

## Imperial Oil (IMO) New Volume Imminent

Symbol	IMO	Ebitda Next Twelve Months ending 12/31/13 (US\$mm)	5,400
Rating	Contrarian Buy	North American Natural Gas/Ebitda (%)	2
Price (US\$/sh)	42.39	Natural Gas and Oil Production/Ebitda (%)	78
Pricing Date	2/8/13	Adjusted Reserves/Production NTM	20.3
Shares (mm)	850	EV/Ebitda	7.9
Market Capitalization (US\$mm)	36,000	PV/Ebitda	11.0
Debt (US\$mm)	7,000	Probable Reserves (%)	45
Enterprise Value (EV) (US\$mm)	43,000	Natural Gas and Oil Ebitda (US\$/boe)	38.50
Present Value (PV) (US\$mm)	59,700	Present Value Proven and Probable Reserves(US\$/boe)	8.00
Net Present Value (US\$/share)	62	Present Value Proven and Probable Reserves(US\$/mcfe	1.33
Debt/Present Value	0.12	Earnings Next Twelve Months (US\$/sh)	4.11
McDep Ratio - EV/PV	0.72	Price/Earnings Next Twelve Months	10
Dividend Yield (%/year)	1.1	Indicated Annual Dividend (US\$/sh)	0.48
Note: Estimated cash flow and	earnings tied to or	ne-year futures prices for oil, natural gas and refinery crack.	
Reported results may va	ry widely from est	imates. Estimated present value per share revised only infrequ	ently.
Estimated present value	presumes a long-t	erm price for oil of US\$100 a barrel and natural gas, \$6 a mill	ion btu.
ExxonMobil (XOM) ho	lds 70% of the out	standing shares of Imperial Oil (IMO).	
For historical research of	on Imperial Oil sin	ce 2004 see http://www.mcdep.com/2imo.htm	

## Summary and Recommendation

Contrarian Buy Imperial Oil (IMO) will produce its first mined diluted bitumen from the Kearl project in the first quarter of 2013 according to comments by chief executive Bruce March released with earnings on February 1. Estimated Net Present Value (NPV) of \$62 a share includes a beginning contribution from Kearl in the \$33 billion oil and bitumen segment (see table Present Value on page 2). IMO's 71% share of the ultimate investment in the project is estimated to be \$15.5 billion by 2020. Only a portion of ultimate production of 2.3 billion barrels shows in proven reserves that are tied to NPV (see table Reserves on page 2). Initial production at 77 thousand barrels daily (mbd), 31% of ultimate capacity, would increase IMO oil production by more than a third and oil revenue by 30% (see table Oil Production and Revenue on page 3). Nonetheless, startup of Kearl is taking place a quarter later than expected. Bitumen pricing has also weakened as government policies in North America delay the construction of pipelines to world markets. The lower price for bitumen is more than offset by an increase in downstream cash flow to more than half of total in the fourth quarter (table Operating and Financial Estimates on page 4). The discount for bitumen is also recaptured in Syncrude, which accounts for 28% of NPV. As a result, the value in IMO stock is attractive at a McDep Ratio of 0.72, low Debt/Present Value of 0.12 and unlevered cash flow multiple (EV/Ebitda) of 7.9 that is low compared to adjusted reserve life of more than 20 years. Finally, IMO stock is the last of our large cap Buys to retain its Contrarian qualification (see Table 1 through Table 4 on pages 5-8).

Kurt H. Wulff, CFA



Impe	erial Oil Lir	nited								
Functional Cash Flow and Present Value										
				Present						
Ν	TM Ebitda	Adjusted	PV/	Value						
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>						
North American Natural Gas	96	5.6	13.5	1,300	2%					
Oil and Bitumen	2,794	20.9	12.0	33,600	56%					
Synthetic Oil	1,349	25.6	12.2	16,500	28%					
Downstream	1,195		6.9	8,300	14%					
	5,434	20.3	11.0	59,700	100%					
Debt (US\$mm)					7,000					
Net Present Value (US\$mm)					52,700					
Shares (mm)					850					
Net Present Value - Standard Estimate (US\$/sh)					62					
NPV Approximation by Cash Flow Multiple Dep	ending on Re	serve Life (	US\$/sh)		57					

	Imperi	al Oil Lim	ited			
	Natural Ga	s and Oil l	Reserves			
	(201	1, SEC Basi	s)			
		Oil and	Synthetic	Total		
	Natural Gas	Bitumen	Oil	Oil	Tot	al
	<u>(bcf)</u>	<u>(mmb)</u>	<u>(mmb)</u>	<u>(mmb)</u>	<u>(bcf)</u>	<u>(mmb)</u>
Reserves (bcf or mmb)						
Proven (P)	422	2468	653	3121	19148	3191
Proven Developed (PD)	360	574	653	1227	7722	1287
Proven Undeveloped (PUD)	62	1894	0	1894	11426	1904
Production, Next Twelve Months	70	72.8	25.5	98.4	660	110
Reserve Life Index (years)						
R/P P	6.0	33.9	25.6	31.7	29.0	29.0
R/P PD	5.1	7.9	25.6	12.5	11.7	11.7
R/P PUD	0.9	26.0	0.0	19.3	17.3	17.3
R/P PD+.5PUD	5.6	20.9	25.6	22.1	20.3	20.3



	Nevt		mperial Oil Ionths Oil P		and Reve	nue			
	ПСА	I werve m	(Canadian I			nuc			
									Next
									Twelv
	Q4	Q3	Q4	Year	Q1E	Q2E	Q3E	Q4E	Month
	12/31/11	9/30/12	12/31/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	12/31/13
Volume									
Days	92	92	92	366	90	91	92	92	365
Oil (mmb)									
Syncrude	5.5	6.9	6.9	25	6.5	6.8	5.8	6.5	26
Conventional	1.4	1.4	1.4	5	1.4	1.4	1.4	1.4	5
Cold Lake	11.3	11.6	12.2	45	10.6	10.6	11.6	12.2	45
Kearl					-	7.0	7.1	7.1	21
Natural Gas Liquids	0.4	0.3	0.3	1	0.3	0.3	0.3	0.3	1
Total Oil	18.6	20.1	20.8	77	18.7	26.1	26.1	27.5	98
Oil (mbd)									
Syncrude	60	75	75	69	72	74	63	71	70
Conventional	15	15	15	15	15	15	15	15	15
Cold Lake	123	126	133	124	118	117	126	133	124
Kearl						77	77	77	5
Natural Gas Liquids	4	3	3	3	3	3	3	3	
Total Oil	202	219	226	211	208	286	284	299	27
Price									
Currency (US\$/C\$)	0.98	1.00	1.01	1.00	1.00	1.00	1.00	1.00	1.0
Oil (C\$/bbl)									
Light, Sweet (US\$/bbl)	94.06	92.22	88.18	94.16	96.29	98.02	98.85	98.33	97.8
Light, Sweet (C\$/bbl)	96.20	91.79	87.41	94.12	96.70	98.43	99.27	98.74	98.2
Syncrude	104.82	90.25	90.90	92.32	96.45	98.17	99.01	98.48	98.0
Conventional	89.06	77.25	76.47	77.20	84.60	86.11	86.85	86.39	85.9
Bitumen (Cold Lake, Kearl)	72.83	59.86	55.90	59.61	61.84	62.95	63.49	63.15	62.8
Natural Gas Liquids	60.15	38.43	37.24	40.74	41.20	41.94	42.29	42.07	41.8
Total Oil	83.29	71.17	68.63	71.25	75.15	73.09	72.35	72.50	73.1
Revenue (C\$mm)									
Syncrude	579	623	627	2,324	624	664	571	644	2,503
Conventional	123	107	106	424	114	118	120	119	47
Cold Lake	824	694	684	2,695	657	670	736	773	2,83
Kearl				_,	-	441	450	447	1,33
Natural Gas Liquids	22	11	10	48	11	11	12	12	4
Total Oil	1,548	1,434	1,427	5,491	1,406	1,904	1,889	1,995	7,194
Ratio of Oil Price to Light Swe		1,121	.,	2,.21	1,100	1,201	1,007	1,220	.,25
Syncrude	1.09	0.98	1.04	0.98	1.00	1.00	1.00	1.00	1.0
Conventional	0.93	0.84	0.87	0.82	0.87	0.87	0.87	0.87	0.8
Bitumen (Cold Lake, Kearl)	0.76	0.65	0.64	0.63	0.64	0.64	0.64	0.64	0.64
Natural Gas Liquids	0.63	0.03	0.43	0.03	0.43	0.43	0.43	0.43	0.43
Weighted Average	0.87	0.78	0.79	0.76	0.78	0.43	0.73	0.43	0.74



	Novt Tu		Imperial O ths Operat			Fatimatas			
	Next Iv	verve ivion	(Canadiar	0	Inancial	Estimates			
			(Canadia	Donais)					Next
									Twelve
	Q4	Q3	<i>Q</i> 4	Year	Q1E	<i>Q2E</i>	Q3E	Q4E	Months
	12/31/11	9/30/12	12/31/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	12/31/13
Volume		,,,,,,,,,					,,		
Natural Gas (mmcfd)	226	182	192	195	192	192	192	192	192
Oil (mmb)	19	20	21	77	19	26	26	28	98
Oil (mbd)	202	219	226	211	208	286	284	299	270
Total gas & oil (bcf)	132	138	142	534	130	174	174	183	660
Total gas & oil (mbd))	240	249	258	243	240	318	316	331	302
Price	-				-				
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	3.55	2.80	3.40	2.79	3.29	3.42	3.55	3.75	3.50
Currency (US\$/C\$)	0.98	1.00	1.01	1.00	1.00	1.00	1.00	1.00	1.00
Henry Hub (C\$/mmbtu)	3.63	2.79	3.37	2.79	3.30	3.43	3.57	3.77	3.52
Company (C\$/mcf)	3.25	2.18	2.95	2.31	2.89	3.00	3.12	3.29	3.08
Oil (\$/bbl)	0120	2.1.0	2.70	2.02	2.07	2100	0.112	0.27	0.00
WTI Cushing	94.06	92.22	88.18	94.16	96.29	98.02	98.85	98.33	97.87
WTI Cushing (C\$/bbl)	96.20	91.79	87.41	94.12	96.70	98.43	99.27	98.74	98.29
Company (C\$/bbl)	83.29	71.17	68.63	71.25	75.15	73.09	72.35	72.50	73.12
Total gas & oil (\$/mcf)	12.21	10.68	10.39	10.61	11.24	11.26	11.15	11.23	11.22
NY Harbor 3-2-1 (\$/bbl)	21.79	36.23	33.86	31.29	29.90	36.67	31.15	23.98	30.42
Revenue (\$mm)	21.7 )	30.23	55.00	0112)	27.70	50.07	51.15	23.90	20112
Natural Gas	68	37	52	172	50	52	55	58	216
Oil	1,548	1,434	1,427	5,491	1,406	1,904	1,889	1,995	7,194
Other	6,509	6,866	6,325	25,525	6,325	6,325	6,325	6,325	25,300
Total	8,124	8,336	7,804	31,188	7,781	8,282	8,269	8,378	32,709
Expense	1,478	1,588	1,635	5,833	1,113	1,401	1,438	1,506	16,006
Ebitda (\$mm)	1,	1,000	1,000	0,000	1,110	1,.01	1,.00	1,000	10,000
Exploration and Production	1,118	786	751	3,003	836	1,124	1,117	1,180	4,257
Other	359	802	884	2,830	276	276	321	327	1,200
Total Ebitda	1,478	1,588	1,635	5,833	1,113	1,401	1,438	1,506	5,457
Exploration	16	21	16	83	16	16	16	16	64
Deprec., Deplet., & Amort.	194	183	210	761	210	210	210	210	840
Ebit	1,268	1,384	1,409	4,989	887	1,175	1,212	1,280	4,553
Interest	2	(1)	-	(1)	-	-,	-,	-,	-
Ebt	1,266	1,385	1,409	4,990	887	1,175	1,212	1,280	4,553
Income Tax	259	347	338	1,227	204	270	279	294	1,047
Net Income (\$mm)	207	511	550	_,/	201	270	219	271	1,017
Exploration and Production	771	498	488						
Other	283	573	593						
Unallocated	(47)								
Total	1,007	1,038	1,071	3,763	683	905	933	986	3,506
Shares (millions)	853	851	850	851	850	850	850	850	850
Earnings per share (\$)	1.18	1.22	1.26	4.42	0.80	1.06	1.10	1.16	4.12
Ebitda Margin (E&P)	69%	53%	51%	53%	57%	57%	57%	57%	57%
Tax Rate	20%	25%	24%	25%		23%	23%	23%	23%



				Table						
	Μ	<b>cE</b>	)ep Lar	ge Cap	) Energy S	Stocks				
Enter	prise V	alu	ıe, Busi	ness Se	egments a	nd Mc	Dep Ra	tio		
						Prese	nt Value by	Seomen	t (%)	
			Price			North	Rest	beginen		
			(US\$/sh)	EV/	Enterprise		of World			
S	wmbol/Rati		11-Feb	Market	Value	Natural	Natural	Oil	Down-	McDep
B = Buy, C		- U	2013	Cap	(\$ <i>mm</i> )	Gas	Gas	Prod'n	stream	Ratio
Global Integrated										
Exxon Mobil Corporation	XOM	В	88.28	1.18	471,000	8	19	57	17	0.83
PetroChina Company Ltd (14%)			136.55	1.40	48,900	0	14	77	8	0.72
Royal Dutch Shell plc	RDS-A		67.33	1.29	274,000	4	22	56	18	0.72
Chevron Corporation	CVX		115.64	1.13	255,000	3	10	76	11	0.71
Petrobras	PBR		15.81	1.90	196,000		6	83	11	0.61
Total S.A.	TOT		51.23	1.38	159,000		19	67	14	0.59
Gazprom (50%)	OGZPY	Н	8.87	1.42	72,000		12	18	69	0.47
Lukoil Oil Company	LUKOY		65.99	1.03	52,500			77	23	0.45
Total or Median				1.34	1,528,000			72	15	0.66
U.S. Independent										
EOG Resources, Inc.	EOG	Н	133.34	1.17	42,400	31	5	64	-	0.93
Occidental Petroleum Corp.	OXY	Н	87.21	1.13	79,600	8	1	81	10	0.75
Devon Energy Corporation	DVN	В	59.70	1.37	33,100	48		52	-	0.66
Marathon Oil Corporation	MRO	В	34.31	1.42	34,700	7	3	90	-	0.65
ConocoPhillips	COP	Н	57.59	1.56	110,000	14	13	74	-	0.65
Total or Median				1.37	300,000	14		74		0.66
Canada/Norway/Australia										
Woodside Petroleum Ltd.	WOPEY	Η	37.02	1.25	37,000		66	34	-	0.85
EnCana Corporation	ECA	Η	19.38	1.67	23,800	87		13	-	0.75
Cenovus Energy Inc.	CVE	Η	32.42	1.30	32,000	10		71	18	0.73
Imperial Oil Limited (30%)	IMO	CB	42.39	1.19	12,900	2		84	14	0.72
Statoil ASA (33%)	STO		26.19	1.50	41,300		35	65	-	0.69
Suncor Energy	SU	В	32.32	1.30	64,200	2		79	19	0.57
Canadian Oil Sands Limited	COSWF	Η	21.28	1.23	12,700			100	-	0.53
Total or Median				1.30	224,000			71		0.72
CB=Contrarian Buy, Stock Price										
Estimated present value presume							gas, \$6 a n	ullion bt	u.	
McDep Ratio = Market cap and	Debt to pr	esei	nt value of	oil and ga	s and other bu	sinesses				



			Table 2					
	McDep	Lar	ge Cap	Energy	Stocks			
N	let Pres	ent `	Value ar	nd McD	ep Ratio			
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/Re		11-Feb	Shares	Cap	Value	Present	McDep
$\mathbf{B}=\mathbf{B}\mathbf{u}\mathbf{y},$	CB (see b	elow)	2013	(mm)	(US\$mm)	(US\$/sh)	Value	Ratio
Global Integrated								
Exxon Mobil Corporation	XOM	В	88.28	4,541	401,000	110.00	0.12	0.83
PetroChina Company Ltd (14%)	PTR	Н	136.55	256	35,000	210.00	0.21	0.72
Royal Dutch Shell plc	RDS-A	Н	67.33	3,145	212,000	102.00	0.16	0.72
Chevron Corporation	CVX	Н	115.64	1,953	226,000	170.00	0.08	0.71
Petrobras	PBR	Н	15.81	6,522	103,100	35.00	0.29	0.61
Total S.A.	TOT	Н	51.23	2,261	116,000	100.00	0.16	0.59
Gazprom (50%)	OGZPY	Н	8.87	5,735	50,800	23.00	0.14	0.47
Lukoil Oil Company	LUKOY	В	65.99	775	51,100	150.00	0.01	0.45
Total or Median					1,195,000		0.15	0.66
U.S. Independent								
EOG Resources, Inc.	EOG	Η	133.34	271	36,100	145.00	0.14	0.93
Occidental Petroleum Corp.	OXY	Н	87.21	808	70,500	120.00	0.09	0.75
Devon Energy Corporation	DVN	В	59.70	405	24,200	102.00	0.18	0.66
Marathon Oil Corporation	MRO	В	34.31	711	24,390	60.00	0.19	0.65
ConocoPhillips	COP	Н	57.59	1,221	70,000	105.00	0.23	0.65
Total or Median					225,200		0.18	0.66
Canada/Norway/Australia								
Woodside Petroleum Ltd.	WOPEY	Η	37.02	808	29,900	45.00	0.17	0.85
EnCana Corporation	ECA	Н	19.38	736	14,300	30.00	0.30	0.75
Cenovus Energy Inc.	CVE	Н	32.42	758	24,600	48.00	0.17	0.73
Imperial Oil Limited (30%)	IMO	CB	42.39	255	10,800	62.00	0.12	0.72
Statoil ASA (33%)	STO	Н	26.19	1,050	27,500	44.00	0.23	0.69
Suncor Energy	SU	В	32.32	1,529	49,400	64.00	0.13	0.57
Canadian Oil Sands Limited	COSWF	Н	21.28	485	10,300	45.00	0.10	0.53
Total or Median					167,000		0.17	0.72
CB=Contrarian Buy, Stock Price ma Estimated present value presumes a							nillion bty	

Estimated present value presumes a long-term price for oil of US\$100 a barrel and natural gas, \$6 a million btu. McDep Ratio = Market cap and Debt to present value of oil and gas and other businesses



			Table 3					
Μ	cDep L	arg	e Cap I	Energy S	tocks			
Va	lue Mu	ltip	les and ]	Dividend	l Yield			
			Price	Adjustd				
			(US\$/sh)	Resrvs/	PV/	EV/		Dividena
	ymbol/Rat	~	11-Feb	Prod	Ebitda	Ebitda	P/E	NTM
$\mathbf{B} = \mathbf{B}\mathbf{u}\mathbf{y}, \mathbf{C}$	CB (see bel	ow)	2013	NTM	NTM	NTM	NTM	(%)
Global Integrated								
Exxon Mobil Corporation	XOM	В	88.28	13.4	7.5	6.2	11	2.6
PetroChina Company Ltd (14%)	PTR	Η	136.55	12.8	7.4	5.3	10	3.7
Petrobras	PBR	Η	15.81	12.9	7.8	4.8	5	3.0
Chevron Corporation	CVX	Η	115.64	9.0	6.5	4.6	9	3.1
Royal Dutch Shell plc	RDS-A	Η	67.33	9.9	6.4	4.6	8	5.1
Total S.A.	TOT	Η	51.23	10.3	7.6	4.5	8	6.2
Lukoil Oil Company	LUKOY	В	65.99	16.4	6.0	2.7	5	3.8
Gazprom (50%)	OGZPY	Η	8.87	31.2	4.5	2.1	3	6.7
Median				12.9	7.0	4.6	8	3.7
U.S. Independent								
Devon Energy Corporation	DVN	В	59.70	10.7	10.0	6.6	16	1.3
EOG Resources, Inc.	EOG	Η	133.34	8.5	6.9	6.5	21	0.5
ConocoPhillips	COP	Η	57.59	13.1	8.3	5.4	9	4.6
Occidental Petroleum Corp.	OXY	Η	87.21	9.8	7.0	5.3	11	2.5
Marathon Oil Corporation	MRO	В	34.31	8.9	7.0	4.6	9	2.0
Median				9.8	7.0	5.4	11	2.0
Canada/Norway/Australia								
EnCana Corporation	ECA	Η	19.38	8.5	12.3	9.3		4.1
Imperial Oil Limited (30%)	IMO	CB	42.39	20.3	11.0	7.9	10	1.1
Woodside Petroleum Ltd.	WOPEY	Η	37.02	13.4	9.0	7.7	13	3.5
Cenovus Energy Inc.	CVE	Η	32.42	12.4	9.2	6.7	16	2.7
Canadian Oil Sands Limited	COSWF	Η	21.28	22.0	12.2	6.4	10	6.6
Suncor Energy	SU	В	32.32	16.1	9.2	5.2	10	1.6
Statoil ASA (33%)	STO	Η	26.19	6.3	6.1	4.2	8	4.3
Median				13.4	9.2	6.7	10	3.5
CB=Contrarian Buy, Stock Price may be	in dourte	nd a	ompored to	200 day ar	progo LI	Hold		
EV = Enterprise Value = Market Cap and								
and amortization; NTM = Next Twelve M Earnings; PV = Present Value of oil and				1, 2013; P/E	L = SIOCK PT			

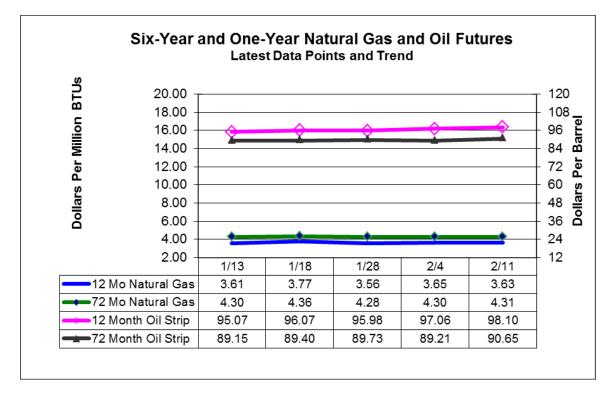


			Table	e 4					
	McDe	ep La	rge Ca	p Energ	y Stoc	ks			
Total Return and Enterprise Value Momentum									
				Equity					
			Price	Total					
			(\$/sh)	Return	1	Enterpri	se Value/	·	
	Symbol		11-Feb	YTD	52Wk	52Wk	50 Day	200 Day	McDep
	1	Rating	2013	(%)	High	Low	Avg.	Avg.	Ratio
Global Integrated									
Lukoil Oil Company	LUKOY	В	65.99	(2)	0.97	1.30	1.00	1.10	0.45
Chevron Corporation	CVX	Н	115.64	7	0.98	1.18	1.04	1.06	0.71
Total S.A.	TOT	Н	51.23	(1)	0.92	1.15	0.99	1.04	0.59
PetroChina Company Ltd (14%)	PTR	Н	136.55	(5)	0.92	1.12	0.98	1.02	0.72
Exxon Mobil Corporation	XOM	В	88.28	3	0.95	1.12	0.99	1.01	0.83
Royal Dutch Shell plc	RDS-A	Н	67.33	(2)	0.93	1.08	0.98	0.99	0.72
Gazprom (50%)	OGZPY	Н	8.87	(9)	0.73	1.02	0.96	0.94	0.47
Petrobras	PBR	Н	15.81	(18)	0.67	1.00	0.90	0.87	0.61
Median				(2)	0.93	1.12	0.98	1.01	0.66
U.S. Independent									
EOG Resources, Inc.	EOG	Н	133.34	11	1.00	1.48	1.07	1.18	0.93
Marathon Oil Corporation	MRO	В	34.31	12	0.98	1.30	1.05	1.13	0.65
Occidental Petroleum Corp.	OXY	Н	87.21	14	0.84	1.18	1.08	1.04	0.75
Devon Energy Corporation	DVN	В	59.70	15	0.83	1.12	1.07	1.02	0.66
ConocoPhillips	COP	Н	57.59	(1)	0.95	1.08	0.99	1.01	0.65
Median				12	0.95	1.18	1.07	1.04	0.66
Canada/Norway/Australia									
Woodside Petroleum Ltd.	WOPEY	Н	37.02	4	0.92	1.19	1.02	1.05	0.85
Statoil ASA (33%)	STO	Н	26.19	5	0.93	1.12	1.02	1.04	0.69
Canadian Oil Sands Limited	COSWF	Н	21.19	4	0.89	1.16	1.03	1.03	0.53
Suncor Energy	SU	В	32.32	(2)	0.89	1.18	0.98	1.02	0.57
Cenovus Energy Inc.	CVE	Н	32.42	(3)	0.85	1.09	0.97	0.98	0.73
Imperial Oil Limited (30%)	IMO	CB	42.39	(2)	0.87	1.09	0.98	0.97	0.72
EnCana Corporation	ECA	Н	19.38	(2)	0.87	1.07	0.98	0.95	0.75
Median				(2)	0.89	1.12	0.98	1.02	0.72



		Index of	Recent Research
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Stock 1	Ideas		
<u>Date</u>	<u>Symbol</u>	<u>Subject</u>	<u>Theme</u>
8-Feb	WLL	Whiting Petroleum	Low McDep Ratio Shale Oil (Inc and Small Cap Wkly)
5-Feb	COP	ConocoPhillips	Raise NPV to \$105 from \$96 on Performance (Meter Reader)
1-Feb	SJT	San Juan Basin Royalty Trust	Horizontal Mancos Well Apparently Successful (ISCW)
25-Jan	CLR	Continental Resources	Bakken Reserves Exceed a Half-Billion Barrels (ISCW)
22-Jan	WOPEY	Woodside Petroleum, Ltd.	Politically-Secure, Clean Fuel Supplier (Meter Reader)
18-Jan	DMLP	Dorchester Minerals, L.P.	Distribution Swings Up (Income and Small Cap Weekly)
17-Jan	SJT	San Juan Basin Royalty Trust	7.7% Holder Disclosed
15-Jan	ECA	Encana Corporation	Eresman Exits (Meter Reader)
11-Jan	PDCE	PDC Energy	Mancos (Niobrara) Winner (Income and Small Cap Weekly)
8-Jan	DVN	Devon Energy	Quality North American Oil and Gas Supplier (Meter Reader)
28-Dec	FRHLF	Freehold Royalties Ltd.	Advantaged Ride on North American Oil Growth (ISCW)
18-Dec	STO	Statoil	Profitable Reinvestment (Meter Reader)
11-Dec	CVE	Cenovus	Canada Approves CNOOC and Petronas Deals (Meter Reader)
7-Dec	PBT	Permian Basin Royalty Trust	New Volume from Horizontal Fracking (ISCW)
27-Nov	XOM	Exxon Mobil	Making Money One Way or Another (Meter Reader)
20-Nov	MRO	Marathon Oil	Raise NPV to \$60 from \$54 on Volume (Meter Reader)
16-Nov	ERF	Enerplus Corporation	Bakken Sleeper (Income and Small Cap Weekly)
15-Nov	BIREF	Birchcliff Energy	Record Production, Raise Guidance
13-Nov	EOG	EOG Resources	Raise NPV to \$145 from \$130 on Eagle Ford Monster Wells (MR)
9-Nov	HK	Halcón Resources	Growing at Hawk Speed (Income and Small Cap Weekly)
6-Nov	HGT	Hugoton Royalty Trust	Interim Legal Ruling in Favor of Trust
2-Nov	RRC	Range Resources	Natural Gas Comeback Amplifies Volume Growth (ISCW)
30-Oct	COSWF	Canadian Oil Sands Limited	Discounted Pure Play on North American Oil with Income (MR)
23-Oct	PBR	Petrobras	Stock Price Recovering (Meter Reader)
16-Oct	RDS	Royal Dutch Shell	Clean Energy for Global Growth (Meter Reader)
9-Oct	IMO	Imperial Oil	Kearl, Downstream and Syncrude (Meter Reader)
2-Oct	CVX	Chevron	Top Performer Shows Further Promise (Meter Reader)
7-Sep	PEYUF	Peyto Exploration and Developm	ner Canada Deep Basin Fracker (Income and Small Cap Weekly)
4-Sep	LUKOY	Lukoil	Proven Competitor, Uncommon Value (Meter Reader)
28-Aug	PTR	PetroChina	Pent-Up Profits (Meter Reader)
21-Aug	TOT	Total	Buy \$100 NPV for \$50 Stock Price (Meter Reader)
14-Aug	APC	Anadarko Petroleum	Raise NPV to \$100 as Growth Trumps Legal Issues (Meter Reader)
7-Aug	SU	Suncor Energy	New CEO, New Focus on Shareholder Return (Meter Reader)
3-Aug	XEC	Cimarex Energy	West Texas Wolfcamp Shale Oil (ISCW)
31-Jul	OXY	Occidental Petroleum	California Oil Growth Accelerates (Meter Reader)
	For historical	research by stock, go to mcdep.com,	click on <u>Stock Ideas</u> , click on stock by name.
Meter	Reader		
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29-Jan			Crude Oil Price - North American Advantage
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