Raise EOG Resources NPV to \$120 from \$92 a Share

Symbol	EOG	Ebitda Next Twelve Months ending 6/30/11 (US\$mm)	3,100			
Rating	Buy	North American Natural Gas/Ebitda (%)	42			
Price (\$/sh)	98.34	Natural Gas and Oil Production/Ebitda (%)	100			
Pricing Date	7/2/10	Adjusted Reserves/Production NTM	9.7			
Shares (mm)	250	EV/Ebitda	8.9			
Market Capitalization (\$mm)	24,600	PV/Ebitda	10.6			
Debt (\$mm)	3,500	Undeveloped Reserves (%)	46			
Enterprise Value (EV) (\$mm)	28,100	Natural Gas and Oil Ebitda (\$/mcfe)	3.70			
Present Value (PV) (\$mm)	33,500	Present Value Proven Reserves(\$/boe)	18.70			
Net Present Value (\$/share)	120	Present Value Proven Reserves(\$/mcfe)	3.10			
Debt/Present Value	0.10	Earnings Next Twelve Months (US\$/sh)	2.74			
McDep Ratio - EV/PV	0.84	Price/Earnings Next Twelve Months	36			
Dividend Yield (%/year)	0.6	Indicated Annual Dividend (US\$/sh)	0.62			
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.						
Reported results may v	ary widely fr	om estimates. Estimated present value per share revised only infra	equently.			
Estimated present valu	e presumes a	long-term price for oil of US\$75 a barrel and natural gas, \$8 a million	on btu.			
For historical research on EOG since 2006 see http://www.mcdep.com/3eog.htm						

Summary and Recommendation

Believing that a powerful stock market trend may be developing for independent natural gas and oil production companies in 2011-2012, we raise estimated Net Present Value (NPV) for buy-recommended **EOG Resources** (**EOG**) to \$120 a share from \$92. An impressive resource position in an oil prone zone of the Eagle Ford Shale of Texas helps justify a \$7 billion increase in NPV split \$5 billion in oil and \$2 billion in natural gas. An active trend in large companies acquiring or joint-venturing with smaller producers alerts us to hidden value in unproven acreage. We saw similar signs exactly 32 years ago when we completed an analysis that placed acquisition values at 100% of future revenue, not discounted cash flow, from proven reserves. That surprising finding caught the early stages of a renewed cycle of resource appreciation. Those signs occurred in a backdrop of relatively gloomy economic and political expectations, similar to today.

It Feels like the Carter Years are Back

In the spring of 1978, the second year of the U.S. Presidential Cycle, we were upset enough apparently to write, "..the U.S. oil outlook has deteriorated as the Carter Administration persists in holding U.S. crude oil wellhead price 7% *below* already low lawful levels. We remain hopeful that this incredulous posture is only a political ploy to be corrected in a few months." Instead price controls persisted and a punitive "windfall" tax was added. Today, emboldened by an unfortunate oil blowout catastrophe, the Obama Administration is magnifying the damage to the economy and to the people of Louisiana and Texas by curtailing offshore activity. At the same time the threat of punitive taxation persists for oil investors.

As a result of negative government policy the restrictions in supply are in place. Less supply automatically means a higher price than would otherwise be the case.

Reduced domestic supply made the world more vulnerable when the Iranian Hostage Taking caused a curtailment of international supply in the final two years of President Carter. Ironically, the Iranian threat is here again. Extremist views expressed by President Ahmadinejad increasingly seem to be isolating the country. If Iran has no friends to protest, military intervention to destroy the country's program to develop a nuclear weapon may be more likely.

Hedge the Negative, Invest in the Positive with EOG

While independent producers are a hedge against a Jimmy Carter type outcome, we hope for a more prosperous and peaceful global economy. In that case, we need oil for economic prosperity and natural gas for a cleaner environment. EOG has an impressive record applying horizontal multi-frac technology to develop new supplies of both. Our new NPV shifts the balance more toward oil at 42%, up from 34% (see table below, <u>Functional Cash Flow and Present Value</u>). New oil in South Texas may add a third to current oil-equivalent production and reserves (see slides on page 3). Oil cash flow is growing in the quarters immediately ahead (see table on page 4, <u>Next Twelve Months Operating and Financial Estimates</u>).

Compared to large cap U.S. Independent Producers, EOG's McDep Ratio is near the median and debt is low. Cash flow multiple (EV/Ebitda) is higher at 8.5, but justified, we believe, on prospects (see <u>Tables 1-3</u> on pages 5-7). The near-term trend appears down for oil price where the latest settlement of six-year futures at \$79 a barrel compares to the 40-week average of \$86 (see charts on page 8, <u>Six-Year Commodity Price Meter</u> and <u>Six-Year and One-Year Natural Gas</u> and Oil Futures). That suggests time to accumulate shares before an upward trend resumes.

Kurt H. Wulff, CFA

EO	G Resources	Inc.			
Functional Ca	sh Flow and	Present Val	lue		
				Present	
Λ	TM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	1,310	12.5	13.7	18,000	54%
Rest of World Natural Gas	220	6.0	6.8	1,500	4%
Oil	1,570	6.2	8.9	14,000	42%
	3,100	9.7	10.8	33,500	100%
Debt (US\$mm)					3,500
Net Present Value (US\$mm)					30,000
Shares (mm)					250
Net Present Value - Standard Estimate (US\$/sh)					120
NPV Approximation by Cash Flow Multiple Dep	ending on R	eserve Life	(US\$/sh)		94



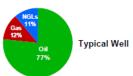
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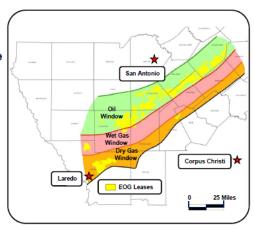
A Weekly Analysis of Large Cap Oil and Gas Stocks July 6, 2010

EOG Resources South Texas Eagle Ford Oil

- O Captured Reserves* 900 MMboe, NAR
 - 690 MMbo - NGLs 100 MMBbl 661 Bcf Gas
- O Drilled ≈ 20 Hz Wells from SE to NW Extent of Acreage
- Strong Production Growth Through 2017+
 - Major Volume Impact Will Commence in 2011
 - Some Infrastructure Expansion Required
- O Direct ATROR** 66% 95%
- EOG Has Majority of Core Area

<u>Window</u>	Net Acres
Mature Oil	505,000
Wet Gas	26,000
Dry Gas	49,000
Total	580,000





EOG_0610 v2-9

EOG Resources South Texas Eagle Ford Production, NAR (Mboed)



eogresources EOG_0610 v2-10

^{*} Potential, not proved reserves. Includes 6.4 MMboe booked at December 31, 2009.

** The calculation of our direct after-tax rate of return (ATROR) with respect to our capital expenditure program for a particular play is based on the estimated reserves. EOG's interest) for all wells in such play, the estimated present value of the future net cash flows from such reserves (for which we utilize certain assumptions regardin commodity prices and operating costs) and our direct net costs incurred in drilling or acquiring (as the case may be) such wells. As such, our direct ATROR with respecapital expenditures for a particular play cannot be calculated from our consolidated financial statements. Based on the March 10, 2010 five-year strip of \$5.91 NYMEX land \$86.90 WTI, then \$5.50 and \$90.00 held flat thereafter.



EOG Resources Inc. Next Twelve Months Operating and Financial Estimates									
N	lext Twe	lve Mon	ths Ope	rating an	d Financia	l Estimat	es		
									Next
									Twelv
	Q2	Q1	Q2E	Q3E	Q4E	Year	QIE	Q2E	Month
	6/30/09	3/31/10	6/30/10	9/30/10	12/31/10	2010E	3/31/11	6/30/11	6/30/1
Volume									
Natural Gas (mmcfd)									
U.S.	1,139	1,043	1,043	1,043	1,043	1,043	1,043	1,043	1,04
Canada	225	211	211	211	211	211	211	211	21
Overseas	281	367	367	367	367	367	367	367	36
Total	1,645	1,621	1,653	1,686	1,720	1,671	1,621	1,653	1,67
Days	91	90	91	92	92	365	90	91	36
Oil (mbd)	72	88	97	107	118	103	118	118	11
Total gas & oil (bcf)	189	194	204	214	223	835	209	215	86
Total gas & oil (mmcfd)	2,077	2,151	2,237	2,328	2,426	2,287	2,327	2,359	2,36
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	3.50	5.32	4.09	4.78	5.13	4.83	5.35	5.12	5.0
U.S.	3.37	5.24	3.76	4.39	4.72	4.53	4.92	4.71	4.6
Canada	3.40	5.22	3.75	4.38	4.72	4.51	4.92	4.71	4.6
Overseas	1.59	2.60	2.60	2.60	2.60	2.60	2.60	2.60	2.6
Total	3.07	4.64	3.43	3.83	3.99	3.97	4.40	4.15	4.0
Oil (\$/bbl)	5.0.				0.77				
WTI Cushing	59.52	78.67	77.70	71.90	73.30	75.40	74.65	75.73	73.9
Worldwide	43.85	65.56	64.75	59.92	61.09	62.60	62.21	63.11	61.6
Total gas & oil (\$/mcf)	3.95	6.19	5.35	5.53	5.79	5.71	6.21	6.05	5.8
Revenue (\$mm)	5.75	0.17	5.55	5.55	3.17	01/1	0.21	0.05	2.0
Natural Gas									
U.S.	349	492	357	422	453	1,723	462	447	1,78
Canada	70	99	72	85	92	348	93	90	36
Overseas	41	86	87	88	88	348	86	87	34
Total	460	677	516	594	632	2,419	641	624	2,49
Oil	287	522	573	590	661	2,346	659	676	2,58
Total	747	1,199	1,089	1,184	1,293	4,765	1,300	1,300	5,07
Expense	293	416	414	450	491	1,771	494	494	1,92
Ebitda (\$mm)	454	783	675	734	802	2,994	806	806	3,14
· /									
Exploration	115	144	144	144	144	576	140	140	56
Deprec., Deplet., & Amort.	376	432	432	432	432	1,728	432	432	1,72
Hedging and other	(340)	205	(100)	(61)	(42)	(201)	(100)	(100)	(30
Ebit	304	205	199	219	268	891	334	334	1,15
Interest	25	25	25	25	25	100	25	25	10
Ebt	279	180	174	194	243	791	309	309	1,05
Income Tax	97	63	61	68	85	277	108	108	36
Net Income (\$mm)	181	117	113	126	158	514	201	201	68
Shares (millions)	248	254	254	250	250	252	250	250	25
Per Share (\$)	0.73	0.46	0.45	0.50	0.63	2.04	0.80	0.80	2.7
Ebitda Margin	61%	65%	62%	62%	62%	63%	62%	62%	629



				Table 1						
	M	cDep	Large	Cap E	Energy Po	ortfolio				
	Geogr	aphic	Domic	cile and	d Busines	s Segn	nents			
									(0.()	
							ıt Value by	Segment	(%)	
			Price			North	Rest			
			(US\$/sh)	EV/	Enterprise	Amer.	U			
	Symbol/	Rating		Market	Value	Natural	Natural		Down-	$McDe_{l}$
	y, CB (see	below)	2010	Сар	(\$mm)	Gas	Gas	Prod'n	stream	Rati
U.S. Integrated										
Marathon Oil Corporation	MRO	CB	30.83	1.53	33,400	7	3	64	26	0.68
Exxon Mobil Corporation	XOM	CB	56.57	1.21	357,000	10	17	56	17	0.68
Chevron Corporation	CVX	CB	67.31	1.21	163,000	4	10	71	14	0.66
ConocoPhillips	COP	CB	48.82	1.72	126,000	13	9	64	14	0.64
Total or Median *	31%	14%	19%		679,000					0.67
Europe										
BG Group	BRGXF		15.50	1.17	61,700		31	44	25	0.74
Royal Dutch Shell plc	RDS-A	CB	50.01	1.41	216,000	3	23	48	26	0.7
Statoil ASA (33%)	STO	CB	19.32	1.48	30,000		50	50		0.65
Total S.A.	TOT	CB	45.50	1.31	134,000		19	59	22	0.57
BP plc	BP	СБ	29.35	1.63	151,000	6	12	61	21	0.5
Total or Median *	27%	18%	14%	1.03	593,000	0	12	01	21	0.65
Australia/Brazil/China/Russi		10/0	14/0		393,000					0.03
			166.50	1.00	25,000		12	00		1.17
CNOOC Limited (34%)	CEO	CD	166.50	1.02	25,900		12	88	-	1.14
Woodside Petroleum Ltd.	WOPEY	CB	34.45	1.19	32,000		75	25	-	0.8
PetroChina Company Ltd (14%		CB	109.53	1.24	34,800		14	72	14	0.77
Petrobras	PBR	O.D.	34.12	1.41	211,000		4	77	20	0.67
Lukoil Oil Company	LUKOY	CB	50.45	1.13	48,400			68	32	0.40
Gazprom (50%)	OGZPY	CB	19.05	1.38	77,000		77	23	-	0.37
Total or Median *	20%	21%	24%		429,000					0.72
U.S. Independent										
Southwestern Energy Compan	SWN		37.75	1.09	14,400	100			-	1.07
EOG Resources	EOG	В	98.34	1.14	28,100	54	4	42	-	0.84
Anadarko Petroleum Corp.	APC		38.07	1.76	33,200	44		52	4	0.92
Occidental Petroleum Corp.	OXY	CB	76.37	1.08	67,000	10	1	82	7	0.82
Chesapeake Energy Corp.	CHK		20.51	2.01	26,700	89		11	-	0.80
Devon Energy Corporation	DVN	CB	60.71	1.05	28,600	57		43	-	0.63
Total or Median *	9%	21%	14%		198,000					0.83
Canada										
EnCana Corporation	ECA	CB	30.56	1.38	31,700	94		6	_	0.79
Imperial Oil Limited (30%)	IMO	CB	36.60	1.11	10,400	3		82	15	0.78
Canadian Natural Resources	CNQ	CB	32.80	1.30	46,100	15		85	-	0.78
Cenovus Energy Inc.	CVE	CB	25.80	1.34	26,000	18		76	6	0.70
Canadian Oil Sands Trust		СВ	24.98	1.11	10 100	10		100	-	0.68
	COSWF	СВ	29.21		13,400	4		85	11	
Suncor Energy	SU 9%	21%		1.38	63,200	4		63	11	0.68
Total or Median *			29%		191,000					0.77
Income and Small Cap (see se					02.000			10		0.00
C	4%	3%	0%		83,800	51		49		0.93
Composite										<u> </u>
Enterprise Value Weighting	100%				2,174,000	12	15	59	15	0.67
Equal Weighting		100%				63	13	93	10	1.47
Equal Weighted Buys			100%			14	15	61	10	0.71
CB=Contrarian Buy, Stock Pric										
* Percentages in Symbol colum	nn refer to	current	market En	terprise Va	alue weighting	s; Rating	column, eq	ual weigł	ntings.	
* Percentages in Price column	refer to ed	ıual wei	ghted buys	3.						



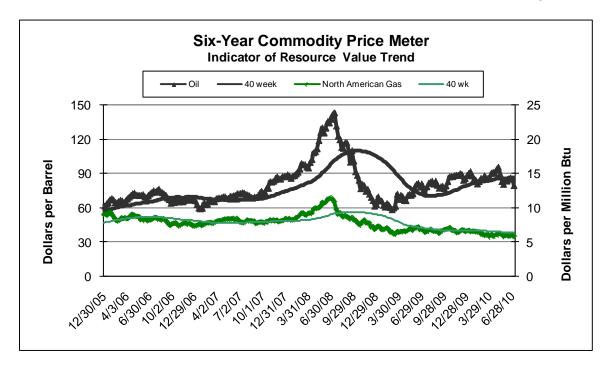
			Table 2	2				
\mathbf{M}	lcDep I	Larg	e Cap I	Energy :	Portfolio			
No	et Pres	ent \	Value ai	nd McD	ep Ratio			
					_			
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/R	ating	2-Jul	Shares	Сар	Value	Present	McDep
B = Buy	, CB (see b	elow)	2010	(mm)	(US\$mm)	(US\$/sh)	Value	Ratio
U.S. Integrated								
Exxon Mobil Corporation	XOM	CB	56.57	5,215	295,000	89.00	0.12	0.68
Marathon Oil Corporation	MRO	СВ	30.83	711	21,920	53.00	0.23	0.68
Chevron Corporation	CVX	СВ	67.31	2,004	135,000	110.00	0.11	0.66
ConocoPhillips	COP	СВ	48.82	1,504	73,000	95.00	0.27	0.64
Total or Median			.0.02	-,00.	525,000	20.00	0.18	0.67
Europe					323,000		0.10	0.07
BG Group plc	BRGXF		15.50	3,400	52,700	22.00	0.11	0.74
Royal Dutch Shell plc	RDS-A	СВ	50.01	3,066	153,000	79.00	0.21	0.71
Statoil ASA (33%)	STO	СВ	19.32	1,050	20,300	35.00	0.21	0.65
Total S.A.	TOT	СВ	45.50	2,243	102,000	90.00	0.14	0.57
BP plc	BP	CD	29.35	3,167	93,000	75.00	0.20	0.51
Total or Median			27.55	3,107	421,000	75.00	0.20	0.65
Australia/Brazil/China/Russia					421,000		0.20	0.03
CNOOC Limited (34%)	CEO		166.50	152	25,400	145.00	0.03	1.14
Woodside Petroleum Ltd.	WOPEY	СВ	34.45	795	27,400	44.00	0.03	0.81
PetroChina Company Ltd (14%)	PTR	СВ	109.53	256	28,100	150.00	0.15	0.31
Petrobras	PBR	CD	34.12	4,387	149,700	58.00	0.13	0.77
Lukoil Oil Company	LUKOY	СВ	50.45	847	42,700	135.00	0.20	0.40
	OGZPY	СВ	19.05	2,915	55,500	64.00	0.03	0.40
Gazprom (50%) Total or Median		CD	19.03	2,913	329,000	04.00	0.10	0.37
					329,000		0.11	0.72
U.S. Independent	CWAI		37.75	240	12 200	25.00	0.00	1.07
Southwestern Energy Company	SWN			349	13,200	35.00	0.09	1.07 0.92
Anadarko Petroleum Corp.	APC	D	38.07	496	18,900	44.00	0.40	
EOGResources	EOG	В	98.34	250	24,600	120.00	0.10	0.84
Occidental Petroleum Corp.	OXY	CB	76.37	814	62,100	95.00	0.06	0.82
Chesapeake Energy Corp.	CHK	CD	20.51	647	13,300	31.00	0.40	0.80
Devon Energy Corporation	DVN	CB	60.71	448	27,200	98.00	0.03	0.63
Total or Median Canada	-				159,300		0.10	0.83
	ECA	CD	20.50	740	22,000	12.00	0.22	0.70
EnCana Corporation	ECA	CB	30.56	749	22,900	42.00	0.22	0.79
Imperial Oil Limited (30%)	IMO	CB	36.60	256	9,400	48.00	0.08	0.78
Canadian Natural Resources	CNQ	CB	32.80	1,086	35,600	45.00	0.18	0.78
Cenovus Energy Inc.	CVE	CB	25.80	752	19,400	37.00	0.19	0.76
Canadian Oil Sands Trust	COSWF	CB	24.98	484	12,100	38.00	0.07	0.68
Suncor Energy	SU	CB	29.21	1,572	45,900	48.00	0.19	0.68
				200 1			0.18	0.77
Total or Median CB=Contrarian Buy, Stock Price may McDep Ratio = Market cap and Deb Estimated present value presumes a	y in downt ot to p resen	ıt value	e of oil and	gas and oth	ner businesse		0.18 ion btu.	(

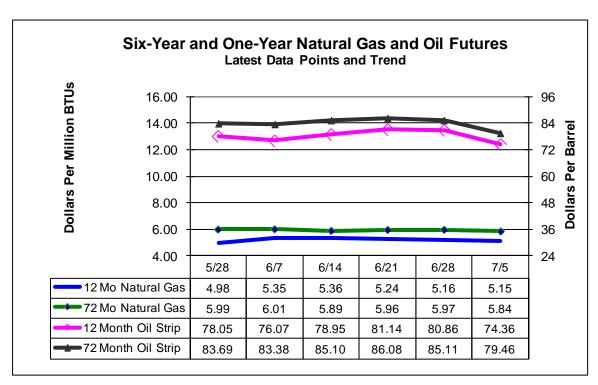


			Table 3					
McD	ep La	rge	Cap Eı	nergy P	ortfolio			
Value	Multi	ples	s and D	istributi	on Yield	l		
			Price	Adjustd				Divd or
			(US\$/sh)	Resrvs/	PV/	EV/		Distrib
· ·	ymbol/Rai	tina	2-Jul	Prod	Ebitda	Ebitda	P/E	NTM
B = Buy, 0			2010	NTM	NTM	NTM	NTM	(%)
B – Buy, C	D (See De	low)	2010	IV I IVI	17 1 171	IV I IVI	1 V 1 1 V1	(/0)
U.S. Integrated								
Exxon Mobil Corporation	XOM	CB	56.57	13.5	9.0	6.1	11	3.0
Marathon Oil Corporation	MRO	CB	30.83	9.1	7.9	5.4	12	2.4
ConocoPhillips	COP	СВ	48.82	10.5	7.8	5.0	9	3.4
Chevron Corporation	CVX	CB	67.31	9.1	7.0	4.6	9	4.0
Total or Median				9.8	7.8	5.2	10	3.2
Europe					7.10	2.12		
BG Group plc	BRGXF		15.50	13.4	9.0	6.6	12	0.8
Royal Dutch Shell plc	RDS-A	CB	50.01	8.7	6.8	4.8	8	6.7
Total S.A.	TOT	CB	45.50	9.6	7.7	4.4	8	6.3
Statoil ASA (33%)	STO	CB	19.32	6.4	6.2	4.0	8	4.8
BP plc	BP		29.35	9.7	6.5	3.3	5	11.4
Total or Median				9.6	6.8	4.4	8	6.3
Australia/Brazil/China/Russia								
Woodside Petroleum Ltd.	WOPEY	CB	34.45	17.8	13.8	11.2	19	2.7
PetroChina Company Ltd (14%)	PTR	CB	109.53	13.8	8.5	6.6	15	3.7
Petrobras	PBR		34.12	9.1	9.5	6.4	10	3.9
CNOOC Limited (34%)	CEO		166.50	6.8	5.5	6.2	12	3.1
Gazprom (50%)	OGZPY	СВ	19.05	30.2	9.9	3.6	5	0.2
Lukoil Oil Company	LUKOY	СВ	50.45	15.7	8.4	3.4	6	3.3
Total or Median				14.7	9.0	6.3	11	3.2
U.S. Independent								
Southwestern Energy Company	SWN		37.75	6.5	8.6	9.2	18	-
EOG Resources	EOG	В	98.34	9.7	10.6	8.9	36	0.6
Chesapeake Energy Corp.	CHK		20.51	12.0	10.8	8.6	12	1.5
Occidental Petroleum Corp.	OXY	CB	76.37	10.5	8.0	6.5	15	1.4
Devon Energy Corporation	DVN	CB	60.71	10.0	8.2	5.2	12	1.1
Anadarko Petroleum Corp.	APC		38.07	8.4	5.5	5.1		0.9
Total or Median				9.8	8.4	7.6	15	1.0
Canada								
Imperial Oil Limited (30%)	IMO	СВ	36.60	20.2	12.2	9.5	18	1.0
Canadian Natural Resources	CNQ	СВ	32.80	20.2	12.2	9.4	35	0.9
Canadian Oil Sands Trust	COSWF	СВ	24.98	31.0	13.8	9.4	16	7.5
EnCana Corporation	ECA	CB	30.56	17.0	10.6	8.3	24	2.6
Suncor Energy	SU	CB		25.3	12.0	8.2	20	1.3
Cenovus Energy Inc.	CVE	CB	25.80	19.5	10.7	8.1	17	2.9
Total or Median				20.2	12.1	8.8	19	2.0
CB=Contrarian Buy, Stock Price may be i	n downtre	nd c	ompared to					
EV = Enterprise Value = Market Cap and						ciation		
and amortization; NTM = Next Twelve M								
Earnings; PV = Present Value of oil and g								



Meter Reader







			Index of Re	cent Research
	L			
Stock 1	[de	eas		
<u>Date</u>		Symbol	Subject	Theme
1-Jul	H	RRC	Range Resources	First in Marcellus (Income and Small Cap Weekly)
29-Jun	H		R, LUKOY, OGZPY, PBR, CNOOC	Value in Developing Country Growth (Meter Reader)
25-Jun	H	DNR	Denbury Resources	Small Cap Oil Growth (Income and Small Cap Weekly)
22-Jun	H	CVE	Cenovus Energy	Quintuple in Deep Oil Sands (Meter Reader)
18-Jun	H		F, PWE, COSWF	Montney Buzz from Calgary (Income and Small Cap Weekly)
15-Jun	*		OXY, CVE, BP, APC	Onshore On, Offshore Off (Meter Reader)
11-Jun	_		TR, LGCY, LINE, ENP	Bright Outlook for Pure Play Oil and Gas (ISCW)
8-Jun	_		EOG, SWN, CHK, APC	U.S. Independent Producers Unlocking Resources (MReader
4-Jun	_		F, CRT, PBT, SBR	Top Line Cash - Pure Plays in Reawakening Oil and Gas (ISC)
3-Jun	_	LUKOY	Lukoil Oil Company	Underrated Oil Performer
1-Jun			F, CNQ, CVE, IMO, SU	Long-Life Resources in Canada (Meter Reader)
28-May			WLL, BRY, RRC, HK, UPL	Shell Shale Gas Deal Boosts Independent Producers (ISCW)
25-May	_	XOM, BP, TO		Large Caps Go Contrarian (Meter Reader)
-	_	-	E, ERF, PGH, PEYUF	Canadian Income Trusts for Value and Distributions (ISCW)
21-May	_	CEO	CNOOC Ltd	Remove Buy on Valuation and Trend
20-May 18-May	-	RDSA, STO,	1	
-		BIREF		European Oil for Contrarians (Meter Reader)
13-May	-		Birchcliff Energy Ltd.	New Buy for Small Cap Natural Cas Growth
11-May	_	XOM, CVX,	The state of the s	U.S. Integrated Oil in New Trend (Meter Reader)
10-May	_	XEC	Cimarex Energy Company	Raise NPV Again on More Production
5-May	-	DVN	Devon Energy Corporation	Stock Repurchase Compelling
4-May	_	BP	BP p.l.c.	Oil Spill and BP Stock Spill (Meter Reader)
30-Apr	_	WLL	Whiting Petroleum Corporation	Raise NPV to \$95 a Share on Onshore Oil Drilling (ISCW)
30-Apr	*	PBR, BG, AP	C and BP	Remove Buys - Accident May Delay Deep Water Oil
Meter	R	eader		
29-Jun	Т	WOPEY, PTI	R, LUKOY, OGZPY, PBR, CNOOC	Value in Developing Country Growth
22-Jun	T	CVE	Cenovus Energy	Quintuple in Deep Oil Sands
15-Jun	*		OXY, CVE, BP, APC	Onshore On, Offshore Off
8-Jun			EOG, SWN, CHK, APC	U.S. Independent Producers Unlocking Resources
1-Jun			F, CNQ, CVE, IMO, SU	Long-Life Resources in Canada
25-May		XOM, BP, TO		Large Caps Go Contrarian
	T	,,		
Income	a	nd Small C	ap Weekly	
1-Jul	T	RRC	Range Resources	First in Marcellus
25-Jun	T	DNR	Denbury Resources	Small Cap Oil Growth
18-Jun	T		F, PWE, COSWF	Montney Buzz from Calgary
11-Jun	*		TR, LGCY, LINE, ENP	Bright Outlook for Pure Play Oil and Gas
4-Jun			F, CRT, PBT, SBR	Top Line Cash Payers - Pure Plays in Reawakening Oil and G
28-May			WLL, BRY, RRC, HK and UPL	Shell Shale Gas Deal Boosts Independent Producers
21-May			E, ERF, PGH and PEYUF	Canadian Income Trusts for Value and Distributions
21 1VIUy				
21 Way				
	-			
Indust 30-Apr	-	Ideas PBR, BG, AP	C and BP	Remove Buys - Accident May Delay Deep Water Oil

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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