Southwestern Energy (SWN) Shale Gas Slowdown

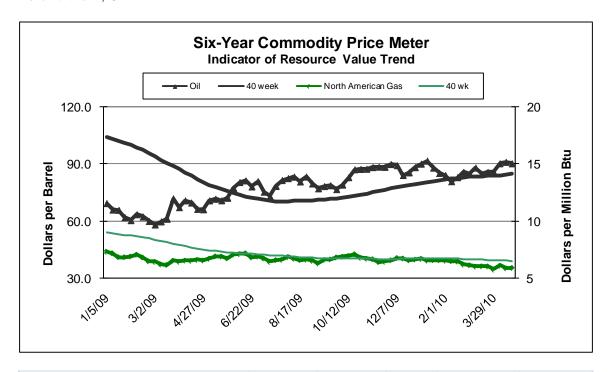
Symbol	SWN	Ebitda Next Twelve Months ending 3/31/11 (US\$mm)	1,286
Rating		North American Natural Gas/Ebitda (%)	100
Price (\$/sh)	39.70	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	3/29/10	Adjusted Reserves/Production NTM	6.7
Shares (mm)	349	EV/Ebitda	11.7
Market Capitalization (\$mm)	13,860	PV/Ebitda	9.6
Debt (\$mm)	1,100	Undeveloped Reserves (%)	46
Enterprise Value (EV) (\$mm)	14,980	Natural Gas and Oil Ebitda (\$/boe)	3.10
Present Value (PV) (\$mm)	12,290	Present Value Proven Reserves(\$/boe)	20.20
Net Present Value (\$/share)	32	Oil and Gas Ebitda Margin (%)	74
Debt/Present Value	0.09	Earnings Next Twelve Months (US\$/sh)	1.62
McDep Ratio - EV/PV	1.22	Price/Earnings Next Twelve Months	24
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00
Note: Estimated cash flow ar	nd earnings	tied to one-year futures prices for oil and natural gas.	
Reported results may v	ary widely t	from estimates. Estimated present value per share revised only infreq	uently.
Estimated present valu	e presumes	a long-term price for oil of US\$75 a barrel and natural gas, \$8 a million	btu.

Summary and Recommendation

We add natural gas producer Southwestern Energy (SWN) to our large cap (including some mid cap) research coverage at an initial McDep Ratio of 1.22 (see Tables 1-3). Considering that natural gas has not yet resumed an uptrend and that SWN stock price may be in a downtrend, there may be a better McDep Ratio opportunity to participate in SWN's long-term potential. After doubling and redoubling in the past two years, reserves in the Fayetteville Shale of Arkansas now account for 85% of proven reserves, dominating the outlook for production. Management guides to production in 2010 of 400 billion cubic feet equivalent, which is up a third from 2009 (see table Next Twelve Months Operating and Financial Estimates). Projected cash flow combined with adjusted reserve life index points to estimated Net Present Value (NPV) of \$32 a share in our industry context (see table Functional Cash Flow and Present Value). Testing is underway to determine whether drilling can be concentrated to 10 wells a square mile from the 2 wells that may be represented in currently proven reserves. SWN's McDep Ratio implies that investors are already anticipating another doubling of reported proven reserves. Yet, after seeing strong operating and stock price performance the past few years, investors in SWN may now be more concerned about a slowdown. Last week at the Independent Petroleum Association of America meeting in New York, Chief Financial Officer Greg Kerley addressed such questions. Should futures prices decline to \$4 a million Btu, compared to the latest quote of \$4.69 for the next twelve months, SWN would reduce its current drilling rate of 600 wells a year. At \$3.50 it would drill 200 wells a year for the next two years to fulfill lease requirements. The company's low 0.09 ratio of debt to present value gives it the financial strength to withstand any continued weakness, or delayed recovery, in pricing of clean fuel for economic growth.

Meanwhile, oil for the next six years trends up with a current quote of \$90 a barrel, which is above the 40-week average of \$85. Natural gas for the next six years trends down with a current quote of \$5.92 a million Btu, which is below the 40-week average of \$6.51 (see chart below, <u>Six-Year Commodity Price Meter</u> and on page 8, <u>Six-Year and One-Year Natural Gas and Oil Futures</u>).

Kurt H. Wulff, CFA



Sout	hwestern Ene	rgy Compar	ıy							
Functional Cash Flow and Present Value										
				Present						
	NTM Ebitda	Adjusted	PV/	Value						
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)						
North American Natural Gas	1,286	6.7	9.6	12,300	100%					
Oil					0%					
	1,286	6.7	9.6	12,300	100%					
Debt (US\$mm)					1,100					
Net Present Value (US\$mm)					11,200					
Shares (mm)					349					
Net Present Value - Standard Estimate (U	US\$/sh)				32					
NPV Approximation by Cash Flow Mult	iple Dependin	g on Reserv	e Life (US	\$/sh)	32					



		South	western	Energy Co	mpany				
	Next 7	Twelve Mont	hs Opera	ting and F	inancial E	stimates			
									Next
									Twelve
	Q1	Q4	Year	Q1E	Q2E	Q3E	Q4E	Year	Months
	3/31/09	12/31/09	2009	3/31/10	6/30/10	9/30/10	12/31/10	2010	3/31/11
Volume									
Natural Gas (bcf)	64.0	88.9	300	91.3	96.9	102.9	108.1	399	419
Natural Gas (mmcfd)	711	966	822	1,015	1,065	1,119	1,175	1,094	1,148
Days	90	92	365	90	91	92	92	365	365
Oil (mmb)	0.03	0.03	0.12	0.03	0.03	0.03	0.04	0.13	0.14
Oil (mbd)	0.38	0.32	0.34	0.33	0.35	0.36	0.38	0.36	0.37
Total (bcfe)	64.2	89.1	301	91.5	97.1	103.1	108.3	400	420
Total (mmcfed)	713	968	824	1,017	1,067	1,121	1,177	1,096	1,150
Price									
Henry Hub (\$/mmbtu)	4.90	4.16	3.99	5.32	3.95	4.25	4.80	4.58	4.54
Differential (\$/mmbtu)	1.09	0.38	0.64	0.49	0.36	0.39	0.44	0.43	0.40
Company (\$/mcf)	3.81	3.78	3.34	4.83	3.58	3.86	4.36	4.15	4.14
WTI Cushing (\$/bbl)	42.96	76.09	61.70	78.67	82.68	85.58	87.21	83.54	85.72
Differential	8.06	3.57	6.76	3.69	3.88	4.01	4.09	3.72	3.93
Company (\$/bbl)	34.90	72.52	54.94	74.99	78.80	81.57	83.13	79.81	81.79
Total (\$/bbl)	3.82	3.80	3.36	4.85	3.60	3.88	4.38	4.17	4.16
Revenue (\$mm)									
Natural Gas	244	336	1,003	441	348	397	471	1,657	1,736
Oil	1	2	7	2	2	3	3	10	11
Total	245	338	1,009	443	350	400	474	1,667	1,747
Expense									
Lease operating	27	39	136	46	49	52	54	200	210
Production taxes	9	13	36	16	13	14	17	60	63
General and administrative	24	38	123	41	44	46	49	180	189
Total	60	90	295	103	105	112	120	440	462
Ebitda	185	248	714	340	245	287	354	1,227	1,286
Deprec., Deplet., & Amort.	124	138	494	137	146	155	162	600	630
Other	(132)	(137)	(599)	(60)	(60)	(60)	(60)	(240)	(240
Ebit	193	248	819	263	159	193	252	867	896
Interest	4	6	18	6	6	6	6	24	24
Ebt	189	242	802	257	153	187	246	843	872
Income Tax	66	85	281	90	54	65	86	295	305
Net Income (\$mm)	123	157	521	167	100	121	160	548	567
Per Share (\$)	0.36	0.45	1.50	0.48	0.29	0.35	0.46	1.57	1.62
Shares (millions)	342	349	347	349	349	349	349	349	349
Ebitda Margin	76%	73%	71%	77%	70%	72%	75%	74%	74%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



				Table 1						
		N	IcDep 1	Energy	Portfoli	0				
	Geogr	aphic	Domic	cile and	Busines	s Segm	nents			
						Proson	t Value by	Saaman	f (%)	
			Price			North	Rest	Segment	(/0)	
			(US\$/sh)	EV/	Enterprise	Amer.	of World			
	Symbol	/Patina	19-Apr	Market	Value	Natural	Natural	Oil	Down-	McDej
$R - R_{11}$	y, CB (see		2010	Сар	(\$mm)	Gas	Gas	Prod'n		Ratio
U.S. Integrated	у, СБ (866	(delow)	2010	Сир	(\$mm)	Ous	Gas	1 rou n	stream	Kun
Exxon Mobil Corporation	XOM	СВ	68.23	1.17	417,000	9	21	53	17	0.79
Chevron Corporation	CVX	В	81.32	1.17	193,000	4	10	72	14	0.77
Marathon Oil Corporation	MRO	В	32.05	1.53	34,800	7	3	64	26	0.70
ConocoPhillips	COP	В	56.64	1.62	138,000	13	10	63	14	0.71
Total or Median *	31%	8%	13%	1.02	783,000	13	10	0.5	14	0.74
Europe	31/0	070	1370		703,000					0.74
BG Group	BRGXF	В	17.66	1.14	68,500		22	47	31	0.82
Royal Dutch Shell plc	RDS-A	В	61.00	1.33	249,000	3	26	48	23	0.82
BP plc	BP	В	59.48	1.31	247,000	6	10	62	22	0.79
Statoil ASA (33%)	STO	В	24.17	1.41	35,800	U	49	51	-	0.76
Total S.A.	TOT	СВ	58.09	1.27	165,000		19	59	22	0.70
Total or Median *	30%	10%	17%	1.27	765,000		17	37		0.79
Australia/Brazil/China/Russi		1070	17/0		703,000					0.77
CNOOC Limited (34%)	CEO	В	175.17	1.02	27,200		11	89	-	1.20
Woodside Petroleum Ltd.	WOPEY	В	42.20	1.17	38,000		71	29	_	0.96
PetroChina Company Ltd (14%		В	117.89	1.17	37,000		14	72	14	0.90
Petrobras	PBR	СВ	42.88	1.32	248,000		4	81	15	0.79
Lukoil Oil Company	LUKOY	В	57.60	1.13	55,300		-	68	32	0.46
Gazprom (50%)	OGZPY	В	23.88	1.31	93,000		76	24	- 32	0.44
Total or Median *	19%	13%	20%	1.31	499,000		70	24	-	0.80
U.S. Independent	1770	1370	2070		499,000					0.00
Southwestern Energy Compan	SWN		39.70	1.08	15,000	100			-	1.22
EOG Resources	EOG	В	107.99	1.12	30,200	69	5	27	_	1.15
Anadarko Petroleum Corp.	APC	В	73.32	1.41	50,200	45	3	50	4	1.10
Occidental Petroleum Corp.	OXY		84.69	1.07	74,000	10	1	82	7	0.90
Chesapeake Energy Corp.	CHK	ь	23.75	1.93	28,800	89	1	11	-	0.82
Devon Energy Corporation	DVN	СВ	65.19	1.05	30,800	57		43	_	0.68
Total or Median *	9%	13%	17%	1.05	230,000	31		43	-	1.00
Canada	270	1370	17/0		230,000					1.00
Cenovus Energy Inc.	CVE	В	28.24	1.32	28,100	23		70	7	1.03
Canadian Natural Resources	CNQ	В	75.74	1.28	52,700	13		87		0.87
Imperial Oil Limited (30%)	IMO		40.85	1.08	11,300	5		81	15	0.86
EnCana Corporation	ECA	В	31.00	1.38	32,100	95		5	-	0.80
Canadian Oil Sands Trust	COSWF	В	29.37	1.10	15,600)3		100		0.79
Suncor Energy	SU		33.49	1.36	71,300	5		84	11	0.76
Total or Median *	8%	13%	20%	1.50	211,000	3		0-1	- 11	0.83
Income and Small Cap (see se					211,000					0.03
meonic and onian cap (see se	3%	44%	13%		79,400	56		44		1.06
Composite	3/0	77/0	13/0		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	50		77		1.00
Enterprise Value Weighting	100%				2,567,000	11	15	59	15	0.79
Equal Weighting	100/0	100%			2,507,000	37	7	50	6	0.79
Equal Weighted Buys		100/0	100%			26	12	53	9	0.83
CB=Contrarian Buy, Stock Pric	e may he	in down		ared to 200	Lday average		12	23	,	0.03
Sages annuarian Duv. Stuck FIIC	CIMY UC	m uowili	aciia comp	mea to 201	, aay average		column, eq			



			Table 2			:			
	McI	ep l	Energy	Portfol	io				
Net Present Value and McDep Ratio									
					•				
			Price			Net			
			(US\$/sh)		Market	Present	Debt/		
	Symbol/R	ating	19-Apr	Shares	Cap	Value	Present	$McDe_{I}$	
B = Buy	, CB (see b	elow)	2010	(mm)	(US\$mm)	(US\$/sh)	Value	Rati	
U.S. Integrated									
Exxon Mobil Corporation	XOM	СВ	68.23	5,215	356,000	89.00	0.12	0.79	
Chevron Corporation	CVX	В	81.32	2,004	163,000	110.00	0.12	0.7	
Marathon Oil Corporation	MRO	В	32.05	711	22,790	53.00	0.12	0.7	
ConocoPhillips	COP	В	56.64	1,501	85,000	95.00	0.27	0.7	
Total or Median	COI	Б	30.04	1,501	627,000	23.00	0.18	0.74	
Europe									
BG Group plc	BRGXF	В	17.66	3,397	60,000	22.00	0.10	0.82	
Royal Dutch Shell plc	RDS-A	В	61.00	3,064	187,000	79.00	0.21	0.8	
BP plc	BP	В	59.48	3,162	188,000	80.00	0.19	0.7	
Statoil ASA (33%)	STO	В	24.17	1,050	25,400	35.00	0.22	0.70	
Total S.A.	TOT	CB	58.09	2,241	130,000	90.00	0.15	0.70	
Total or Median					590,000		0.19	0.79	
Australia/Brazil/China/Russia									
CNOOC Limited (34%)	CEO	В	175.17	152	26,600	145.00	0.03	1.20	
Woodside Petroleum Ltd.	WOPEY	В	42.20	763	32,200	44.00	0.14	0.9	
PetroChina Company Ltd (14%)	PTR	В	117.89	256	30,200	150.00	0.15	0.8	
Petrobras	PBR	CB	42.88	4,387	188,100	58.00	0.19	0.79	
Lukoil Oil Company	LUKOY	В	57.60	847	48,800	135.00	0.05	0.4	
Gazprom (50%)	OGZPY	В	23.88	2,955	70,600	64.00	0.10	0.4	
Total or Median	OGET 1		23.00	2,555	397,000	01.00	0.12	0.80	
TIC T 1									
U.S. Independent Southwestern Energy Company	SWN		39.70	349	13,900	32.00	0.09	1.2	
EOG Resources	EOG	В	107.99	251		92.00	0.09	1.1:	
Anadarko Petroleum Corp.	APC	В	73.32	494	27,100 36,200	64.00	0.12	1.1.	
Occidental Petroleum Corp.	OXY	В	84.69	814	68,900	95.00	0.32	0.9	
Chesapeake Energy Corp.	CHK	ט	23.75	628	14,900	34.00	0.39	0.9	
Devon Energy Corporation	DVN	СВ	65.19	450	29,400	98.00	0.39	0.6	
Total or Median	DATA	СВ	05.19	+30	190,400	20.00	0.03	1.00	
Canada					_, ,,,,,,		- 12 2	1.50	
Cenovus Energy Inc.	CVE	В	28.24	751	21,200	27.00	0.25	1.0	
Canadian Natural Resources	CNQ	В	75.74	542	41,100	90.00	0.19	0.8	
Imperial Oil Limited (30%)	IMO	В	40.85	256	10,500	48.00	0.07	0.8	
EnCana Corporation	ECA	В	31.00	751	23,300	42.00	0.22	0.8	
Canadian Oil Sands Trust	COSWF	В	29.37	484	14,200	38.00	0.22	0.7	
Suncor Energy	SU	В	33.49	1,566	52,500	48.00	0.20	0.7	
Total or Median			55.17	1,500	163,000	.0.00	0.20	0.83	
CB=Contrarian Buy, Stock Price may	in downt	rend co	ompared to	200-day ay			0.20	0.02	
McDep Ratio = Market cap and Deb						es			
Estimated present value presumes a							nillion htv		



			Table 3						
	McDe	рE	Energy I	Portfoli	0				
Value Multiples and Distribution Yield									
			Price	Adjustd				Divd o	
			(US\$/sh)	Resrvs/	PV/	EV/		Distril	
	ymbol/Rai		19-Apr	Prod	Ebitda	Ebitda	P/E	NTN	
B = Buy, C	CB (see be	low)	2010	NTM	NTM	NTM	NTM	(%)	
U.S. Integrated									
Exxon Mobil Corporation	XOM	СВ	68.23	13.6	8.3	6.6	12	2.5	
ConocoPhillips	COP	В	56.64	10.4	7.5	5.3	10	3.9	
Marathon Oil Corporation	MRO	В	32.05	8.9	7.2	5.0	10	3.0	
Chevron Corporation	CVX	В	81.32	9.0	6.3	4.9	10	3.3	
Total or Median		Ь	61.32	9.7	7.3	5.2	10	3.2	
Total of Median				9.7	7.3	3.4	10	3.2	
Europe									
BG Group plc	BRGXF	В	17.66	8.2	8.6	7.1	13	1.1	
Royal Dutch Shell plc	RDS-A	В	61.00	8.9	6.4	5.3	10	5.5	
BP plc	BP	В	59.48	9.5	6.5	5.1	9	5.6	
Total S.A.	TOT	CB	58.09	9.6	6.9	4.8	9	5.3	
Statoil ASA (33%)	STO	В	24.17	6.9	5.9	4.4	10	4.2	
Total or Median			27.17	8.9	6.5	5.1	10	5.3	
Total of Meatan				0.7	0.5	3.1	10	3.3	
Australia/Brazil/China/Russia									
Woodside Petroleum Ltd.	WOPEY	В	42.20	17.8	11.7	11.3	19	2.4	
Petrobras	PBR	СВ	42.88	9.1	8.9	7.0	12	3.1	
PetroChina Company Ltd (14%)	PTR	В	117.89	14.0	7.3	6.0	13	3.4	
CNOOC Limited (34%)	CEO	В	175.17	6.8	4.8	5.8	11	2.9	
Lukoil Oil Company	LUKOY	В	57.60	15.8	8.4	3.8	7	3.0	
Gazprom (50%)	OGZPY	В	23.88	24.6	8.2	3.6	5	0.2	
Total or Median				14.9	8.3	5.9	11	3.0	
U.S. Independent									
Southwestern Energy Company	SWN		39.70	6.7	9.6	11.7	24	-	
EOG Resources	EOG	В	107.99	10.8	9.7	11.2	55	0.6	
Chesapeake Energy Corp.	CHK		23.75	11.8	12.2	10.0	22	1.3	
Anadarko Petroleum Corp.	APC	В	73.32	9.2	7.7	8.5		0.5	
Occidental Petroleum Corp.	OXY	В	84.69	12.1	7.3	6.5	14	1.6	
Devon Energy Corporation	DVN	CB	65.19	10.4	8.6	5.8	14	1.0	
Total or Median				10.6	9.1	9.2	22	0.8	
Canada		_							
Imperial Oil Limited (30%)	IMO	В	40.85	19.8	10.9	9.4	18	1.0	
Cenovus Energy Inc.	CVE	В	28.24	10.4	9.1	9.4	20	2.8	
Canadian Natural Resources	CNQ	В	75.74	15.6	10.7	9.3	16	0.8	
EnCana Corporation	ECA	В	31.00	7.6	11.6	9.2	107	2.6	
Canadian Oil Sands Trust	COSWF	В	29.37	31.4	11.0	8.7	15	4.7	
Suncor Energy	SU	В	33.49	15.2	9.8	7.4	19	1.2	
Total or Median				15.4	10.8	9.3	19	1.9	
CB=Contrarian Buy, Stock Price may be i									
EV = Enterprise Value = Market Cap and									
and amortization; NTM = Next Twelve M			March 31, 20 usinesses	P/E = S	Stock Price	to			

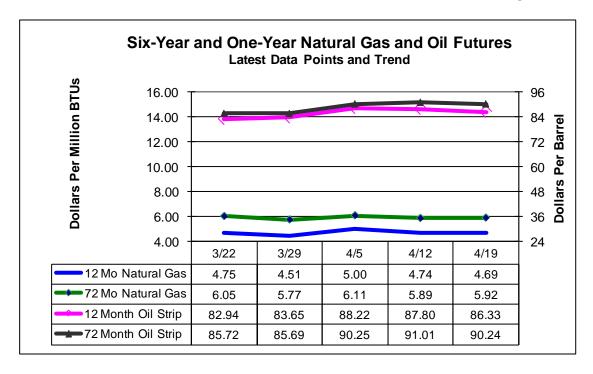


			Index of Recent	Research
C41- 1				
Stock 1	ae			_
<u>Date</u>	L	<u>Symbol</u>	<u>Subject</u>	<u>Theme</u>
16-Apr		ERF	Enerplus Resources Fund	Attractrive for 9% Distribution Yield
2-Apr	L	SJT	San Juan Basin Royalty Trust	Low Cost Natural Gas (Income and Small Cap Weekly)
31-Mar	L	CEO	CNOOC Ltd	Raise NPV to \$145 from \$135 a Share on Reserves
31-Mar	L	LUKOY	Lukoil Oil Company	Shares Available
30-Mar	-	COP	ConocoPhillips	Lower NPV to \$95 from \$105 (Meter Reader)
26-Mar	*	PEYUF	Peyto Energy Trust	Raise NPV to US\$15 from \$13 (ISC Weekly)
26-Mar	L	PTR	PetroChina Company Limited	Gas Growth - Natural Gas and Gasoline
23-Mar	-	ECA	EnCana Corporation	Raise NPV to \$42 from \$35 (MR)
22-Mar	-	HGT	Hugoton Royalty Trust	Monthly Volume Distortion
16-Mar	-	XOM	ExxonMobil Corporation	Upstream Growth (Meter Reader)
16-Mar	-	CVX	Chevron Corporation	Upstream Growth (Meter Reader)
12-Mar	*	DVN	Devon Energy Corporation	Virtually Eliminates Debt
9-Mar	-	APC	Anadarko Petroleum Corporation	Upside in Oil and Gas Portfolio (Meter Reader)
5-Mar	_	CNQ	Canadian Natural Resources	Raise NPV to US\$90 a Share from \$80
2-Mar	*	COSWF	Canadian Oil Sands Trust	Oil Growth of 70% to 2020 (Meter Reader)
26-Feb	*	DMLP	Dorchester Minerals, L.P.	Replaces Reserves and Pays 8% Income (ISCW)
25-Feb	*	WOPEY	Woodside Petroleum	Financing in Place for 2010
19-Feb	*	BIREF	Birchcliff Energy Ltd.	Raise NPV to US\$11 a Share from US\$9
19-Feb	*	XEC	Cimarex Energy Company	On a Roll - Raise NPV to \$65 (ISC Weekly)
15-Feb	-	CVE	Cenovus Energy Inc.	Quadruple Bitumen by 2017
15-Feb	*	STO	Statoil ASA	Reposition Dividend for Growth
15-Feb	*	EOG	EOG Resources Inc.	Proven Reserves Increase 24%
12-Feb	*	TOT	Total S.A.	Secure Income at 5.5%
5-Feb	*	BRGXF	BG Group	Natural Gas Growth in Australia
4-Feb	*	RDSA	Royal Dutch Shell plc	Cautious Outlook, Nice Dividend
3-Feb	*	IMO	Imperial Oil Limited	Horn River Shale Gas Explorer
3-Feb	*	MRO	Marathon Oil Corporation	Ready for Recovery in Demand for Diesel Fuel
2-Feb	*	SU	Suncor Energy	Reduce Net Present Value to US\$48 a Share from US\$5
2-Feb	*	BP	BP p.l.c.	Credibility Reestablished
1-Feb	*	OGZPY	Gazprom	European Natural Gas Sales Rebound
28-Jan	*	OXY	Occidental Petroleum Corporation	Volume Growth Supporting Appreciation Potential
8-Dec		PBR	Petrobras	Buy for Long-Term Growth (Meter Reader)
Meter	R	eader		
20-Apr			Weekly	
13-Apr	L		COP,COSWF	Syncrude Priced at a McDep Ratio of 0.96
6-Apr	L		Weekly	Canadian Values
30-Mar		COP	ConocoPhillips	Lower NPV to \$95 from \$105
Income	a	nd Small Ca		
16-Apr		ERF	Enerplus Resources Fund	Attractrive for 9% Distribution Yield
9-Apr		UPL RRC HK	Ultra Pete, Range Resources, Petrohawk	Add Ultra, Range, Petrohawk to Coverage
2-Apr		SJT	San Juan Basin Royalty Trust	Low Cost Natural Gas
26-Mar	*	PEYUF	Peyto Energy Trust	Raise NPV to US\$15 from \$13
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DEP Meter Reader

A Weekly Analysis of Large Cap Oil and Gas Stocks April 20, 2010



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