dividend	d Yield			
			Price	Adjustd				
			(US\$/sh)	Resrvs/	PV/	EV/		Dividend
S	ymbol/Rat	ing	13-May	Prod	Ebitda	Ebitda	P/E	NTN
B = Buy, C	B (see bel	ow)	2013	NTM	NTM	NTM	NTM	(%
Global Integrated	WOL	_	00.10	12.2			1.1	2.0
Exxon Mobil Corporation	XOM	В	90.10	13.3	7.7	6.5	11	2.8
PetroChina Company Ltd (14%)	PTR	Н	128.80	12.5	7.5	5.9	12	3.6
Petrobras	PBR	Н	18.84	12.9	7.9	5.3	7	2.5
Chevron Corporation	CVX	Н	122.85	9.1	6.8	5.1	9	3.3
Royal Dutch Shell plc	RDS-A	Н	69.05	9.6	6.8	4.7	8	5.2
Total S.A.	TOT	Н	50.49	9.6	6.7	4.3	8	6.1
Lukoil Oil Company	LUKOY	В	64.10	15.9	6.0	2.7	5	3.7
Gazprom (50%)	OGZPY	Н	7.94	31.2	4.6	2.0	2	7.2
Median				12.7	6.8	4.9	8	3.7
U.S. Independent		_		40.5				
Devon Energy Corporation	DVN	В	59.17	10.2	10.6	7.1	16	1.4
Occidental Petroleum Corp.	OXY	Н	90.53	10.3	7.7	6.0	14	2.8
EOG Resources, Inc.	EOG	Н	133.66	7.9	7.5	5.8	18	0.6
ConocoPhillips	COP	Н	62.00	11.7	8.2	5.5	10	4.3
Marathon Oil Corporation	MRO	В	34.46	9.7	7.9	5.3	11	2.0
Median				10.2	7.9	5.8	14	2.0
Canada/Norway/Australia								
Imperial Oil Limited (30%)	IMO	CB	38.79	20.4	13.4	9.0	12	1.2
EnCana Corporation	ECA	Н	18.52	6.8	11.3	8.2		4.3
Woodside Petroleum Ltd.	WOPEY		37.20	9.6	9.3	7.9	17	3.5
Cenovus Energy Inc.	CVE	Н	29.65	13.5	9.6	6.6	16	3.2
Canadian Oil Sands Limited	COSWF	Н	20.16	19.8	11.6	6.5	11	6.9
Suncor Energy	SU	CB	31.73	15.8	9.8	5.5	10	2.5
Statoil ASA (33%)	STO	Н	23.85	6.3	5.9	3.8	7	4.9
Median				13.5	9.8	6.6	11	3.5
CB=Contrarian Buy, Stock Price may be	in downtre	end c	ompared to	200-day ay	verage. H=	Hold		
EV = Enterprise Value = Market Cap and								
and amortization; NTM = Next Twelve M								
Earnings; PV = Present Value of oil and g				,				



Returi	n and		Equity Total Return YTD (%)	lue Mo	ment	se Value/ 50 Day Avg.	200 Day	
ymbol F CVX UKOY	Rating H	Price (\$/sh) 13-May	Equity Total Return YTD	52Wk	Enterpri 52Wk	se Value/ 50 Day		
EVX UKOY	Н	(\$/sh) 13-May	Total Return YTD	52Wk	52Wk	50 Day		
EVX UKOY	Н	(\$/sh) 13-May	Total Return YTD	52Wk	52Wk	50 Day		
EVX UKOY	Н	(\$/sh) 13-May	ReturnYTD	52Wk	52Wk	50 Day		
EVX UKOY	Н	13-May	YTD	52Wk	52Wk	50 Day		14.5
EVX UKOY	Н						200 Day	
CVX UKOY	Н	2013	(%)	High	Low	Avg.		McDep
UKOY							Avg.	Ratio
UKOY								
		122.85	15	0.99	1.24	1.03	1.07	0.75
KOM	В	64.10	(6)	0.95	1.26	1.01	1.02	0.44
	В	90.10	6	0.97	1.14	1.01	1.01	0.84
RDS-A	Н	69.05	1	0.95	1.10	1.03	1.01	0.69
ТО	Н	50.49	(2)	0.93	1.14	1.02	1.00	0.64
BR	Н	18.84	(2)	0.85	1.16	1.06	0.98	0.67
TR	Н	128.80	(9)	0.91	1.07	0.99	0.98	0.79
OGZPY	Н	7.94	(17)	0.78	1.04	0.96	0.90	0.43
			(2)	0.94	1.14	1.02	1.01	0.68
OG	Н	133.66	11	0.97	1.48	1.06	1.11	0.77
OXY	Н	90.53	17	0.97	1.21	1.08	1.08	0.78
/IRO	В	34.46	13	0.97	1.29	1.03	1.07	0.66
OP	Н	62.00	9	0.99	1.14	1.03	1.05	0.68
OVN	В	59.17	14	0.93	1.11	1.05	1.03	0.66
			13	0.97	1.21	1.05	1.07	0.68
VOPEY	Н	37.20	8	0.94	1.22	1.00	1.03	0.85
U	СВ	31.73	(4)	0.91	1.16	1.05	0.99	0.56
COSWF	Н	20.21	1	0.90	1.11	1.01	0.98	0.56
OT	Н	23.85	(5)	0.91	1.05	0.99	0.97	0.64
CA	Н	18.52	(2)	0.84	1.03	0.99	0.94	0.73
CVE	Н	29.65	(10)	0.84	1.05	0.98	0.93	0.68
MO	СВ		(9)	0.81	1.03	0.97	0.91	0.67
			(4)	0.90	1.05	0.99	0.97	0.67
	OT BR IR GZPY OG XY IRO OP VN OSWF IO CA VE	OT H BR H IR H GZPY H OG H XY H IRO B OP H VN B  VOPEY H U CB OSWF H IO H CA H VE H MO CB	OT H 50.49 BR H 18.84 IR H 128.80 GZPY H 7.94  OG H 133.66 XY H 90.53 IRO B 34.46 OP H 62.00 VN B 59.17  OOPEY H 37.20 U CB 31.73 OSWF H 20.21 IO H 23.85 CA H 18.52 VE H 29.65 MO CB 38.79	OT H 50.49 (2) BR H 18.84 (2) IR H 128.80 (9) GZPY H 7.94 (17)  OG H 133.66 11 XY H 90.53 17 IRO B 34.46 13 OP H 62.00 9 VN B 59.17 14  ISON B 31.73 (4) OSWF H 20.21 1 ISON H 23.85 (5) CA H 18.52 (2) VE H 29.65 (10) MO CB 38.79 (9)	OT H 50.49 (2) 0.93 BR H 18.84 (2) 0.85 IR H 128.80 (9) 0.91 GZPY H 7.94 (17) 0.78 (2) 0.94 OG H 133.66 11 0.97 XY H 90.53 17 0.97 IRO B 34.46 13 0.97 OP H 62.00 9 0.99 VN B 59.17 14 0.93 IRO B 31.73 (4) 0.97 IRO CB 31.73 (4) 0.91 OSWF H 20.21 1 0.90 IRO H 23.85 (5) 0.91 CA H 18.52 (2) 0.84 IRO CB 38.79 (9) 0.81 IRO CB 38.79 (9) 0.81 IRO H 0.90 IRO CB 38.79 (9) 0.81 IRO CA H 18.50 (4) 0.90	OT H 50.49 (2) 0.93 1.14 BR H 18.84 (2) 0.85 1.16 IR H 128.80 (9) 0.91 1.07 GZPY H 7.94 (17) 0.78 1.04  OG H 133.66 11 0.97 1.48  XY H 90.53 17 0.97 1.21 IRO B 34.46 13 0.97 1.29 OP H 62.00 9 0.99 1.14  VN B 59.17 14 0.93 1.11  VOPEY H 37.20 8 0.94 1.21  VOPEY H 37.20 8 0.94 1.22  U CB 31.73 (4) 0.91 1.16 OSWF H 20.21 1 0.90 1.11 IO H 23.85 (5) 0.91 1.05 CA H 18.52 (2) 0.84 1.03  VE H 29.65 (10) 0.84 1.05 MO CB 38.79 (9) 0.81 1.03	OT         H         50.49         (2)         0.93         1.14         1.02           BR         H         18.84         (2)         0.85         1.16         1.06           IR         H         128.80         (9)         0.91         1.07         0.99           GZPY         H         7.94         (17)         0.78         1.04         0.96           GZPY         H         90.53         17         0.97         1.21         1.02           GZPY         H         90.53         17         0.97         1.21         1.08           IRO         B         34.46         13         0.97         1.29         1.03	OT         H         50.49         (2)         0.93         1.14         1.02         1.00           BR         H         18.84         (2)         0.85         1.16         1.06         0.98           IR         H         128.80         (9)         0.91         1.07         0.99         0.98           GZPY         H         7.94         (17)         0.78         1.04         0.96         0.90           CO         0.94         1.14         1.02         1.01           OG         H         133.66         11         0.97         1.48         1.06         1.11           XY         H         90.53         17         0.97         1.21         1.08         1.08           IRO         B         34.46         13         0.97         1.29         1.03         1.07           OP         H         62.00         9         0.99         1.14         1.03         1.05           VN         B         59.17         14         0.93         1.11         1.05         1.03           VOPEY         H         37.20         8         0.94         1.22         1.00         1.03

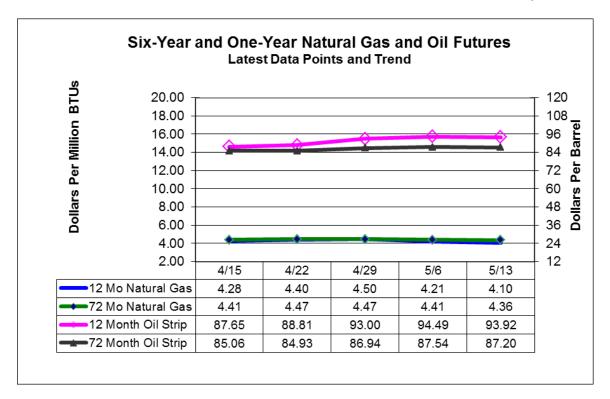


	Index of 1	Recent Research
as		
mbol <u>Subject</u>		<u>Theme</u>
R Continental I	Resources	Raise NPV to \$110 from \$100 on Oil Growth (ISCW)
OSA Royal Dutch	Shell plc	Raise NPV to \$110 a Share from \$102 (Meter Reader)
DRO Enduro Roya	lty Trust	RTF Stock for Permian Oil (Income and Small Cap Weekly)
T Total		Recovery Potential (Meter Reader)
LL Whiting Petr	oleum	Synergistic Fracker (Income and Small Cap Weekly)
OSWF Canadian Oil	Sands Limited	Long-Term Oil Investment (Meter Reader)
Halcón Reso	urces	Fourth Core Area - El Halcón ('The Hawk') (Inc. and Small Cap Wkly)
X Chevron		Deflation Resistance (Meter Reader)
TR Mesa Royalt	y Trust	RTF Stealth Play on Long-Life Natural Gas (Income and Small Cap Wkl
RO Marathon Oi	l	Oil Shale and Global Exploration (Meter Reader)
R Sabine Royal	ty Trust	Accelerating Volume Growth (Income and Small Cap Weekly)
Y Occidental P	•	Six-Year Oil Price Returns to Uptrend (Meter Reader)
	in Royalty Trust	Drilling Discipline
		en Raise NPV to \$32 for Fracking Winner (Income and Small Cap Weekly)
KOY Lukoil	auton una 20 veropini	Emerging Oil Capitalists (Meter Reader)
	rs Royalty Trust	San Juan Basin Gem (Income and Small Cap Weekly)
OM Exxon Mobil		Energy Anchor (Meter Reader)
C Range Resou		Raise NPV to \$90 from \$70 on Big Wells (Income and Small Cap Wkly
OG EOG Resour		Raise NPV to \$160 from \$145 on Shale Oil (Meter Reader)
F Enerplus Con		Back on Track, Discontinue Buy (Income and Small Cap Weekly)
Suncor Energ		Keystone Decision Beneficiary (Meter Reader)
C Cimarex Ene		Wolfcamp New Legacy Asset (Income and Small Cap Weekly)
		Linn Energy to Acquire Berry for McDep Ratio of 0.77
		E3 1 3 1
Encana Corpo		Survived the Downside, Ready for the Upside (Meter Reader)
REF Birchcliff Er	iergy	Production Up 26% in 2012 (Income and Small Cap Weekly)
O Imperial Oil		New Volume Imminent (Meter Reader)
OP ConocoPhill	•	Raise NPV to \$105 from \$96 on Performance (Meter Reader)
	etroleum, Ltd.	Politically-Secure, Clean Fuel Supplier (Meter Reader)
	Minerals, L.P.	Distribution Swings Up (Income and Small Cap Weekly)
CE PDC Energy		Mancos (Niobrara) Winner (Income and Small Cap Weekly)
/N Devon Energ	•	Quality North American Oil and Gas Supplier (Meter Reader)
HLF Freehold Roy	yaltıes Ltd.	Advantaged Ride on North American Oil Growth (ISCW)
O Statoil		Profitable Reinvestment (Meter Reader)
E Cenovus		Canada Approves CNOOC and Petronas Deals (Meter Reader)
	in Royalty Trust	New Volume from Horizontal Fracking (ISCW)
or historical research by stock,	, go to mcdep.com, c	lick on Stock Ideas, click on stock by name.
ader		
OSA Royal Dutch	Shell nlc	Raise NPV to \$110 a Share from \$102
T Total	onen pie	Recovery Potential
	Sands Limited	
	Sands Limited	Long-Term Oil Investment
Chevron Chevron or earlier editions, go to mcde	n.com. click on Mete	Deflation Resistance or Reader.
nd Small Cap Weekly		
		Raise NPV to \$110 from \$100 on Oil Growth
	•	RTF Stock for Permian Oil
	oleum	Synergistic Fracker
Halcón Reso	urces	Fourth Core Area - El Halcón ('The Hawk')
R DRO LL	Continental I Enduro Roya Whiting Petr Halcón Reso	Continental Resources Enduro Royalty Trust Whiting Petroleum Halcón Resources r editions, go to mcdep.com, click on Energy



### **DEP** Meter Reader

A Weekly Analysis of Large Cap Oil and Gas Stocks May 14, 2013



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