

May 5, 2009

rating: buy s&p 500: 907

EOG Resources (EOG) Ready to Develop More Oil and Gas

Symbol	EOG	Ebitda Next Twelve Months ending 3/31/10 (US\$mm)	2,200			
Rating	Buy	North American Natural Gas/Ebitda (%)	63			
Price (\$/sh)	72.04	Natural Gas and Oil Production/Ebitda (%)	100			
Pricing Date	5/4/09	Adjusted Reserves/Production NTM	9.8			
Shares (mm)	250	EV/Ebitda	9.4			
Market Capitalization (\$mm)	18,000	PV/Ebitda	13.8			
Debt (\$mm)	2,300	Undeveloped Reserves (%)	24			
Enterprise Value (EV) (\$mm)	20,400	Natural Gas and Oil Ebitda (\$/mcfe)	2.80			
Present Value (PV) (\$mm)	29,900	Present Value Proven Reserves(\$/boe)	20.60			
Net Present Value (\$/share)	110	Present Value Proven Reserves(\$/mcfe)	3.40			
Debt/Present Value	0.08	Earnings Next Twelve Months (US\$/sh)	0.25			
McDep Ratio - EV/PV	0.68	Price/Earnings Next Twelve Months	283			
Dividend Yield (%/year)	0.8	Indicated Annual Dividend (US\$/sh)	0.58			
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.						
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.						
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.						
For historical research on EOG since 2006 see http://www.mcdep.com/3eog.htm						

Summary and Recommendation

Buy-recommended **EOG Resources** (**EOG**) offers unlevered appreciation potential of 47% to a McDep Ratio of 1.0 and levered appreciation potential of 53% to Net Present Value (NPV) of \$110 a share. During the first quarter, according to results released on the evening of May 4, the company generated cash from oil and gas production of about \$15 a barrel of oil equivalent as the difference between price of about \$24 and cash operating costs of about \$9. Unlevered cash flow (Ebitda) was less than our expectations from three months ago, but reasonable under industry circumstances. We project gradual increases in Ebitda in the next few quarters (see table Next Twelve Months Operating and Financial Estimates). Our valuation capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil (see table Functional Cash Flow and Present Value). Pointing to expected oil price recovery, futures prices for the next six years averaged near \$71 a barrel recently (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures). EOG is an efficient, low-debt, oil and gas finder and developer ready to go when more supply is needed again.

Kurt H. Wulff, CFA



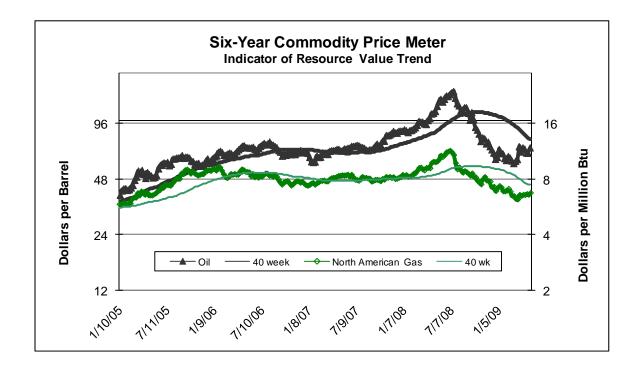
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EOG Resources Inc.											
Operating and Financial Results											
									Next		
									Twelve		
	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year	Months		
	3/31/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10		
Volume											
Natural Gas (mmcfd)											
U.S.	1,085	1,231	1,166	1,193	1,193	1,193	1,193	1,193	1,193		
Canada	216	231	222	230	230	230	230	230	230		
Overseas	248	202	235	279	279	279	279	279	279		
Total	1,549	1,664	1,623	1,702	1,702	1,702	1,702	1,702	1,702		
Days	91	92	366	90	91	92	92	365	365		
Oil (mbd)	54	73	61	74	73	73	73	73	73		
Total gas & oil (bcf)	171	193	728	193	194	197	197	781	780		
Total gas & oil (mmcfd)	1,875	2,099	1,992	2,146	2,137	2,137	2,137	2,139	2,138		
Price											
Natural gas (\$/mcf)											
Henry Hub (\$/mmbtu)	8.02	6.95	9.04	4.90	3.56	3.96	4.84	4.31	4.54		
U.S.	8.05	5.65	8.22	4.06	3.20	3.57	4.36	3.80	4.08		
Canada	7.44	5.71	7.64	4.43	3.49	3.89	4.36	4.04	4.10		
Overseas	4.27	2.86	3.90	1.62	1.62	1.62	1.62	1.62	1.62		
Total	7.36	5.32	7.51	3.71	2.98	3.29	3.91	3.47	3.68		
Oil (\$/bbl)											
WTI Cushing	97.94	58.45	99.59	42.96	52.92	57.55	60.64	53.52	58.51		
Worldwide	80.33	41.61	79.15	30.58	37.67	40.97	43.17	38.10	41.65		
Total gas & oil (\$/mcf)	8.41	5.65	8.57	4.00	3.65	4.01	4.58	4.06	4.35		
Revenue (\$mm)											
Natural Gas											
U.S.	795	640	3,498	436	348	391	478	1,653	1,779		
Canada	146	121	620	92	73	82	92	339	344		
Overseas	96	53	334	41	41	42	42	165	165		
Total	1,037	814	4,452	568	462	515	612	2,157	2,288		
Oil	398	278	1,781	204	249	273	288	1,013	1,103		
Other			-					-	-		
Total	1,435	1,092	6,233	772	710	788	900	3,171	3,391		
Expense	436	367	1,752	278	256	284	324	1,141	1,221		
Ebitda (\$mm)	999	725	4,481	494	455	505	576	2,029	2,170		
Exploration	89	154	441	118	118	118	118	472	444		
Deprec., Deplet., & Amort.	297	368	1,326	389	389	389	389	1,556	1,556		
Hedging and other	-	-		(235)					-		
Ebit	613	203	2,714	222	(52)	(2)	69	236	170		
Interest	12	18	51	18	18	18	18	72	72		
Ebt	601	185	2,663	204	(70)	(20)	51	164	98		
Income Tax	129	65	851	71	(25)	(7)	18	57	34		
Net Income (\$mm)	472	120	1,812	133	(46)	(13)	33	107	64		
Shares (millions)	250	250	251	250	250	250	250	250	250		
Per Share (\$)	1.89	0.48	7.23	0.53	(0.18)	(0.05)	0.13	0.43	0.25		
Ebitda Margin	70%	66%	72%	64%	64%	64%	64%	64%	64%		
Tax Rate	21%	35%	32%	35%	35%	35%	35%	35%	35%		
Cash costs (\$/mcfe)	2.55	1.90	2.41	1.44	1.32	1.44	1.65	1.46	1.56		
D.D.&A. (\$/(mcfe)	1.74	1.91	1.82	2.01	2.00	1.98	1.98	1.99	1.99		



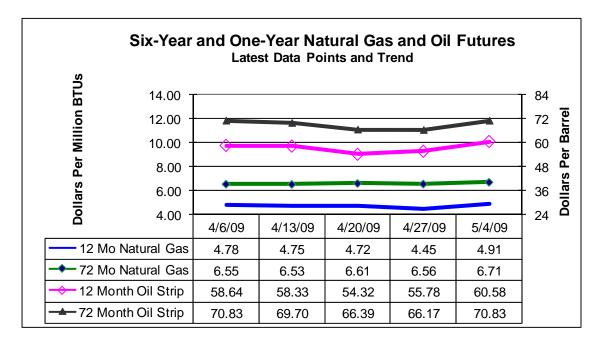
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EOG Resources Inc.									
Functional Cash Flow and Present Value									
				Present					
Ĭ.	NTM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)					
North American Natural Gas	1,380	10.4	16.7	23,000	77%				
Rest of World Natural Gas	110	10.4	9.1	1,000	3%				
Oil	710	7.5	8.2	5,800	19%				
	2,200	9.8	13.5	29,800	100%				
Debt (US\$mm)					2,300				
Net Present Value (US\$mm)					27,500				
Shares (mm)					250				
Net Present Value - Standard Estimate (US\$/sh)									
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





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