Lower ConocoPhillips NPV to \$95 from \$105

Symbol	COP	Ebitda Next Twelve Months ending 3/31/11 (US\$mm)	25,600
Rating	Buy	North American Natural Gas/Ebitda (%)	8
Price (US\$/sh)	51.15	Natural Gas and Oil Production/Ebitda (%)	84
Pricing Date	3/29/10	Adjusted Reserves/Production NTM	10.4
Shares (mm)	1501	EV/Ebitda	5.1
Market Capitalization (US\$mm)	76,800	PV/Ebitda	7.6
Debt (US\$mm)	53,000	Undeveloped Reserves (%)	31
Enterprise Value (EV) (US\$mm)	130,000	Natural Gas and Oil Ebitda (US\$/boe)	26.70
Present Value (PV) (US\$mm)	196,000	Present Value Proven Reserves(US\$/boe)	16.62
Net Present Value (US\$/share)	95	Present Value Proven Reserves(US\$/mcfe)	2.77
Debt/Present Value	0.27	Earnings Next Twelve Months (US\$/sh)	5.61
McDep Ratio - EV/PV	0.66	Price/Earnings Next Twelve Months	9
Dividend Yield (%/year)	4.3	Indicated Annual Dividend (US\$/sh)	2.20
Note: Estimated cash flow and e	arnings tied to	o one-year futures prices for oil and natural gas.	
Reported results may vary	widely from e	estimates. Estimated present value per share revised only infreq	uently.
Estimated present value p	resumes a long	g-term price for oil of US\$75 a barrel and natural gas, \$8 a million	btu.
For historical analysis of C	COP since 200	2 see www.mcdep.com/2cocp.htm	

Summary and Recommendation

Measured by a low McDep Ratio of 0.66, buy-recommended ConocoPhillips (COP) continues to be one of our favorite stocks, though the margin of undervaluation shrinks some as we reduce estimated Net Present Value (NPV) to \$95 a share from \$105. Our estimate implies unlevered appreciation potential of 51% to a McDep Ratio of 1.0 where stock price would equal the new NPV estimate (see table on page 3, Functional Cash Flow and Present Value). Management's forecast of declining volume for the next few years, explained during a meeting in New York with analysts last week, affects our estimate adversely. Intentions to sell half of a 20% stake in Russian oil producer Lukoil and all of a 9% stake in Canadian oil producer Syncrude give us mixed feelings because we have buy recommendations on Lukoil (LUKOY) as well as Canadian Oil Sands Trust (COSWF) among other owners of Syncrude. Yet those sales also signal a creative response to the idea that COP looks like a takeover candidate. The "get bigger to compete globally" strategy for the last cycle of economic and energy growth won't do for the new cycle just begun. Instead, COP will work to "make shareholders richer" as it brings assets to the market in bite-size pieces to realize value and take the cash to reduce debt, buy back stock and increase dividends. Chief Executive Jim Mulva intends to get the stock price up and benefit shareholders over the next two years just as a takeover normally would.

Diversified Value in Resource Base

Natural gas in North America and Asia Pacific along with oil in Alaska and Europe as well as Canadian Bitumen are the likely largest sources of cash from proven reserves according to latest disclosures (see table on pages 3, <u>Production and Reserves, 2009</u>). The San Juan Basin of New Mexico, the natural gas jewel, has the lowest cost of more than 20 leading resource plays as



explained by North American exploration and production chief Kevin Meyers. Overseas exploration and production chief Ryan Lance described how COP has taken San Juan Basin technology to Australia. The 50/50 joint venture with Origin Energy, Asia Pacific Liquefied Natural Gas, has the largest position in the new coal seam gas trend. In the the North Sea, yet another new project will extend the life of the Ekofisk offshore field, fifty years after discovery. Bitumen oil reserves support volume growth in Canada from the Foster Creek, Christina Lake and Surmont projects.

Resources in Syncrude would disappear from COP's base with the expected sale in 2010. Similarly the proportion now ascribed to Russia would decline as shares owned in Lukoil are reduced. COP is not short on resources, but rather on market recognition of the value in its resources.

Refining/Bitumen Venture Success

COP's joint venture with buy-recommended **Encana** (**ECA**), now buy-recommended **Cenovus** (**CVE**), illustrates how integration can smooth volatility. The two parties split the difference by valuing the upstream bitumen assets in Canada contributed by ECA equally with the downstream refining assets in the U.S. contributed by COP. As a result, the deal got done when other integrated combinations did not. In the first year, refining profits shot up to extraordinary levels making it look like ECA got the better of the deal. Since then refining profits vaporized and bitumen profits soared making it look like COP got the better of the deal. We think both parties are better off because the integrated structure provides a natural hedge against unpredictable prices.

Downstream chief Willie Chiang put last year's zero profit in refining in perspective as the low point in a cycle that saw a five year annual average return on capital employed of 16%. Looking back on refining, COP stock, or the economy the trend of the past few years has been down, undeniably. Looking ahead, we believe the trend can continue up from last year's low.

Oil and Stock Price Trend Up

We project rising cash flow in the next twelve months tied to futures prices for oil and natural gas (see table on page 4, Next Twelve Months Operating and Financial Estimates). Oil for the next six years is currently quoted at \$86 a barrel, which is above the 40-week average of \$84. Natural gas for the next six years is currently quoted at \$5.77 a million Btu, which is below the 40-week average of \$6.56 (see charts on page 5, Six-Year and One-Year Natural Gas and Oil Futures and Six-Year Commodity Price Meter). With our latest change in NPV, ConocoPhillips ranks closer to peer companies in the undervalued U.S. Integrated group (see Tables 1-3). Finally, along with most stocks, COP stock price trades above its 200-day average, signaling an uptrend by that measure.

Kurt H. Wulff, CFA



	ConocoPhilli	ps			11 50, 2010
Functional C	ash Flow and	Present Va	lue		
				Present	
I	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>	
North American Natural Gas	2,050	10.2	12.2	25,000	13%
Rest of World Natural Gas	1,920	11.7	10.4	20,000	10%
Oil	17,650	10.1	7.0	123,000	63%
Downstream	4,000		7.0	28,000	14%
	25,620	10.4	7.7	196,000	100%
Debt (US\$mm)					53,000
Net Present Value (US\$mm)					143,000
Shares (mm)					1,501
Net Present Value - Standard Estimate (US\$/sh)				95
NPV Approximation by Cash Flow Multiple De	pending on F	Reserve Life	(US\$/sh)		93

					ConocoPhilli	ps			
				Produc	tion and Rese	rves, 2009			
									NTM
			2009 Pr	oduction	12/31/	/2009	<u>eserves</u>	Weighted	Adjusted
			(mmcfd	(bcf	Developed	Undeveloped	Weighted	Life Index	R/P
			or mbd)	<u>or mmb)</u>	(bcfor mmb)	(bcf or mmb)	(bcformmb)	(years)	(years)
Nor	th Amei	rican Natural Gas							
	Alaska		94	34	841	11	846	24.7	
	Lower 4	8	1,927	739	6,633	1,329	7,298	9.9	
	Canada		1,062	388	2,173	123	2,235	5.8	
		Total	3,083	1,161	9,647	1,463	10,378	8.9	10.2
Res	t of Wo	rld Natural Gas							
	Europe		876	337	1,772	237	1,891	5.6	
	Russia		276	101	1,334	1,062	1,865	18.5	
	Asia Pa	cific/Middle East	797	318	2,844	2,645	4,167	13.1	
	Africa		121	46	889	61	920	20.0	
	Other ar	reas				56	28		
		Total	2,070	802	6,839	4,061	8,870	11.1	11.7
Oil									
	Alaska		252	93	1,130	90	1,175	12.6	
	Lower 4	8	166	60	558	127	622	10.4	
	Canada		40	15	77	4	79	5.3	
	Europe		241	87	312	189	407	4.7	
	Russia		442	166	1,213	391	1,409	8.5	
	Asia Pa	cific/Middle East	132	48	221	217	330	6.9	
	Africa		78	28	246	21	257	9.2	
	Other ar	eas	4			108	54		
	Bitumen	1	50	17	140	993	637	37	
	Syncrud	le	23	8	248		248	31	
		Total	1,428	522	4,145	2,140	5,215	10.0	10.1
То	tal Oil E	quivalent	2,287	849	6,893	3,061	8,423	9.9	10.4

Weighted Life Index counts undeveloped reserves at half stated value and is computed on latest calendar year volume.

NTM Adjusted R/P also counts undeveloped reserves at half and is computed on next twelve months production.

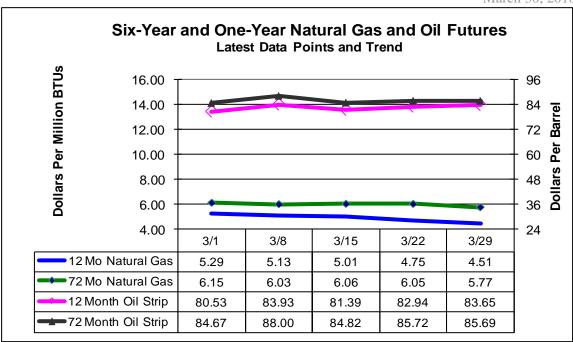
mmcfd = million cubic feet daily, mbd = thousand barrels daily, bcf = billion cubic feet, mmb = million barels

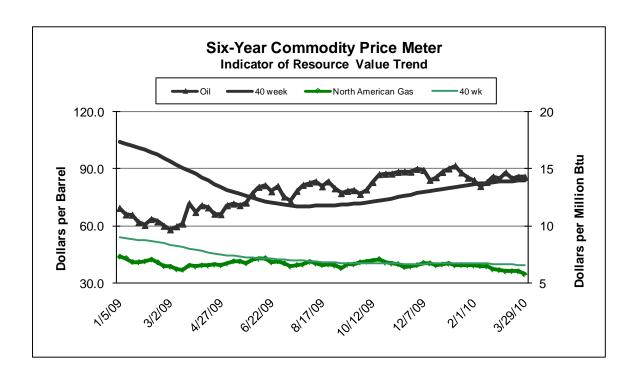


	Ma	Tunles M.		oPhillips	nonoial E-4	imotos			
	Next	Twelve Mc	onths Opera	iting and Fi	nancial Est	ımates			Next
									Twelve
	Q1	Q4	Year	Q1E	Q2E	Q3E	Q4E	Year	Months
		12/31/09	2009	3/31/10	6/30/10		12/31/10	2010E	3/31/11
Volume	3/31/07	12/31/07	2007	3/31/10	0/30/10	2/30/10	12/31/10	201012	3/31/11
Natural Gas (mmcfd)									
North America	3,185	2,776	3,083	2,776	2,776	2,776	2,776	2,776	2,776
Overseas	2,218	2,132	2,074	2,770	2,056	1,893	2,170	2,074	2,074
Total	5,403	4,908	5,157	4,994	4,832	4,669	4,908	4,850	4,850
Oil (mbd)	1,463	1,441	1,428	1,441	1,427	1,412	1,398	1,419	1,409
Total gas & oil (bcf)	1,276	1,247	5,009	1,228	1,219	1,209	1,223	4,879	4,856
Total gas & oil (mbd)	2,364	2,259	2,287	2,273	2,232	2,190	2,216	2,228	2,217
Price	2,304	2,237	2,207	2,213	2,232	2,170	2,210	2,220	2,217
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	4.90	4.16	3.99	5.32	3.92	4.16	4.70	4.53	4.46
North America	3.92	4.02	3.41	5.14	3.79	4.02	4.70	4.37	4.31
Overseas	5.86	5.25	5.10	6.71	4.95	4.95	5.60	5.58	5.40
Total	4.72	4.56	4.09	5.84	4.29	4.40	5.00	4.89	4.77
Oil (\$/bbl)	7.72	7.50	4.02	3.04	7.27	4.40	5.00	4.07	4.77
WTI Cushing	42.96	76.09	61.70	78.64	82.38	83.31	83.89	82.05	83.40
Worldwide	39.52	67.83	55.01	69.10	72.39	73.20	73.71	72.10	73.15
Total gas & oil (\$/mcf)	5.88	8.86	7.26	9.44	9.26	9.43	9.60	9.43	9.47
NY Harbor 3-2-1 (\$/bbl)	9.18	5.22	8.34	7.13	11.07	9.80	6.36	8.59	8.44
Revenue (\$mm)	7.10	3.22	0.04	7.13	11.07	7.00	0.50	0.07	0.44
Natural Gas									
North America	1,125	1,027	3,837	1,284	958	1,027	1,161	4,430	4,363
Overseas	1,169	1,031	3,859	1,340	927	863	1,098	4,228	4,085
Total	2,294	2,058	7,696	2,625	1,885	1,890	2,258	8,658	8,448
Oil	5,204	8,992	28,667	8,962	9,397	9,512	9,482	37,353	37,556
Other	23,782	32,575	116,477	32,575	32,575	32,575	32,575	130,300	130,300
Total	31,280	43,625	152,840	44,162	43,857	43,976	44,316	176,310	176,304
Expense	27,227	37,427	132,319	37,806	37,494	37,538	37,847	150,685	150,682
Ebitda (\$mm)		0.,		0.,000	.,,	0.,000	0.,0		
Exploration and Production	3,132	5,881	18,013	5,446	5,302	5,359	5,518	21,625	21,622
Other	921	316	2,508	910	1,060	1,080	950	4,000	4,000
Total Ebitda	4,053	6,198	20,521	6,356	6,362	6,439	6,468	25,625	25,622
Exploration	225	328	1,182	400	400	400	400	1,600	1,600
Deprec., Deplet., & Amort.	2,230	2,391	9,295	2,391	2,391	2,391	2,391	9,564	9,564
Other non cash	_,	425	481	_,07	_,-,		_,,,,,	- ,	-,
Ebit	1,598	3,054	9,563	3,565	3,571	3,648	3,677	14,461	14,458
Interest	310	375	1,289	375	375	375	375	1,500	1,500
Ebt	1,288	2,679	8,274	3,190	3,196	3,273	3,302	12,961	12,958
Income Tax	451	938	2,896	1,116	1,119	1,145	1,156	4,536	4,535
Net Income (\$mm)		,,,,	_,_,	-,	-,	2,210	-,	-,	1,222
Exploration and Production	748	1,589	5,267					-	
Other	351	(64)	598					-	
Unallocated	(262)	, , ,	(487)					-	
Total	837	1,741	5,378	2,073	2,078	2,127	2,146	8,425	8,423
Shares (millions)	1,495	1,501	1,498	1,501	1,501	1,501	1,501	1,501	1,501
Per share (\$)	0.56	1.16	3.59	1.38	1.38	1.42	1.43	5.61	5.61
Ebitda Margin (E&P)	42%	53%	50%	47%	47%	47%	47%	47%	47%
Tax Rate	35%		35%	35%	35%	35%	35%	35%	35%



Meter Reader







		-	1 D	Table :						
		N	AcDep .	Energy	y Portfoli	0				
	Geogr	aphic	Domic	cile and	d Busines	s Segn	nents			
						Dungan	ıt Value by	C	(0/)	
			ъ.					segment	(70)	
			Price (US\$/sh)	EV/	Entomoias	North	Rest			
	C1 1	/D(` '		Enterprise	Amer.	of World	0:1	D	М.Б.
D – D.	Symbol/		29-Mar 2010	Market	Value	Natural	Natural		Down-	McDep
	y, CB (see	below)	2010	Сар	(\$mm)	Gas	Gas	Proa n	stream	Ratio
U.S. Integrated	XOM	CD	(7.20	1 10	412 000	9	21	53	17	0.70
Exxon Mobil Corporation	CVX	CB B	67.30 75.23	1.18 1.20	413,000	4	21 10	72	17 14	0.78
Chevron Corporation				1.54	181,000	7	3	64		
Marathon Oil Corporation	MRO	В	31.46		34,400				26	0.69
ConocoPhillips	COP	B	51.15	1.69	130,000	13	10	63	14	0.66
Total or Median *	31%	9%	14%		758,000					0.71
Europe	DDCVE	CD	17.02	1 14	66 200		22	47	21	0.00
BG Group	BRGXF	CB	17.03	1.14	66,200	2	22	47	31	0.80
Royal Dutch Shell plc	RDS-A BP	В	57.59	1.35	239,000	3	26	48	23	0.78
BP plc		В	56.89	1.33	239,000	6	10	62		0.77
Statoil ASA (33%)	STO		23.13	1.42	34,600		49	51	- 22	0.74
Total S.A.	TOT	CB	57.53	1.27	163,000		19	59	22	0.69
Total or Median *	30%	11%	17%		742,000					0.77
Australia/Brazil/China/Russi			4 5 5 40	4.04	25 500					1.00
CNOOC Limited (34%)	CEO	В	166.48	1.01	25,600		11	89	-	1.23
Woodside Petroleum Ltd.	WOPEY	В	43.40	1.17	39,000		71	29	-	0.99
Petrobras	PBR	В	43.99	1.27	246,000		5	80	15	0.80
PetroChina Company Ltd (14%			114.96	1.23	36,300		14	72	14	0.80
Lukoil Oil Company	LUKOY	В	56.85	1.14	54,700			68	32	0.45
Gazprom (50%)	OGZPY	CB	22.35	1.33	88,000		76	24	-	0.42
Total or Median *	20%	14%	21%		490,000					0.80
U.S. Independent										
Anadarko Petroleum Corp.	APC	В	71.53	1.42	50,000	45		50	4	1.08
EOG Resources	EOG		92.96	1.13	26,400	69	5	27	-	1.01
Occidental Petroleum Corp.	OXY	В	84.14	1.07	73,500	10	1	82	7	0.89
Chesapeake Energy Corp.	CHK		23.28	1.95	28,500	89		11	-	0.81
Devon Energy Corporation	DVN	CB	64.57	1.05	30,500	57		43	-	0.67
Total or Median *	9%	11%	14%		209,000					0.89
Canada										
Cenovus Energy Inc.	CVE	В	25.12	1.36	25,700	23		70	7	0.95
Canadian Natural Resources	CNQ	В	72.00	1.30	50,500	13		87	-	0.84
Imperial Oil Limited (30%)	IMO	В	38.15	1.09	10,600	5		81	15	0.81
EnCana Corporation	ECA	В	30.34	1.39	31,600	75		5	20	0.78
Canadian Oil Sands Trust	COSWF	В	28.69	1.10	15,300			100	-	0.77
Suncor Energy	SU	CB	31.29	1.38	67,800	5		84	11	0.72
Total or Median *	8%	14%	21%		202,000					0.80
Income and Small Cap (see seg	parate wee	ekly ana	lysis)							
	2%	41%	14%		50,800	38		62		0.99
Composite										
Enterprise Value Weighting	100%				2,452,000	10	16	59	15	0.76
Equal Weighting		100%				31	8	54	7	0.86
Equal Weighted Buys			100%			23	12	55	10	0.79
CB=Contrarian Buy, Stock Pric	1	1	1	1 , 00	M 4					



							March 3	30, 201
		_	Table 2					
	McI) ep]	Energy	Portfol	lio			
Net	Prese	nt Va	alue and	d McDe	ep Ratio			
			Duta			Mar		
			Price (US\$/sh)		Market	Net Present	Debt/	
	Symbol/R	atina	29-Mar	Shares	Сар	Value	Present	McDep
R – Ruy	, CB (see b		2010	(mm)	(US\$mm)		Value	Ratio
B – Buy	, CD (SCC L	(CIOW)	2010	(Hull)	(OS\$min)	(Ο ο φ/ δπ)	vaine	Kun
U.S. Integrated								
Exxon Mobil Corporation	XOM	СВ	67.30	5,215	351,000	89.00	0.12	0.78
Chevron Corporation	CVX	В	75.23	2,004	151,000	110.00	0.12	0.72
Marathon Oil Corporation	MRO	В	31.46	711	22,370	53.00	0.24	0.69
ConocoPhillips	COP	В	51.15	1,501	77,000	95.00	0.27	0.66
Total or Median					601,000		0.18	0.71
					•			
Europe								
BG Group plc	BRGXF	СВ	17.03	3,397	57,900	22.00	0.10	0.80
Royal Dutch Shell plc	RDS-A	В	57.59	3,064	176,000	79.00	0.21	0.78
BP plc	BP	В	56.89	3,162	180,000	80.00	0.19	0.77
Statoil ASA (33%)	STO	В	23.13	1,050	24,300	35.00	0.22	0.74
Total S.A.	TOT	СВ	57.53	2,241	129,000	90.00	0.15	0.69
Total or Median				,	567,000		0.19	0.77
					•			
Australia/Brazil/China/Russia								
CNOOC Limited (34%)	CEO	В	166.48	152	25,300	135.00	0.01	1.23
Woodside Petroleum Ltd.	WOPEY	В	43.40	763	33,100	44.00	0.14	0.99
Petrobras	PBR	В	43.99	4,387	193,000	58.00	0.17	0.80
PetroChina Company Ltd (14%)	PTR	CB	114.96	256	29,500	150.00	0.15	0.80
Lukoil Oil Company	LUKOY	В	56.85	847	48,200	135.00	0.05	0.45
Gazprom (50%)	OGZPY	СВ	22.35	2,955	66,000	64.00	0.10	0.42
Total or Median					395,000		0.12	0.80
U.S. Independent								
Anadarko Petroleum Corp.	APC	В	71.53	494	35,300	64.00	0.32	1.08
EOG Resources	EOG	В	92.96	251	23,300	92.00	0.12	1.01
Occidental Petroleum Corp.	OXY	В	84.14	814	68,500	95.00	0.06	0.89
Chesapeake Energy Corp.	CHK		23.28	628	14,600	34.00	0.39	0.81
Devon Energy Corporation	DVN	CB	64.57	450	29,100	98.00	0.03	0.67
Total or Median					170,800		0.12	0.89
Canada								
Cenovus Energy Inc.	CVE	В	25.12	751	18,900	27.00	0.25	0.95
Canadian Natural Resources	CNQ	В	72.00	542	39,000	90.00	0.19	0.84
Imperial Oil Limited (30%)	IMO	В	38.15	256	9,800	48.00	0.07	0.81
EnCana Corporation	ECA	В	30.34	751	22,800	42.00	0.22	0.78
Canadian Oil Sands Trust	COSWF	В	28.69	484	13,900	38.00	0.07	0.77
Suncor Energy	SU	CB	31.29	1,566	49,000	48.00	0.20	0.72
Total or Median					153,000		0.20	0.80
CB=Contrarian Buy, Stock Price may	in downt	rend c	ompared to	200-day av	verage.			
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and $\mathbf{D}\mathbf{e}$ b						es		
Estimated present value presumes a							nillion btu	



			Table 3					
	McDe	рE	nergy I	Portfoli	0			
Value	Multip	les	and Di	stributi	on Yiel	d		
	_							
			Price	Adjustd				Divd o
			(US\$/sh)	Resrvs/	PV/	EV/		Distril
S	ymbol/Rai	ting	29-Mar	Prod	Ebitda	Ebitda	P/E	NTN
B = Buy, C	CB (see be	low)	2010	NTM	NTM	NTM	NTM	(%
TIG T								
U.S. Integrated	****	an.	c= 00	10.5	0.5		10	
Exxon Mobil Corporation	XOM	CB	67.30	13.6	8.5	6.6	13	2.5
Marathon Oil Corporation	MRO	В	31.46	8.9	7.3	5.1	10	3.1
ConocoPhillips	COP	В	51.15	10.4	7.6	5.1	9	4.3
Chevron Corporation	CVX	В	75.23	9.0	6.5	4.7	9	3.6
Total or Median				9.7	7.5	5.1	10	3.3
Europe								
BG Group plc	BRGXF	СВ	17.03	8.2	8.8	7.0	13	1.1
Royal Dutch Shell plc	RDS-A	В	57.59	8.9	6.6	5.1	10	5.8
BP plc	BP	В	56.89	9.5	6.6	5.1	9	5.9
Total S.A.	TOT	СВ	57.53	9.3	7.0	4.9	9	5.3
Statoil ASA (33%)	STO	В	23.13	7.4	6.0	4.4	10	4.4
Total or Median	310	ь	23.13	8.9	6.6	5.1	10	5.3
Total of Median				0.9	0.0	5.1	10	5.5
Australia/Brazil/China/Russia								
Woodside Petroleum Ltd.	WOPEY	В	43.40	17.8	11.8	11.7	20	2.3
Petrobras	PBR	В	43.99	8.9	8.6	6.9	11	3.1
PetroChina Company Ltd (14%)	PTR	СВ	114.96	14.0	7.6	6.1	13	3.5
CNOOC Limited (34%)	CEO	В	166.48	6.3	4.4	5.5	9	3.1
Lukoil Oil Company	LUKOY	В	56.85	15.8	8.5	3.9	7	3.0
Gazprom (50%)	OGZPY	СВ	22.35	24.6	8.3	3.5	4	0.2
Total or Median				14.9	8.4	5.8	10	3.0
U.S. Independent								
EOG Resources	EOG	В	92.96	10.8	9.9	10.0	51	0.7
Chesapeake Energy Corp.	CHK		23.28	11.8	12.5	10.1	23	1.3
Anadarko Petroleum Corp.	APC	В	71.53	9.2	7.9	8.5		0.5
Occidental Petroleum Corp.	OXY	В	84.14	12.1	7.5	6.7	15	1.6
Devon Energy Corporation	DVN	CB	64.57	10.4	8.8	5.9	14	1.0
Total or Median				10.8	8.8	8.5	19	1.0
G 1								
Canada	CNIC	_	52 00	4	10.0	0.0		0.0
Canadian Natural Resources	CNQ	В	72.00	15.6	10.9	9.2	15	0.8
Imperial Oil Limited (30%)	IMO	В	38.15	19.7	11.2	9.0	17	1.0
EnCana Corporation	ECA	В	30.34	7.6	11.8	9.2	131	2.6
Canadian Oil Sands Trust	COSWF	В	28.69	31.1	11.3	8.7	15	4.8
Cenovus Energy Inc.	CVE	В	25.12	10.4	9.3	8.8	19	3.2
Suncor Energy	SU	CB	31.29	15.4	10.0	7.2	19	1.3
Total or Median				15.5	11.1	8.9	18	1.9
CB=Contrarian Buy, Stock Price may be i								
EV = Enterprise Value = Market Cap and								
and amortization; NTM = Next Twelve M				P/E = S	Stock Price	to		
Earnings; PV = Present Value of oil and g	as and oth	ner b	usinesses					



		-	Indox of Door	nt Dagas	nah			
			Index of Rece	ent Kesea	ren			
	H							
Stock 1	de	as						
Date		Symbol	Subject	Theme				
30-Mar		COP	ConocoPhillips		V to \$95 fro	m \$105 (Mete	er Reader)	
26-Mar		PEYUF	Peyto Energy Trust			from \$13 (ISC		
26-Mar		PTR	PetroChina Company Limited			Gas and Gas		
23-Mar		ECA	EnCana Corporation			n \$35 on Con		3)
22-Mar		HGT	Hugoton Royalty Trust		Volume Dist		lingent (ivii	
16-Mar		XOM	ExxonMobil Corporation	•		eter Reader)		
16-Mar		CVX	Chevron Corporation		,	eter Reader)		
12-Mar		HGT	Hugoton Royalty Trust		`	eap Clean Fu	el (ISCW)	
12-Mar		DVN	Devon Energy Corporation		Eliminates D	_	CI (ISC II)	
9-Mar		APC	Anadarko Petroleum Corporation	-		Portfolio (M	eter Reader	.)
5-Mar		SJT	San Juan Basin Royalty Trust		/ to \$23 (ISC		leter reduct	
5-Mar		CNQ	Canadian Natural Resources			Share from	180	
2-Mar	*	COSWF	Canadian Oil Sands Trust			2020 (Meter		
26-Feb	_	DMLP	Dorchester Minerals, L.P.			nd Pays 8% I		W)
25-Feb	_	WOPEY	Woodside Petroleum		in Place for		iconic (isc	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
22-Feb	-		XTO Energy, ExxonMobil			Second Quar	er Completi	ion
19-Feb	_	BIREF	Birchcliff Energy Ltd.			Share from		OII
19-Feb	_	XEC	Cimarex Energy Company			to \$65 (ISC)		
18-Feb	_	DVN	Devon Energy Corporation		eserves Inci	,	W CCKIY)	
15-Feb	-	CVE	Cenovus Energy Inc.					
15-Feb	-	STO	Statoil ASA		Bitumen b			
	_		EOG Resources Inc.		n Dividend eserves Inci			
15-Feb	_	EOG	Total S.A.		come at 5.59			
12-Feb	_	TOT				-	100/ : 201	0
8-Feb 5-Feb	-	XEC BRGXF	Cimarex Energy Company BG Group		eroduction as Growth in	Estimated up	18% III 201	U
	_		1					
4-Feb	_	RDSA	Royal Dutch Shell plc			ce Dividend		
3-Feb	-	IMO	Imperial Oil Limited		r Shale Gas	_		
3-Feb	_	CEO	CNOOC Ltd		er Growth I		D'1E	1
3-Feb	*	MRO	Marathon Oil Corporation		-	n Demand for		
2-Feb	-	50	Suncor Energy			/alue to US\$4	8 a Share fr	om US\$5
2-Feb	_	BP	BP p.l.c.		Reestablis		,	
1-Feb	-	OGZPY	Gazprom			Sales Rebou		
28-Jan		OXY	Occidental Petroleum Corporation			orting Appre	ciation Pote	ential
27-Jan	_	COP	ConocoPhillips		rge Cap Mo			
8-Dec	-	PBR	Petrobras		_	rowth (Meter	Reader)	
8-Dec		LUKOY	Lukoil Oil Company	Reemphas	izing Oil			
Meter	K							
30-Mar	L	COP	ConocoPhillips		V to \$95 fro			
23-Mar	H	ECA	EnCana Corporation			n \$35 on Con	tingent Res	ources
l6-Mar	-		ExxonMobil and Chevron	Upstream				
9-Mar		APC	Anadarko Petroleum Corporation	Upside in	Anadarko's	Oil and Gas	Portfolio	
	a		Cap Weekly					
26-Mar		PEYUF	Peyto Energy Trust		/ to US\$15 f			
19-Mar			Weekly		sure for Nat			
12-Mar		HGT	Hugoton Royalty Trust			eap Clean Fu		
5-Mar	*	SJT	San Juan Basin Royalty Trust	Raise Dist	ribution, No	et Present Va	lue	
								1



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