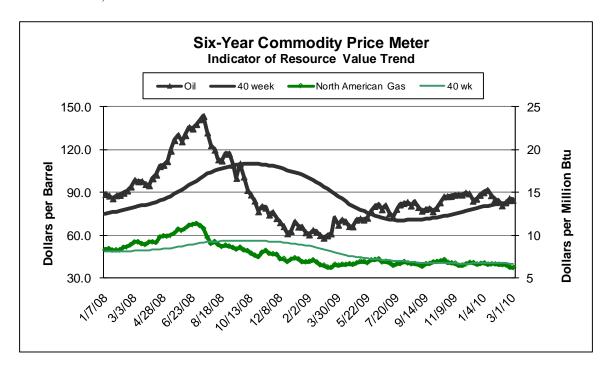
Oil Growth of 70% to 2020 for COSWF

Summary and Recommendation

Buy-recommended Canadian Oil Sands Trust (COSWF) confirmed last week that preliminary design work is underway to expand oil sands capacity by 70% to 600,000 barrels daily (bd) from current capacity of 350,000 bd. Expansion to 425,000 bd would be in upgraded synthetic crude oil at relatively modest cost because the main processing unit erected during the last expansion was built with latent capacity. Remaining expansion to 600,000 bd would be in mining capacity only, without a new upgrader. Instead, the Syncrude joint venture (36.7% COSWF) would do some modest refining at the mine location and sell the raw bitumen product. The price of bitumen, or heavy oil, is high these days at some 80% of synthetic crude oil. It looks like sufficient refining capacity elsewhere in the industry may be available to upgrade the bitumen if economic growth is slower for a while. We recognize explicitly only current capacity of 350,000 bd for mining and upgrading in our estimate of Net Present Value (NPV) of US\$38 a unit. Meanwhile, cash flow rises in the second half of 2010 when operations are expected to run smoother after a slower start in the first quarter (see table on page 2, Next Twelve Months Operating and Financial Estimates). Long-term oil price continues in an uptrend with current quote of \$85 a barrel above the 40-week average of \$83 (see chart below, Six-Year Commodity Price Meter and on page 7, Six-Year and One-Year Natural Gas and Oil Futures). Finally, McDep Ratio for COSWF is among the lowest for buy recommendations (see Tables 1, 2,3).

Kurt H. Wulff, CFA





		Car	nadian Oil Sa	ands Trus	t				2, 2010	
Next Twelve Months Operating and Financial Estimates										
			(Canadian D	-						
									Next	
									Twelve	
	Q4	Q3	Q4	Year	Q1E	Q2E	Q3E	Q4E	Months	
	12/31/08	9/30/09	12/31/09	2009	3/31/10	6/30/10	9/30/10	12/31/10	12/31/10	
Volume										
Syncrude (mmb)	28.4	28.7	30.5	102.5	23.0	28.0	32.0	32.0	115.0	
Syncrude (mbd)	308	312	331	281	256	308	348	348	315	
Days	92	92	92	365	90	91	92	92	365	
Trust share (%)	35.7	36.7	36.0	36.7	36.7	36.7	36.7	36.7	36.7	
Trust Oil (mmb)	10.14	10.54	10.97	37.6	8.45	10.29	11.76	11.76	42.3	
Trust Oil (mbd)	110.2	114.5	119.3	103.1	93.9	113.0	127.8	127.8	115.8	
Price										
WTI Cushing (US\$/bbl)	58.45	68.22	76.09	61.70	77.82	79.09	80.17	81.06	79.53	
Currency (US\$/C\$)	0.83	0.91	0.95	0.89	0.96	0.96	0.96	0.96	0.96	
WTI Cushing (C\$/bbl)	70.62	74.83	80.35	69.50	81.12	82.43	83.56	84.49	82.90	
Differential	(1.22)	(1.52)	(1.68)	(0.06)	(2.00)	(2.00)	(2.00)	(2.00)	(1.84	
Trust Oil Price (C\$/bbl)	69.40	73.31	78.67	69.44	79.12	80.43	81.56	82.49	81.06	
Henry Hub Nat Gas (US\$/mml	6.95	3.39	4.16	3.99	5.32	4.75	4.97	5.46	5.13	
Henry Hub Nat Gas (C\$/mmbt	8.40	3.72	4.40	4.49	5.55	4.95	5.18	5.69	5.34	
AECO Natural Gas (C\$/GJ)	6.41	2.90	4.33	3.82	5.46	4.88	5.10	5.60	5.26	
Revenue (C\$mm)										
Oil	704	773	863	2,614	669	827	959	970	3,425	
Transportation & Marketing	10			-					-	
Other	(12)	(0)	(0)	(5)					-	
Total	705	773	864	2,618	669	827	959	970	3,425	
Expense (C\$mm)										
Production	261	266	284	1,174	307	307	307	307	1,228	
Purchased Energy	65	27	47	154	46	50	60	65	221	
Crown Royalties	59	108	93	228	64	96	121	122	402	
Insurance	1	2	3	9	3	3	3	3	11	
Administration	1	6	6	24	7	7	7	7	26	
Reclamation Spending	-	-	-	-	12	12	12	12	47	
Total	387	409	433	1,589	438	473	508	515	1,935	
Ebitda	318	364	431	1,029	231	354	451	455	1,490	
Deprec., Deplet., & Amort.	119	123	312	622	150	150	150	150	600	
Currency Hedging				-						
Non-Production	24	34	35	141	37	37	37	37	147	
Exchange on U.S. Debt	106	(90)	(23)	(161)					-	
Future Income Tax	(75)	25	(13)	(101)					-	
Ebit	144	272	120	528	44	167	264	268	743	
Interest	19	25	23	93	23	23	23	23	93	
Net Income (C\$mm)	125	247	97	435	21	144	241	245	650	
Per Unit (C\$)	0.26	0.51	0.20	0.90	0.04	0.30	0.50	0.51	1.34	
Units (millions)	482	484	484	484	484	484	484	484	484	
Ebitda minus Interest	299	339	408	936	208	331	427	431	1,397	
Per Unit (C\$)	0.62	0.70	0.84	1.94	0.43	0.68	0.88	0.89	2.89	
Ratios										
Production (C\$/bbl)	25.78	25.28	25.86	31.18	36.33	29.84	26.11	26.11	29.06	
Purchased Energy (C\$/bbl)	6.37	2.52	4.31	4.10	5.43	4.85	5.07	5.57	5.23	
Prod&Purch En (C\$/bbl)	32.16	27.80	30.16	35.28	41.76	34.69	31.18	31.68	34.29	
Crown Royalties & Taxes	8%	14%	11%	9%	10%	12%	13%	13%	12%	
Ebitda Margin	45%	47%	50%	39%	35%	43%	47%	47%	44%	
Deprec., D,& A (C\$/bbl)	11.74	11.67	28.43	16.52	17.75	14.58	12.76	12.76	14.20	
Distribution (C\$/unit)	0.75	0.25	0.35	0.90	0.35	0.35	0.35	0.35	1.40	



				Table 1						
		N	IcDep 1	Energy	y Portfoli	0				
	Geogr	aphic	Domic	cile and	l Busines	s Segn	nents			
									(0/)	
							ıt Value by	Segment	(%)	
			Price			North	Rest			
			(US\$/sh)	EV/	Enterprise	Amer.	of World			
	Symbol/		1-Mar	Market	Value	Natural	Natural		Down-	McDep
	y, CB (see	below)	2010	Сар	(\$mm)	Gas	Gas	Prod'n	stream	Ratio
U.S. Integrated										
Exxon Mobil Corporation	XOM	CB	65.40	1.18	403,000	10	23	50	17	0.77
Chevron Corporation	CVX	В	72.81	1.21	176,000	4	10	72	14	0.70
Marathon Oil Corporation	MRO	CB	29.16	1.55	32,100	8	3	63	26	0.65
ConocoPhillips	COP	В	48.91	1.72	126,000	12	10	64	13	0.60
Total or Median *	30%	9%	13%		737,000					0.68
Europe										
BG Group	BRGXF	В	17.28	1.14	67,000		22	47	31	0.81
Royal Dutch Shell plc	RDS-A	CB	55.38	1.37	232,000	3	26	48	23	0.76
BP plc	BP	В	53.98	1.35	230,000	6	9	63	22	0.74
Statoil ASA (33%)	STO	В	22.75	1.43	34,200		49	51	-	0.73
Total S.A.	TOT	СВ	55.96	1.43	160,000		19	59	22	0.78
Total or Median *	30%	11%	17%	1.20	723,000		17	37	22	0.74
Australia/Brazil/China/Russ		11/0	1//0		723,000					0.74
		D	156.00	1.01	24 100		11	00		1.16
CNOOC Limited (34%)	CEO	В	156.92	1.01	24,100		11	89	-	1.16
Woodside Petroleum Ltd.	WOPEY	В	39.77	1.18	36,000		72	28	- 15	0.91
Petrobras	PBR	CB	43.35	1.28	243,000		5	80	15	0.79
PetroChina Company Ltd (14%		CB	113.72	1.09	31,800		15	69	15	0.77
Lukoil Oil Company	LUKOY	В	53.55	1.13	51,000			66	34	0.43
Gazprom (50%)	OGZPY	В	22.65	1.32	88,000		76	24	-	0.42
Total or Median *	19%	13%	20%		474,000					0.78
U.S. Independent										
Anadarko Petroleum Corp.	APC	В	70.41	1.40	48,800	46		50	4	1.07
EOG Resources	EOG	В	94.65	1.13	26,900	69	5	27	-	1.03
XTO Energy Inc.	XTO	В	45.89	1.41	37,400	73		27	-	0.98
Chesapeake Energy Corp.	CHK		26.68	1.77	29,600	88		12	-	0.87
Occidental Petroleum Corp.	OXY	В	80.75	1.08	70,800	10	1	82	7	0.86
Devon Energy Corporation	DVN	В	69.38	1.26	39,500	53		47	-	0.75
Total or Median *	10%	13%	17%		253,000					0.92
Canada		/-								
EnCana Corporation	ECA	В	33.89	1.34	34,300	93		7	_	0.98
Cenovus Energy Inc.	CVE	В	24.60	1.37	25,300	23		70	7	0.93
Canadian Natural Resources	CNQ	В	69.08	1.31	49,100	20		80	-	0.89
	_	В		1.09		5		81	15	0.89
Imperial Oil Limited (30%)	IMO		37.71		10,500	3				
Canadian Oil Sands Trust	COSWF	В	26.86	1.10	14,300			100	- 11	0.73
Suncor Energy	SU	CB	29.33	1.40	64,200	5		84	11	0.69
Total or Median *	8%	13%	20%		198,000					0.85
Income and Small Cap (see se		-	-							
~	2%	41%	13%		50,700	37		63		0.95
Composite										
Enterprise Value Weighting	100%				2,435,700	11	16	58	15	0.74
Equal Weighting		100%				32	8	55	6	0.85
Equal Weighted Buys			100%			15	12	64	9	0.79
CB=Contrarian Buy, Stock Pric			. 1	1, 20	0 1					



			Table 2					
	McI) ep]	Energy	Portfol	lio			
Net	Prese	nt V	alue and	d McDe	ep Ratio			
			Dute			Mar		
			Price (US\$/sh)		Market	Net Present	Debt/	
	Symbol/R	atina	1-Mar	Shares	Сар	Value	Present	McDep
B = Buv	, CB (see b		2010	(mm)	(US\$mm)		Value	Ratio
	, . (((/ /		
U.S. Integrated								
Exxon Mobil Corporation	XOM	CB	65.40	5,215	341,000	89.00	0.12	0.77
Chevron Corporation	CVX	В	72.81	2,004	146,000	110.00	0.12	0.70
Marathon Oil Corporation	MRO	CB	29.16	711	20,730	53.00	0.23	0.65
ConocoPhillips	COP	В	48.91	1,501	73,000	105.00	0.25	0.60
Total or Median					581,000		0.18	0.68
_								
Europe								
BG Group plc	BRGXF	В	17.28	3,397	58,700	22.00	0.10	0.81
Royal Dutch Shell plc	RDS-A	CB	55.38	3,064	170,000	79.00	0.21	0.76
BP plc	BP	В	53.98	3,162	171,000	80.00	0.19	0.74
Statoil ASA (33%)	STO	В	22.75	1,050	23,900	35.00	0.22	0.73
Total S.A.	TOT	CB	55.96	2,241	125,000	90.00	0.15	0.68
Total or Median					549,000		0.19	0.74
Australia/Brazil/China/Russia								
CNOOC Limited (34%)	CEO	В	156.92	152	23,900	135.00	0.01	1.16
Woodside Petroleum Ltd.	WOPEY	В	39.77	763	30,100	44.00	0.14	0.91
Petrobras	PBR	CB	43.35	4,387	190,200	58.00	0.17	0.79
PetroChina Company Ltd (14%)	PTR	CB	113.72	256	29,100	150.00	0.06	0.77
Lukoil Oil Company	LUKOY	В	53.55	847	45,400	135.00	0.05	0.43
Gazprom (50%)	OGZPY	В	22.65	2,955	66,900	64.00	0.10	0.42
Total or Median	OGEI I	В	22.03	2,733	386,000	01.00	0.08	0.78
U.S. Independent								
Anadarko Petroleum Corp.	APC	В	70.41	494	34,800	64.00	0.31	1.07
EOG Resources	EOG	В	94.65	251	23,800	92.00	0.12	1.03
XTO Energy Inc.	XTO	В	45.89	580	26,600	47.00	0.28	0.98
Chesapeake Energy Corp.	CHK		26.68	626	16,700	34.00	0.38	0.87
Occidental Petroleum Corp.	OXY	В	80.75	814	65,700	95.00	0.06	0.86
Devon Energy Corporation	DVN	В	69.38	450	31,200	98.00	0.16	0.75
Total or Median					198,800		0.22	0.92
Canada								
EnCana Corporation	ECA	В	33.89	751	25,500	35.00	0.25	0.98
Cenovus Energy Inc.	CVE	В	24.60	751	18,500	27.00	0.25	0.93
Canadian Natural Resources	CNQ	В	69.08	542	37,400	80.00	0.21	0.89
Imperial Oil Limited (30%)	IMO	В	37.71	256	9,700	48.00	0.06	0.80
Canadian Oil Sands Trust	COSWF	В	26.86	484	13,000	38.00	0.07	0.73
Suncor Energy	SU	CB	29.33	1,562	45,800	48.00	0.20	0.69
Total or Median				200 1	150,000		0.20	0.85
CB=Contrarian Buy, Stock Price may			ompared to e of oil and					



			Table 3					n 2, 2010
	McDe	рE	Energy I	Portfoli	0			
Value		_	and Di			ų.		
value	Martin	ICB	and Di		on rich			
			Price	Adjustd				Divd or
			(US\$/sh)	Resrvs/	PV/	EV/		Distrib
S	ymbol/Rai	ting	1-Mar	Prod	Ebitda	Ebitda	P/E	NTM
B = Buy, C		- 0	2010	NTM	NTM	NTM	NTM	(%)
U.S. Integrated								
Exxon Mobil Corporation	XOM	CB	65.40	12.1	8.4	6.5	12	2.6
ConocoPhillips	COP	В	48.91	14.2	8.2	4.9	9	4.1
Marathon Oil Corporation	MRO	CB	29.16	10.9	7.4	4.9	10	3.3
Chevron Corporation	CVX	В	72.81	9.5	6.7	4.7	9	3.7
Total or Median				11.5	7.8	4.9	10	3.5
Europe	DDCZZE	P	17.00	0.0	0.1	7.0	1.4	4.4
BG Group plc	BRGXF	В	17.28	8.3	9.1	7.3	14	1.1
BP plc	BP DDG A	В	53.98	9.5	6.8	5.0	9	6.2
Royal Dutch Shell plc	RDS-A	CB	55.38	7.8	6.6	5.0	10	6.1
Total S.A.	TOT	CB	55.96	9.3	7.3	4.9	9	5.5
Statoil ASA (33%)	STO	В	22.75	7.4	6.2	4.5	11	4.4
Total or Median				8.3	6.8	5.0	10	5.5
Australia/Brazil/China/Russia								
Woodside Petroleum Ltd.	WOPEY	В	39.77	17.8	12.1	11.0	19	2.5
Petrobras	PBR	CB	43.35	9.1	9.1	7.2	12	3.1
CNOOC Limited (34%)	CEO	В	156.92	6.5	5.5	6.4	11	3.3
PetroChina Company Ltd (14%)	PTR	CB	113.72	13.9	7.6	5.8	14	3.5
Lukoil Oil Company	LUKOY	В	53.55	15.6	8.7	3.7	7	2.4
Gazprom (50%)	OGZPY	В	22.65	24.6	8.5	3.6	4	0.2
Total or Median			22.00	14.8	8.6	6.1	12	2.8
U.S. Independent								
Chesapeake Energy Corp.	CHK		26.68	11.1	13.5	11.7	28	1.1
XTO Energy Inc.	XTO	В	45.89	11.3	10.7	10.5	19	1.1
EOG Resources	EOG	В	94.65	10.8	9.5	9.8	44	0.7
Anadarko Petroleum Corp.	APC	В	70.41	9.1	7.5	8.1	99	0.5
Occidental Petroleum Corp.	OXY	В	80.75	10.9	7.7	6.6	15	1.6
Devon Energy Corporation	DVN	В	69.38	10.3	8.6	6.4	13	0.9
Total or Median				10.8	9.0	8.9	23	1.0
~ .								
Canada	~~~~	_				10.0		
Canadian Oil Sands Trust	COSWF	В	26.86	23.1	13.8	10.0	21	5.0
EnCana Corporation	ECA	В	33.89	9.1	9.7	9.5	75	2.4
Imperial Oil Limited (30%)	IMO	В	37.71	20.1	11.8	9.5	19	1.0
Cenovus Energy Inc.	CVE	В	24.60	10.2	9.1	8.5	18	3.3
Canadian Natural Resources	CNQ	В	69.08	7.5	8.4	7.5	13	0.6
Suncor Energy	SU	CB	29.33	14.3	10.4	7.1	21	1.3
Total or Median		1	1 .	12.2	10.1	9.0	20	1.8
CB=Contrarian Buy, Stock Price may be i								
EV = Enterprise Value = Market Cap and								
and amortization; NTM = Next Twelve M				ı, 2010; P/E	= Stock Pr	ice to		
Earnings; PV = Present Value of oil and g	as and oth	ier b	usmesses					

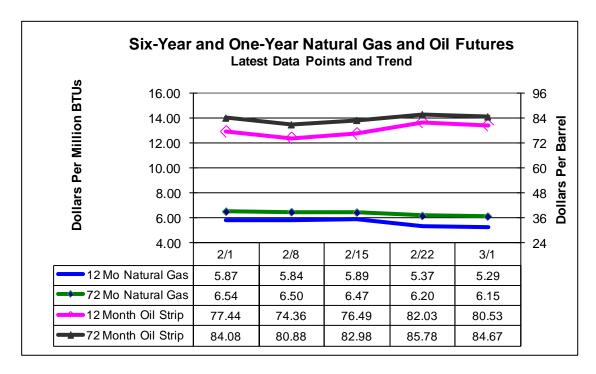


		Index of Deep	ant Dagaarah
		index of Reco	ent Keseafun
de	as		
		Subject	Theme
		-	Replaces Reserves and Pays 8% Income (ISCW)
			Financing in Place for 2010
			Merger on Track for Second Quarter Completion
	-	25:	Raise NPV to US\$11 a Share from US\$9
			On a Roll - Raise NPV to \$65 (ISC Weekly)
			Proven Reserves Increase 19%
			Quadruple Bitumen by 2017
			Reposition Dividend for Growth
			Proven Reserves Increase 24%
			Secure Income at 5.5%
			Best Large Cap Clean Energy Investment
*			Change Buy to Contrarian Buy (Meter Reader)
			Booming Production Estimated up 18% in 2010
			Natural Gas Growth in Australia
*			Sycrude Transaction in the Works (ISC Weekly)
			Cautious Outlook, Nice Dividend
		•	Horn River Shale Gas Explorer
		_	Blockbuster Growth Forecast
			Ready for Recovery in Demand for Diesel Fuel
			Raise Net Present Value to \$64 a Share from \$59
		-	Reduce Net Present Value to US\$48 a Share from US\$52
*			Credibility Reestablished
			Modify to Contrarian Buy from Buy
_			European Natural Gas Sales Rebound
_		-	Raise Net Present Value to \$110 a Share from \$102
			Distribution Unchanged, Reduce NPV to \$38 from \$US42
_			Volume Growth Supporting Appreciation Potential
-			Lowest Large Cap McDep Ratio
			Lower Net Present Value to \$21 a Unit from \$23
-			Natural Gas Income with Upside (ISC Weekly)
-		• •	Buy for Long-Term Growth (Meter Reader)
-			Reemphasizing Oil
-			Highest Distribution Rate Unhedged (ISC Weekly)
-			Deep Basin Drilling "Going to Explode" (ISC Weekly)
*	cn 10	2 62	Oil Sands Mining Challenge
*			Denbury Resources Offers \$50 a Share to Acquire Encor
		Electe Acquisition company	Denouty Resources Offers \$50 a Share to Acquire Encor
		Weekly	
		·	Cheap Oil
			Free Downstream in Stock Prices
*		2	Designate Seven More Contrarian Buys
a	nd Small (250-gade 50 ton 111010 Continuing Buys
			Replaces Reserves and Pays 8% Income
			Cimarex on a Roll - Raise NPV to \$65
		Weekly	Natural Gas Ideas
		···	5 5 5 5 5 5 5.
*	COSWF	Weekly	Sycrude Transaction in the Works
	******	BIREF XEC DVN CVE STO EOG TOT ECA * PTR XEC BRGXF * COSWF RDSA IMO CEO MRO APC SU * BP * XOM * OGZPY * CVX * COSWF * OXY * COP * HGT * SJT * PBR * LUKOY * FRHLF * PEYUF * CNQ * EAC Reader *	Symbol DMLP Dorchester Minerals, L.P.



DEP Meter Reader

A Weekly Analysis of Large Cap Oil and Gas Stocks
March 2, 2010



Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the forty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.