

March 31, 2010

rating: buy s&p 500: 1173

### Lukoil (LUKOY) Shares Available

Symbol	LUKOY	Ebitda Next Twelve Months ending 3/31/11 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	0		
Price (US\$/sh)	56.00	Natural Gas and Oil Production/Ebitda (%)	67		
Pricing Date	3/30/10	Adjusted Reserves/Production NTM	15.8		
Shares (mm)	847	EV/Ebitda	3.8		
Market Capitalization (US\$mm)	47,400	PV/Ebitda	8.5		
Debt (US\$mm)	6,500	Undeveloped Reserves (%)	42		
Enterprise Value (EV) (US\$mm)	54,000	Natural Gas and Oil Ebitda (US\$/boe)	13.24		
Present Value (PV) (US\$mm)	120,900	Present Value Proven Reserves(US\$/boe)	5.89		
Net Present Value (US\$/share)	135	Present Value Proven Reserves(US\$/mcfe)	0.98		
Debt/Present Value	0.05	Earnings Next Twelve Months (US\$/sh)	8.06		
McDep Ratio - EV/PV	0.45	Price/Earnings Next Twelve Months	7		
Dividend Yield (%/year)	3.0	Indicated Annual Dividend (US\$/sh)	1.69		
Note: Estimated cash flow and	earnings tied to	o one-year futures prices for oil.			
Reported results may var	y widely from e	stimates. Estimated present value per share revised only infred	quently.		
Estimated present value p	resumes a long	g-term price for oil of US\$75 a barrel and natural gas, \$8 a million	n btu.		
For historical research on	Lukoil since 20	004 see www.mcdep.com/2luk.htm			

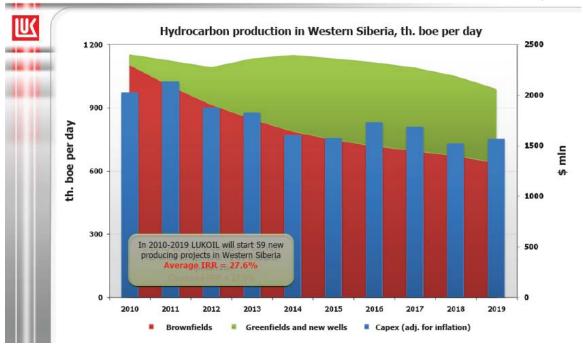
#### **Summary and Recommendation**

Buy-recommended **Lukoil** (**LUKOY**) offers unlevered appreciation potential of 120% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$135 a share. Most of the unrecognized value lies in oil reserves in western Siberia where the company expects to develop new production to offset normal decline (see slide Western Siberia). Lukoil sees volume growth in Kazakhstan, Uzbekistan and Iraq (see slide Lukoil Overseas). Control of refining helps the company achieve optimal value for its oil production (see slide Refining Balance). Back on the production side, the switch to reporting reserves conforming to the standards of the U.S. Securities and Exchange Commission reduced the life index modestly, but not enough to change NPV (see table on page 3, Functional Cash Flow and Present Value). Meanwhile, fourth quarter results, released along with strategy presentations at the company's Capital Day in London last week, met our expectation from three months ago for unlevered cash flow from production. Downstream cash flow was stronger than the minimal levels reported by U.S. and European companies in a distressed environment (see table on page 4, Next Twelve Months Operating and Financial Estimates). Buy-recommended ConocoPhillips' confirmation last week that it intended to reduce its ownership of Lukoil to 10% from 20% over the next two years may have a dampening effect on Lukoil stock. Perhaps Lukoil stock price has already adjusted since there was speculation of COP's potential disposition since it announced plans to sell some assets late last year. In any case, Lukoil stock trends upward with current quote above the 200-day average of \$54 a share.

Kurt H. Wulff, CFA



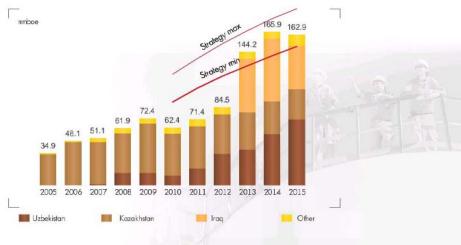
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#### LUKOIL OVERSEAS HOLDING Ltd.

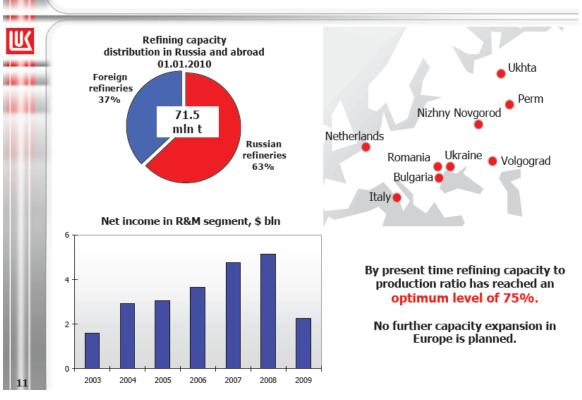
### Keeping Up the Pace: Production





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### Production and refining balance is reached



	Lukoil								
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)					
Natural Gas	89	27.6	11.3	1,000	1%				
Oil	9,310	15.8	8.8	81,800	68%				
Downstream	4,700		8.1	38,000	31%				
	14,100		8.6	120,800	100%				
Debt (US\$mm)					6,500				
Net Present Value (US\$mm)					114,300				
Shares (mm)					847				
Net Present Value - Standard Estimate (US\$/sh)					135				
NPV Approximation by Cash Flow Multiple Depe	ending on Res	erve Life (U	S\$/sh)		139				



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			Lukoil O	il Company	7				
	Next	Twelve M	onths Opera			timates			
									Next
									Twelve
	Q4	Q3	<i>O</i> 4	Year	Q1E	Q2E	Q3E	Year	Months
	12/31/08	9/30/09	12/31/09	2009	3/31/10	6/30/10	9/30/10	2010E	3/31/11
Volume									
Natural gas (bcf)	146	126	140	526	137	138	140	554	554
Natural Gas (mmcfd)	1,590	1,374	1,518	1,440	1,518	1,518	1,518	1,518	1,518
Days	92	92	92	365	90	91	92	365	365
Oil (mmb)	176	182	180	720	176	178	180	713	713
Oil (mbd)	1,918	1,974	1,953	1,972	1,953	1,953	1,953	1,953	1,953
Price				ĺ					
Natural gas (\$/mcf)	0.92	0.99	1.01	0.95	1.00	1.00	1.00	1.00	1.00
Oil (\$/bbl)									
WTI Cushing	58.45	68.22	76.09	61.70	78.64	82.38	83.31	82.05	83.40
Lukoil export	55.25	67.88	74.79	61.28	77.30	80.97	81.89	80.67	81.98
NY Harbor 3-2-1 (\$/bbl)	5.10	9.45	5.22	8.34	7.13	11.07	9.80	8.59	8.44
Revenue (\$mm)									
Natural Gas	135	126	141	498	137	138	140	554	554
Oil	9,748	12,328	13,440	44,108	13,589	14,392	14,715	57,513	58,444
Other	8,205	9,613	10,841	36,975	10,841	10,841	10,841	43,366	43,366
Total	17,953	21,941	24,281	81,083	24,567	25,372	25,696	101,433	102,364
Ebitda (\$mm)	- 1,500			02,000	,				
Exploration and Production	535	2,212	2,048	8,971	2,196	2,325	2,377	9,291	9,440
Other	216	1,597	1,217	4,697	335	1,548	1,597	4,697	4,697
Total Ebitda	750	3,809	3,265	13,668	2,531	3,873	3,974	13,988	14,137
Exploration	214	119	30	218	30	30	30	120	120
Deprec., Deplet., & Amort.	860	998	936	3,937	936	936	936	3,744	3,744
Ebit	(324)	2,692	2,299	9,513	1,565	2,907	3,008	10,124	10,273
Interest	127	114	130	506	130	130	130	522	522
Ebt	(450)	2,578	2,169	9,007	1,434	2,776	2,878	9,602	9,751
Income Tax	(421)	520	441	1,994	430	833	863	2,881	2,925
Net Income (\$mm)	(121)	320	1112	1,551	150	000	005	2,001	2,520
Exploration and Production	(713)	1,260	1,044	5,456					
Other	(1,005)	700	1,120	2,194					
Unallocated	1,689	98	(436)	(637)					
Total	(29)	2,058	1,728	7,013	1,004	1,943	2,014	6,721	6,826
Shares (millions)	850	847	847	847	847	847	847	847	847
Per share (\$)	(0.03)	2.43	2.04	8.28	1.19	2.29	2.38	7.94	8.06
Ebitda Margin (E&P)	(0.03)	18%	15%	20%	1.19	16%	16%	16%	16%
<u> </u>									
Tax Rate	93%	20%	20%	22%	30%	30%	30%	30%	30%



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