

ConocoPhillips (COP) Raise NPV to \$105 from \$96 on Performance

Symbol	COP	Ebitda Next Twelve Months ending 12/31/13 (US\$mm)	20,100
Rating	Hold	North American Natural Gas/Ebitda (%)	7
Price (US\$/sh)	58.03	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	2/4/13	Adjusted Reserves/Production NTM	13.1
Shares (mm)	1221	EV/Ebitda	5.5
Market Capitalization (US\$mm)	70,900	PV/Ebitda	8.4
Debt (US\$mm)	39,000	Undeveloped Reserves (%)	29
Enterprise Value (EV) (US\$mm)	110,000	Natural Gas and Oil Ebitda (US\$/boe)	36.70
Present Value (PV) (US\$mm)	168,000	Present Value Proven Reserves(US\$/boe)	20.03
Net Present Value (US\$/share)	105	Present Value Proven Reserves(US\$/mcfe)	3.34
Debt/Present Value	0.23	Earnings Next Twelve Months (US\$/sh)	6.15
McDep Ratio - EV/PV	0.66	Price/Earnings Next Twelve Months	9
Dividend Yield (%/year)	4.5	Indicated Annual Dividend (US\$/sh)	2.64
Note: Estimated cash flow and	earnings tied to	one-year futures prices for oil and natural gas.	
Reported results may vary	widely from e	stimates. Estimated present value per share revised only infrequ	uently.
Estimated present value p	resumes a long	-term price for oil of US\$100 a barrel and natural gas, \$6 a mill	ion btu.
For historical analysis of	COP since 200	22 see <u>www.mcdep.com/2cocp.htm</u>	

Summary and Recommendation

The common stock of Hold-rated independent oil and gas producer ConocoPhillips (COP) offers unlevered appreciation potential of 52% to estimated net present value (NPV) of \$105 a share. We raise NPV from \$96 as the company exceeded our expectations for volume, price and margin in its first full six months period after spinning off stock price winner Phillips 66 (PSX). Fourth quarter oil and gas production reported on January 31 was strong following a dip in the third quarter (see table Operating and Financial Estimates on page 2). Shale oil production in the rapidly growing Eagle Ford of Texas reached a peak rate of 103 thousand barrels equivalent daily (mboed) in the fourth quarter (see slide Lower 48 on page 3). Longer-term shale gas prospects got a boost with apparent success in the company's first horizontal frack in the Mancos shale of the San Juan Basin. Depressed oil and gas prices that reduce earnings also extend to Canada. Better pricing elsewhere helps COP capture most of its adjusted earnings in Asia Pacific and Middle East, Alaska and Europe (see eponymous slides on pages 3-5). Oil dominates new NPV at an unchanged 74% (see table <u>Present Value</u> on page 5). McDep Ratios, debt and unlevered cash flow multiples (EV/Ebitda) are low and stock price has favorable momentum for most of our large cap companies (see <u>Table 1</u> through Table 4 on pages 6-9).

Kurt H. Wulff, CFA



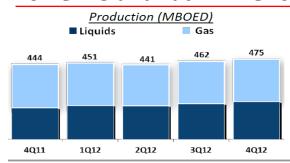
			Conoc	oPhillips					
	Next T	welve Mo	onths Opera		inancial E	stimates			
			•						Next
									Twelve
	Q4	<i>Q3</i>	Q4	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/11	9/30/12	12/31/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	12/31/13
Volume					ĺ				
Natural Gas (mmcfd)									
North America	2,497	2,432	2,390	2,406	2,250	2,250	2,250	2,250	2,250
Overseas	1,950	1,767	1,819	1,840	1,700	1,700	1,700	1,700	1,700
Total	4,447	4,199	4,209	4,246	3,950	3,950	3,950	3,950	3,950
Oil (mbd)	856	825	905	870	840	840	840	840	840
Total gas & oil (bcf)	882	842	887	3,464	809	818	827	827	3,281
Total gas & oil (mbd)	1,597	1,525	1,607	1,578	1,498	1,498	1,498	1,498	1,498
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	3.55	2.80	3.40	2.79	3.30	3.43	3.58	3.77	3.52
North America	3.31	2.46	3.15	2.51	3.06	3.18	3.32	3.49	3.26
Overseas	7.60	7.46	9.02	7.95	9.02	9.02	9.02	9.02	9.02
Total	5.19	4.56	5.69	4.87	5.62	5.70	5.77	5.87	5.74
Oil (\$/bbl)									
WTI Cushing	94.06	92.22	88.18	94.16	95.79	97.13	97.82	97.22	96.99
Worldwide	94.18	85.90	86.23	89.71	92.68	93.97	94.64	94.06	93.51
Total gas & oil (\$/mcf)	10.82	9.84	10.58	10.43	11.13	11.28	11.38	11.37	11.29
Revenue (\$mm)	10.02	7.0.	10.00	20116	11110	11.20	11100	11.07	11127
Natural Gas									
North America	760	549	693	2,210	619	651	686	723	2,680
Overseas	1,363	1,212	1,510	5,353	1,380	1,396	1,411	1,411	5,598
Total	2,123	1,762	2,203	7,563	1,999	2,047	2,097	2,134	8,278
Oil	7,417	6,519	7,179	28,566	7,006	7,183	7,313	7,269	28,771
Other	52,848	6,808	6,983	68,846	7,000	.,	.,	7,= 47	
Total	62,389	15,089	16,366	104,975	9,006	9,230	9,411	9,403	37,050
Expense	55,771	10,287	11,373	83,982	4,131	4,234	4,317	4,313	16,995
Ebitda (\$mm)	00,771	10,207	11,575	00,502	1,101	.,20	1,017	1,010	20,550
Exploration and Production	5,566	4,802	4,993	19,525	4,875	4,996	5,094	5,090	20,055
Other	1,053	1,002	1,773	1,469	1,075	1,,,,	3,071	3,070	20,000
Total Ebitda	6,618	4,802	4,993	20,993	4,875	4,996	5,094	5,090	20,055
Exploration	360	219	345	1,513	300	200	200	200	900
Deprec., Deplet., & Amort.	1,919	1,699	1,779	6,942	1,779	1,779	1,700	1,700	6,958
Ebit	4,339	2,884	2,869	12,538	2,796	3,017	3,194	3,190	12,197
Interest	228	161	161	728	161	161	161	161	644
Ebt	4,111	2,723	2,708	11,810	2,635	2,856	3,033	3,029	11,553
Income Tax	1,439	953	948	4,134	922	1,000	1,062	1,060	4,044
Net Income (\$mm)	1,137	755	710	1,101	,22	1,000	1,002	1,000	1,011
Exploration and Production	2,349			2,131					
Other	475			755					
Unallocated	(152)			(274)					
Total	2,672	1,770	1,760	7,677	1,713	1,857	1,972	1,969	7,510
Shares (millions)	1,323	1,770	1,231	1,256	1,231	1,231	1,219	1,207	1,221
Per share (\$)	2.02	1,229	1.43	6.11	1.39	1.51	1.62	1.63	6.15
Ebitda Margin (E&P)	58%	58%	53%	54%	54%	54%	54%	54%	54%
Tax Rate	35%		35%	35%	35%	35%	35%	35%	35%



CDEP Meter Reader

A Weekly Analysis of Large Cap Oil and Gas Stocks February 5, 2013

Lower 48 and Latin America



Realized Prices

	4Q11	<u>1Q12</u>	2Q12	3Q12	4Q12
Crude (\$/Bbl)	\$94	\$99	\$90	\$90	\$89
NGL (\$/Bbl)	\$52	\$45	\$35	\$31	\$31
Nat Gas (\$/Mcf)	\$3.48	\$2.65	\$2.10	\$2.64	\$3.24

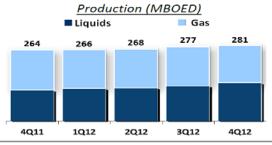
Adjusted Earnings (\$MM)

- 339 255 119 127 4Q11 1Q12 2Q12 3Q12 4Q12
- Production up sequentially and year-over-year
 - Up 3% vs. 3Q12
 - Up 7% vs. 4Q11; liquids up 20%
- Eagle Ford production milestone
 - 103 MBOED peak rate during 4Q12
 - Average 4Q12 production ~89 MBOED
- Year-over-year earnings reflect lower crude and NGL prices

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ConocoPhillips

Canada



Realized Prices

	4Q11	<u>1Q12</u>	<u>2Q12</u>	3Q12	<u>4Q12</u>
Crude (\$/Bbl)	\$87	\$84	\$75	\$77	\$78
Bitumen (\$/Bbl)	\$70	\$61	\$5 1	\$57	\$48
Nat Gas (\$/Mcf)	\$2.93	\$1.98	\$1.61	\$2.05	\$2.92

Adjusted Earnings (\$MM)



- Production continues to increase
 - Up 1% vs. 3Q12; up 6% vs. 4Q11
- Production growth from oil sands for five consecutive quarters
 - 23% increase in liquids and 7% decrease in natural gas production vs. 4Q11
 - Portfolio mix shifted to 51% liquids from 44% in 4Q11
- 4Q12 impact of weaker bitumen prices more than offset by stronger natural gas prices and increased volumes

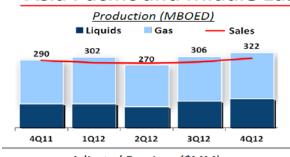
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CDEP Meter Reader

A Weekly Analysis of Large Cap Oil and Gas Stocks February 5, 2013

Asia Pacific and Middle East



	<u>4Q11</u>	<u>1Q12</u>	<u>2Q12</u>	<u>3Q12</u>	<u>4Q12</u>
Crude (\$/Bbl)	\$111	\$118	\$109	\$105	\$103
Nat Gas (\$/Mcf)	\$9.99	\$10.40	\$11.47	\$10.64	\$10.15

Realized Prices¹



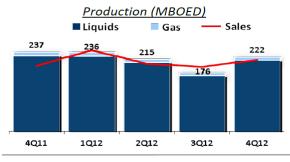
- Production up sequentially and year-over-year
 - Up 5% vs. 3Q12
 - Up 11% vs. 4Q11
- Panyu growth project online
- First production from Gumusut Field
- Earnings reflect lower JCC prices in 4Q12

¹Realized prices are for consolidated operations only

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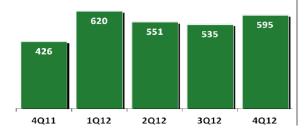
Alaska



Realized Prices

	<u>4Q11</u>	1Q12	2Q12	3Q12	4Q12
Crude (\$/Bbl)	\$109	\$112	\$112	\$107	\$107

Adjusted Earnings (\$MM)

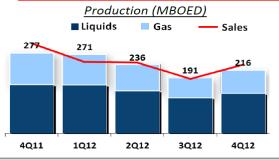


- Production up sequentially post 3Q12 turnaround activity
- Production down year-over-year due to normal field decline
- Earnings volatility created by lift timing differences and petroleum production tax impacts

ConocoPhillips



Europe



Realized Prices

	4Q11	<u>1Q12</u>	2Q12	<u>3Q12</u>	4Q12
Crude (\$/Bbl)	\$110	\$121	\$110	\$110	\$112
Nat Gas (\$/Mcf)	\$9.88	\$9.98	\$9.52	\$8.87	\$10.56



- Production up sequentially post 3Q12 turnaround activity
- Production down year-over-year due to normal field decline, downtime and dispositions
- Sequential earnings reflect higher sales volumes and stronger pricing
- Segment provides strong price diversification within the portfolio

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	ConocoPhilli	ps			
Functional	l Cash Flow and	l Present V	alue		
	ate (US\$/sh)				
	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	1,450	14.2	15.9	23,000	14%
Rest of World Natural Gas	3,030	12.7	6.9	21,000	13%
Oil	15,580	12.7	7.9	123,000	74%
	20,060	13.1	8.3	167,000	100%
Debt (US\$mm)					39,000
Net Present Value (US\$mm)					128,000
Shares (mm)					1,221
Net Present Value - Standard Estimate (US\$	5/sh)				105
NPV Approximation by Cash Flow Multiple	Depending on R	eserve Life	(US\$/sh)		117



				Table	1					
	\mathbf{M}	[cI]	ep Lar	ge Cap	Energy S	Stocks				
Enter	prise V	alı	ıe, Busi	ness Se	egments a	nd Mc	Dep Ra	tio		
						Prasa	nt Value by	Caaman	1+ (%)	
			Price			North	Rest	beginen	1 (70)	
			(US\$/sh)	EV/	Enterprise	Amer.				
C ₁	ymbol/Rati	ina	4-Feb	Market	Value	Natural	Natural	Oil	Down-	McDep
B = Buy, C			2013	Cap	(\$mm)	Gas	Gas	Prod'n		Ratio
		Ú		1	(. ,					
Global Integrated										
Exxon Mobil Corporation	XOM		89.15	1.17	475,000	8	19	57	17	0.83
Royal Dutch Shell plc	RDS-A		68.95	1.29	279,000	4	22	56	18	0.73
PetroChina Company Ltd (14%)			136.98	1.40	49,000		14	77	8	0.72
Chevron Corporation	CVX	Н	115.20	1.13	254,000	3	10	76	11	0.70
Total S.A.	TOT	Н	53.11	1.37	165,000		18	68	14	0.61
Petrobras	PBR		18.04	1.66	196,000		6	81	13	0.53
Gazprom (50%)	OGZPY	Н	9.30	1.40	75,000		12	18	69	0.49
Lukoil Oil Company	LUKOY	В	66.80	1.03	53,200			77	23	0.45
Total or Median				1.33	1,546,000			72	15	0.66
U.S. Independent										
EOG Resources, Inc.	EOG	Н	127.29	1.18	40,700	31	5	64	-	0.89
Occidental Petroleum Corp.	OXY	Н	87.99	1.13	80,300	8	1	81	10	0.76
ConocoPhillips	COP	Н	58.03	1.55	110,000	14	13	74	-	0.66
Marathon Oil Corporation	MRO	В	34.17	1.42	34,500	8	3	90	-	0.65
Devon Energy Corporation	DVN	CB	57.18	1.38	32,100	48		52	-	0.64
Total or Median				1.38	298,000	14		74		0.66
Canada/Norway/Australia										
Woodside Petroleum Ltd.	WOPEY	Н	36.81	1.25	37,000		66	34	-	0.85
Cenovus Energy Inc.	CVE	Н	33.23	1.30	32,600	10		72	18	0.74
EnCana Corporation	ECA	Н	19.07	1.68	23,500	87		13	-	0.74
Imperial Oil Limited (30%)	IMO	CB	43.69	1.19	13,200	2		84	14	0.74
Statoil ASA (33%)	STO	Н	26.47	1.50	41,800		35	65	-	0.69
Suncor Energy	SU	В	34.21	1.27	66,600	2		79	19	0.59
Canadian Oil Sands Limited	COSWF	Н	20.73	1.24	12,500			100	-	0.51
Total or Median				1.27	227,000			72		0.74
CB=Contrarian Buy, Stock Pric								.,,.		
Estimated present value presum			•				gas, \$6 a n	ullion bt	u.	
McDep Ratio = Market cap and	Debt to pr	ese	nt value of	oil and ga	s and other bu	sinesses				



			Table 2	2				
	McDep	Lar	ge Cap	Energy	Stocks			
N	et Pres	ent '	Value ar	nd McD	ep Ratio			
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/R		4-Feb	Shares	Сар	Value	Present	МсДер
B = Buy,	CB (see b	elow)	2013	(mm)	(US\$mm)	(US\$/sh)	Value	Ratio
Global Integrated								
Exxon Mobil Corporation	XOM	В	89.15	4,541	405,000	110.00	0.12	0.83
Royal Dutch Shell plc	RDS-A	Н	68.95	3,145	217,000	102.00	0.16	0.73
PetroChina Company Ltd (14%)	PTR	Н	136.98	256	35,100	210.00	0.21	0.72
Chevron Corporation	CVX	Н	115.20	1,953	225,000	170.00	0.08	0.70
Total S.A.	TOT	Н	53.11	2,261	120,000	100.00	0.16	0.61
Petrobras	PBR	Н	18.04	6,522	117,700	45.00	0.21	0.53
Gazprom (50%)	OGZPY	Н	9.30	5,735	53,300	23.00	0.14	0.49
Lukoil Oil Company	LUKOY	В	66.80	775	51,800	150.00	0.01	0.45
Total or Median					1,225,000		0.15	0.66
U.S. Independent								
EOG Resources, Inc.	EOG	Н	127.29	271	34,500	145.00	0.14	0.89
Occidental Petroleum Corp.	OXY	Н	87.99	808	71,100	120.00	0.09	0.76
ConocoPhillips	COP	Н	58.03	1,221	71,000	105.00	0.23	0.66
Marathon Oil Corporation	MRO	В	34.17	709	24,230	60.00	0.19	0.65
Devon Energy Corporation	DVN	CB	57.18	405	23,200	102.00	0.18	0.64
Total or Median					224,000		0.18	0.66
Canada/Norway/Australia								
Woodside Petroleum Ltd.	WOPEY	Н	36.81	808	29,800	45.00	0.17	0.85
Cenovus Energy Inc.	CVE	Н	33.23	758	25,200	48.00	0.17	0.74
EnCana Corporation	ECA	Н	19.07	736	14,000	30.00	0.30	0.74
Imperial Oil Limited (30%)	IMO	CB	43.69	255	11,100	62.00	0.12	0.74
Statoil ASA (33%)	STO	Н	26.47	1,050	27,800	44.00	0.23	0.69
Suncor Energy	SU	В	34.21	1,538	52,600	64.00	0.12	0.59
Canadian Oil Sands Limited	COSWF	Н	20.73	485	10,100	45.00	0.10	0.51
Total or Median					171,000		0.17	0.74
CB=Contrarian Buy, Stock Price ma	y be in do	wntren	d compared	to 200-da	y average. H =	= Hold		
Estimated present value presumes a							nillion btu.	
McDep Ratio = Market cap and Deb						O, T		



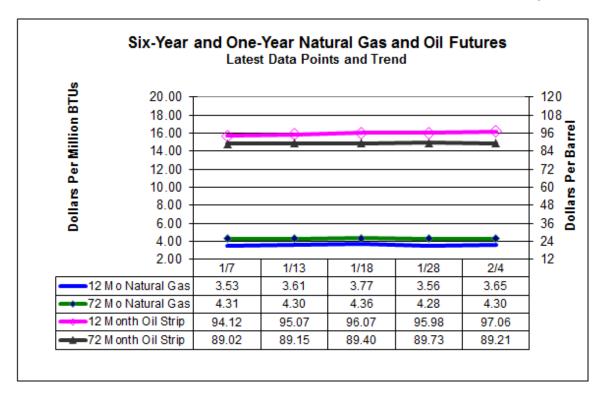
			Table 3					
M	cDep L	arg	e Cap I	Energy S	tocks			
	_			Dividend				
		Ů						
			Price	Adjustd				
			(US\$/sh)	Resrvs/	PV/	EV/		Dividena
S	ymbol/Rat	ing	4-Feb	Prod	Ebitda	Ebitda	P/E	NTM
B = Buy, G	CB (see bel	ow)	2013	NTM	NTM	NTM	NTM	(%)
Global Integrated								
Exxon Mobil Corporation	XOM	В	89.15	13.4	7.5	6.3	11	2.6
PetroChina Company Ltd (14%)	PTR	Н	136.98	12.8	7.4	5.4	10	3.7
Royal Dutch Shell plc	RDS-A	Н	68.95	9.9	6.4	4.7	8	5.0
Total S.A.	TOT	Н	53.11	10.3	7.7	4.7	8	6.1
Chevron Corporation	CVX	Н	115.20	9.0	6.6	4.6	9	3.1
Petrobras	PBR	Н	18.04	13.4	8.7	4.6	5	5.8
Lukoil Oil Company	LUKOY	В	66.80	16.4	6.1	2.7	5	3.8
Gazprom (50%)	OGZPY	Н	9.30	31.2	4.5	2.2	3	6.5
Median				13.1	7.0	4.6	8	4.4
U.S. Independent								
Devon Energy Corporation	DVN	CB	57.18	10.7	10.0	6.4	15	1.4
EOG Resources, Inc.	EOG	Н	127.29	8.5	7.0	6.3	20	0.5
ConocoPhillips	COP	Н	58.03	13.1	8.4	5.5	9	4.5
Occidental Petroleum Corp.	OXY	Н	87.99	9.8	7.1	5.3	11	2.5
Marathon Oil Corporation	MRO	В	34.17	8.7	7.1	4.7	9	2.0
Median	!			9.8	7.1	5.5	11	2.0
Canada/Norway/Australia								
EnCana Corporation	ECA	Н	19.07	8.5	12.3	9.1		4.2
Imperial Oil Limited (30%)	IMO	CB	43.69	20.3	11.0	8.2	11	1.1
Woodside Petroleum Ltd.	WOPEY	Н	36.81	13.4	9.1	7.7	13	3.5
Cenovus Energy Inc.	CVE	Н	33.23	12.4	9.3	6.9	16	2.7
Canadian Oil Sands Limited	COSWF	Н	20.73	22.0	12.3	6.3	10	6.8
Suncor Energy	SU	В	34.21	17.3	9.8	5.8	10	1.5
Statoil ASA (33%)	STO	Н	26.47	6.3	6.2	4.3	8	4.3
Median				13.4	9.8	6.9	10	3.5
CB=Contrarian Buy, Stock Price may be	in downtre	end c	omnared to	200-day ay	erage H-1	Hold		
EV = Enterprise Value = Market Cap and								
and amortization; NTM = Next Twelve N								
Earnings; $PV = Present Value of oil and$., 2013,1/1	- Stock I II	.55 10		



			Table	e 4					
	McDe	ep La	rge Ca	p Energ	v Stoc	ks			
Total		_		rise Va	,,,		ıım		
Total	Keturi	i and	Enterp	ibe va	iuc mu	11111111	um		
				Farita					
		-	Price	Equity Total					
			(\$/sh)	Return		Entarnri	se Value/	,	
	Symbol		4-Feb	YTD	52Wk	52Wk	50 Day	200 Day	МсДер
		Rating	2013	(%)	High	Low	Avg.	Avg.	Ratio
		taring	2015	(70)	111811	Lo II	1178.	11,8.	1111110
Global Integrated									
Lukoil Oil Company	LUKOY	В	66.80	(1)	0.99	1.32	1.02	1.11	0.45
Total S.A.	TOT	Н	53.11	2	0.95	1.18	1.02	1.07	0.61
Chevron Corporation	CVX	Н	115.20	7	0.98	1.18	1.04	1.06	0.70
PetroChina Company Ltd (14%)	PTR	Н	136.98	(4)	0.92	1.12	0.99	1.02	0.72
Exxon Mobil Corporation	XOM	В	89.15	3	0.96	1.13	1.00	1.02	0.83
Royal Dutch Shell plc	RDS-A	Н	68.95	0	0.95	1.10	1.00	1.01	0.73
Gazprom (50%)	OGZPY	Н	9.30	(5)	0.75	1.06	0.99	0.97	0.49
Petrobras	PBR	Н	18.04	(7)	0.67	1.03	0.96	0.92	0.53
Median				(0)	0.95	1.13	1.00	1.02	0.66
U.S. Independent									
EOG Resources, Inc.	EOG	Н	127.29	6	0.99	1.42	1.04	1.14	0.89
Marathon Oil Corporation	MRO	В	34.17	11	0.97	1.29	1.05	1.13	0.65
Occidental Petroleum Corp.	OXY	Н	87.99	15	0.84	1.19	1.10	1.05	0.76
ConocoPhillips	COP	Н	58.03	0	0.96	1.09	1.00	1.02	0.66
Devon Energy Corporation	DVN	CB	57.18	10	0.81	1.09	1.05	0.99	0.64
Median				10	0.96	1.19	1.05	1.05	0.66
Canada/Norway/Australia									
Suncor Energy	SU	В	34.21	4	0.93	1.24	1.02	1.06	0.59
Woodside Petroleum Ltd.	WOPEY	Н	36.81	3	0.92	1.18	1.01	1.05	0.85
Statoil ASA (33%)	STO	Н	26.47	6	0.94	1.13	1.03	1.04	0.69
Canadian Oil Sands Limited	COSWF	Н	20.72	2	0.87	1.13	1.01	1.01	0.51
Cenovus Energy Inc.	CVE	Н	33.23	(1)	0.87	1.11	0.99	1.00	0.74
Imperial Oil Limited (30%)	IMO	CB	43.69	2	0.89	1.12	1.00	0.99	0.74
EnCana Corporation	ECA	Н	19.07	(4)	0.86	1.05	0.96	0.94	0.74
Median				2	0.89	1.13	1.01	1.01	0.74
CB=Contrarian Buy, Stock Price	mov bo in	loventro	nd compor	od to 200 :	dov ovoros	о U – I	Jold		
CD-Contratian Duy, Stock Fifte	may be mi	ao wiiti e	na compai	Cu 10 200-0	ady averag	C. 11 – I	1010		



		Index of	Recent Research
Stock 1	Ideas		
Date	Symbol	Subject	Theme_
1-Feb	SJT	San Juan Basin Royalty Trust	Horizontal Mancos Well Apparently Successful (ISCW)
25-Jan	CLR	Continental Resources	Bakken Reserves Exceed a Half-Billion Barrels (ISCW)
22-Jan	WOPEY	Woodside Petroleum, Ltd.	Politically-Secure, Clean Fuel Supplier (Meter Reader)
18-Jan	DMLP	Dorchester Minerals, L.P.	Distribution Swings Up (Income and Small Cap Weekly)
17-Jan	SJT	San Juan Basin Royalty Trust	7.7% Holder Disclosed
15-Jan	ECA	Encana Corporation	Eresman Exits (Meter Reader)
11-Jan	PDCE	PDC Energy	Mancos (Niobrara) Winner (Income and Small Cap Weekly)
8-Jan	DVN	Devon Energy	Quality North American Oil and Gas Supplier (Meter Reader)
28-Dec	FRHLF	Freehold Royalties Ltd.	Advantaged Ride on North American Oil Growth (ISCW)
18-Dec	STO	Statoil	Profitable Reinvestment (Meter Reader)
11-Dec	CVE	Cenovus	Canada Approves CNOOC and Petronas Deals (Meter Reader)
7-Dec	PBT	Permian Basin Royalty Trust	New Volume from Horizontal Fracking (ISCW)
27-Nov	XOM	Exxon Mobil	Making Money One Way or Another (Meter Reader)
20-Nov	MRO	Marathon Oil	Raise NPV to \$60 from \$54 on Volume (Meter Reader)
16-Nov	ERF	Enerplus Corporation	Bakken Sleeper (Income and Small Cap Weekly)
15-Nov	BIREF	Birchcliff Energy	Record Production, Raise Guidance
13-Nov	EOG	EOG Resources	Raise NPV to \$145 from \$130 on Eagle Ford Monster Wells (MR)
9-Nov	HK	Halcón Resources	Growing at Hawk Speed (Income and Small Cap Weekly)
6-Nov	HGT	Hugoton Royalty Trust	Interim Legal Ruling in Favor of Trust
2-Nov	RRC	Range Resources	Natural Gas Comeback Amplifies Volume Growth (ISCW)
30-Oct	COSWF	Canadian Oil Sands Limited	Discounted Pure Play on North American Oil with Income (MR)
23-Oct	PBR	Petrobras	Stock Price Recovering (Meter Reader)
16-Oct	RDS	Royal Dutch Shell	Clean Energy for Global Growth (Meter Reader)
9-Oct	IMO	Imperial Oil	Kearl, Downstream and Syncrude (Meter Reader)
2-Oct	CVX	Chevron	Top Performer Shows Further Promise (Meter Reader)
25-Sep	COP	ConocoPhillips	Thriving Shale Oil, Potential Shale Gas (Meter Reader)
21-Sep	WLL	Whiting Petroleum	Growing, Secure, Price-Sensitive, Light Oil (Inc and Small Cap Wkly
7-Sep	PEYUF	Peyto Exploration and Developn	ner Canada Deep Basin Fracker (Income and Small Cap Weekly)
4-Sep	LUKOY	Lukoil	Proven Competitor, Uncommon Value (Meter Reader)
28-Aug	PTR	PetroChina	Pent-Up Profits (Meter Reader)
21-Aug	TOT	Total	Buy \$100 NPV for \$50 Stock Price (Meter Reader)
14-Aug	APC	Anadarko Petroleum	Raise NPV to \$100 as Growth Trumps Legal Issues (Meter Reader)
7-Aug	SU	Suncor Energy	New CEO, New Focus on Shareholder Return (Meter Reader)
3-Aug	XEC	Cimarex Energy	West Texas Wolfcamp Shale Oil (ISCW)
31-Jul	OXY	Occidental Petroleum	California Oil Growth Accelerates (Meter Reader)
	For historical research by stock, go to mcdep.com, clic		click on Stock Ideas, click on stock by name.
Meter	Reader		
29-Jan			Crude Oil Price - North American Advantage
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