

February 27, 2015

EOG Resources (EOG) Top Value Creator

| Symbol | EOG | Ebitda Next Twelve Months ending 12/31/15 (US\$mm) | 4,100 |
|------------------------------|----------------------|---|-----------|
| Rating | | North American Natural Gas/Ebitda (%) | 10 |
| Price (\$/sh) | 90.13 | Natural Gas and Oil Production/Ebitda (%) | 100 |
| Pricing Date | 2/26/15 | Adjusted Reserves/Production NTM | 9.2 |
| Shares (mm) | 549 | EV/Ebitda | 13.5 |
| Market Capitalization (\$mm) | 49,500 | PV/Ebitda | 16.2 |
| Debt (\$mm) | 5,700 | Undeveloped Reserves (%) | 46 |
| Enterprise Value (EV) (\$mm) | 55,100 | Natural Gas and Oil Ebitda (\$/mcfe) | 3.30 |
| Present Value (PV) (\$mm) | 66,000 | Present Value Proven Reserves(\$/boe) | 26.40 |
| Net Present Value (\$/share) | 110 | Present Value Proven Reserves(\$/mcfe) | 4.40 |
| Debt/Present Value | 0.09 | Earnings Next Twelve Months (US\$/sh) | 2.94 |
| McDep Ratio - EV/PV | 0.83 | Price/Earnings Next Twelve Months | 31 |
| Dividend Yield (%/year) | 0.7 | Indicated Annual Dividend (US\$/sh) | 0.67 |
| Note: Estimated cash flow an | d earnings tied to o | ne-year futures prices for oil and natural gas. | |
| Reported results may v | ary widely from est | timates. Estimated present value per share revised only infre | equently. |
| Estimated present value | e presumes a long-t | erm price for oil of US\$90 a barrel and natural gas, \$6 a mil | lion btu. |
| For historical research | on EOG since 200 | 6 see http://www.mcdep.com/3eog.htm | |

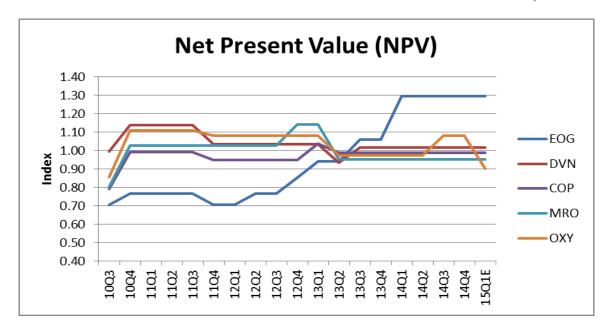
Summary and Recommendation

The price is right, we believe, for new investment in the common stock of **EOG Resources** (EOG), the top value creator in the shale oil boom and a likely leader in the oil price recovery we expect. Current stock price of \$90 a share is below the 52 week high of \$119 and our Net Present Value (NPV) of \$110. At the same time, the company's record of value creation is practically double that of peers in the past several years (see chart NPV on page 2). Smart management and brilliant technological innovation in oil shale contributed to that record. Meanwhile, the boom EOG inspired contributed to a sharp decline in oil price and oil producer stock price. In response to low oil price, EOG management has scaled back on new investment. Chief Executive Bill Thomas explains that profits will be higher by delaying the completion of certain wells whether, for example, it takes six months or two years for oil price to regain \$65 a barrel from a recent \$45 (see slides Deferred Completions on pages 2-3). The company would be prepared to grow rapidly again when oil price is higher. Also for the investor call on February 19, final results for 2014, including proven reserves, were released. We incorporate the updated information in our estimate of NPV (see table Present Value on page 3). The estimate depends in part on cash flow (Ebitda) for 2015 (see table Operating and Financial Estimates on page 4). Adjusted reserve life helps determine cash flow multiple (PV/Ebitda). That multiple now looks high for the time being because we keep \$90 a barrel as our long-term price assumption. Because the oil price drop was restored so quickly in the last cycle, 2008-2009, we have not revised NPV to a lower long-term price. The same quantitative analysis applied to other companies contributes to the conclusion that despite EOG'S superior record, its stock is priced only modestly higher than competitors at a McDep Ratio of 0.83 compared to a median 0.74 (see Tables 1-4 on pages 5-8).

Kurt H. Wulff, CFA



February 27, 2015



EOG Resources Deferred Completions

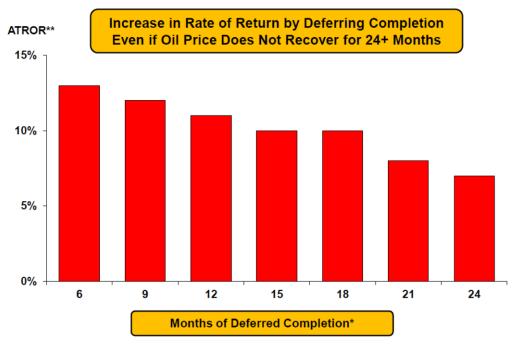


^{* \$45} oil price first six months. Based on Eagle Ford West Type Well



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EOG Resources Deferred Completions



^{* \$45} oil price until completion, then \$65 thereafter. Note: Based on Eagle Ford West Type Well.

^{**} See reconciliation schedule

| EC |)G Resources | s Inc. | | | |
|--|-----------------|-------------|---------------|-----------------|--------|
| Functional C | ash Flow and | l Present V | alue | | |
| | | | | Present | |
| | NTM Ebitda | Adjusted | PV/ | Value | |
| | <u>(US\$mm)</u> | <u>R/P</u> | <u>Ebitda</u> | <u>(US\$mm)</u> | |
| North American Natural Gas | 430 | 12.6 | 20.9 | 9,000 | 14% |
| Rest of World Natural Gas | 290 | 3.1 | 8.3 | 2,400 | 4% |
| Oil | 3,380 | 8.8 | 16.2 | 54,700 | 83% |
| | 4,100 | 9.2 | 16.1 | 66,100 | 100% |
| Debt (US\$mm) | | | | | 5,700 |
| Net Present Value (US\$mm) | | | | | 60,400 |
| Shares (mm) | | | | | 549 |
| Net Present Value - Standard Estimate (US\$/sl | n) | | | | 110 |
| NPV Approximation by Cash Flow Multiple De | epending on R | eserve Life | (US\$/sh) | | 108 |



| | | | | G Resource | | | | | | |
|----------------------------|----------|-----------|----------|-------------|-----------|------------|---------|---------|----------|----------|
| | Nex | kt Twelve | Months (| Operating a | ind Finan | cial Estin | ates | | | |
| | | | | | | | | | | Next |
| | | | | | | | | | | Twelve |
| | Q4 | Year | Q3 | Q4 | Year | Q1E | Q2E | Q3E | Q4E | Months |
| | 12/31/13 | 2013 | 9/30/14 | 12/31/14 | 2014 | 3/31/15 | 6/30/15 | 9/30/15 | 12/31/15 | 12/31/15 |
| Volume | | | | | | | | | | |
| Natural Gas (mmcfd) | | | | | | | | | | |
| U.S. | 873 | 908 | 941 | 921 | 920 | 895 | 878 | 861 | 845 | 870 |
| Canada | 69 | 76 | 63 | 51 | 61 | | | | | |
| Overseas | 379 | 359 | 356 | 338 | 370 | 372 | 374 | 376 | 378 | 375 |
| Total | 1,321 | 1,343 | 1,360 | 1,310 | 1,351 | 1,267 | 1,252 | 1,237 | 1,223 | 1,244 |
| Days | 92 | 365 | 92 | 92 | 365 | 90 | 91 | 92 | 92 | 365 |
| Oil (mb) | 29 | 104 | 36 | 36 | 135 | 33 | 34 | 34 | 33 | 134 |
| Oil (mbd) | 311 | 285 | 386 | 392 | 369 | 372 | 368 | 365 | 361 | 366 |
| Total gas & oil (bcf) | 293 | 1,115 | 338 | 337 | 1,302 | 315 | 315 | 315 | 312 | 1,257 |
| Total gas & oil (mmcfd) | 3,187 | 3,056 | 3,676 | 3,662 | 3,566 | 3,499 | 3,462 | 3,425 | 3,388 | 3,443 |
| Price | | | | | | | | | | |
| Natural gas (\$/mcf) | | | | | | | | | | |
| Henry Hub (\$/mmbtu) | 3.60 | 3.65 | 4.07 | 4.02 | 4.43 | 3.00 | 3.00 | 3.08 | 3.20 | 3.07 |
| U.S. | 3.28 | 3.32 | 3.48 | 3.21 | 3.93 | 2.40 | 2.40 | 2.46 | 2.55 | 2.45 |
| Canada | 3.34 | 3.09 | 4.05 | 3.64 | 4.31 | | | | | |
| Overseas | 3.65 | 3.73 | 3.53 | 3.80 | 3.68 | 3.80 | 3.80 | 3.80 | 3.80 | 3.80 |
| Total | 3.39 | 3.42 | 3.52 | 3.38 | 3.88 | 2.81 | 2.82 | 2.87 | 2.94 | 2.86 |
| Oil (\$/bbl) | | | | | | | | | | |
| WTI Cushing | 97.46 | 97.98 | 97.24 | 73.18 | 93.04 | 49.53 | 52.12 | 55.97 | 58.27 | 53.97 |
| Worldwide | 83.33 | 87.09 | 82.77 | 62.20 | 79.38 | 42.10 | 44.29 | 47.57 | 49.52 | 45.86 |
| Total gas & oil (\$/mcf) | 9.54 | 9.64 | 9.99 | 7.87 | 9.69 | 5.49 | 5.73 | 6.10 | 6.34 | 5.91 |
| Revenue (\$mm) | 7.0. | | | , , , , , | | | | 0.10 | | |
| Natural Gas | | | | | | | | | | |
| U.S. | 263 | 1,101 | 301 | 272 | 1,321 | 193 | 192 | 195 | 199 | 779 |
| Canada | 21 | 85 | 23 | 17 | 96 | 173 | 1/2 | 173 | 1// | 117 |
| Overseas | 127 | 489 | 116 | 118 | 496 | 127 | 129 | 131 | 132 | 520 |
| Total | 412 | 1,676 | 440 | 407 | 1,914 | 321 | 321 | 327 | 331 | 1,299 |
| Oil | 2.384 | 9,074 | 2.939 | 2,243 | 10,697 | 1,409 | 1,484 | 1,596 | 1,644 | 6,134 |
| Total | 2,796 | 10,750 | 3,380 | 2,650 | 12,611 | 1,730 | 1,806 | 1,922 | 1,975 | 7,433 |
| Expense | 808 | 3,038 | 981 | 1,007 | 3,792 | 779 | 813 | 865 | 889 | 3,345 |
| Ebitda (\$mm) | 1,988 | 7,712 | 2,399 | 1,643 | 8,819 | 952 | 993 | 1,057 | 1,086 | 4,088 |
| Exploration | 45 | 235 | 65 | 63 | 232 | 50 | 50 | 50 | 50 | 200 |
| | | | | | | 950 | 950 | 950 | 950 | |
| Deprec., Deplet., & Amort. | 915 | 3,601 | 1,040 | 1,014 | 3,997 | | | | | 3,800 |
| Hedging and other | 132 | 184 | 136 | (151) | 207 | (676) | (660) | (634) | (623) | (2,593) |
| Ebit | 896 | 3,692 | 1,158 | 717 | 4,383 | 627 | 653 | 691 | 709 | 2,681 |
| Interest | 53 | 236 | 50 | 50 | 202 | 50 | 50 | 50 | 50 | 200 |
| Ebt | 843 | 3,456 | 1,108 | 667 | 4,181 | 577 | 603 | 641 | 659 | 2,481 |
| Income Tax | 295 | 1,210 | 388 | 234 | 1,463 | 202 | 211 | 225 | 231 | 868 |
| Net Income (\$mm) | 548 | 2,247 | 721 | 434 | 2,717 | 375 | 392 | 417 | 428 | 1,612 |
| Shares (millions) | 548 | 547 | 550 | 549 | 549 | 549 | 549 | 549 | 549 | 549 |
| Per Share (\$) | 1.00 | 4.11 | 1.31 | 0.79 | 4.95 | 0.68 | 0.71 | 0.76 | 0.78 | 2.94 |
| Ebitda Margin | 71% | 72% | 71% | 62% | 70% | 55% | 55% | 55% | 55% | 55% |



| | | | | Table 1 | | | | | | |
|--|---------|-----------|--------|------------|---------|-------------|-----------|--------|-------|-------|
| | | M | cDep I | Energy St | ocks | | | | | |
| Ent | erprise | Value | , Segm | ents, Yiek | d and M | IcDep 1 | Ratio | | | |
| | | | | | Presei | ıt Value by | Segmen | t (%) | | |
| | | Price | | | North | Rest of | ~ - 6 | (, ,, | Dist. | |
| | | (US\$/sh) | EV/ | Enterprise | Amer. | World | | | Yield | |
| | | 26-Feb | Market | Value | Natural | | Oil | Down- | NTM | McDep |
| | | 2015 | Сар | (\$mm) | Gas | Gas | Prod'n | stream | (%) | Ratio |
| Global Integrated | | | | (+) | | | | | (, , | |
| Exxon Mobil Corporation | XOM | 88.65 | 1.20 | 449,000 | 7 | 16 | 60 | 17 | 3.1 | 0.89 |
| Chevron Corporation | CVX | 107.06 | 1.24 | 249,000 | 3 | 10 | 72 | 16 | 4.0 | 0.76 |
| Royal Dutch Shell plc | RDS-A | 64.82 | 1.42 | 290,000 | 4 | 22 | 56 | 18 | 5.8 | 0.75 |
| Total S.A. | TOT | 52.98 | 1.49 | 181,000 | | 22 | 60 | 18 | 5.2 | 0.75 |
| Lukoil Oil Company | LUKOY | 47.40 | 1.22 | 44,800 | | | 76 | 24 | 4.0 | 0.40 |
| Total or Median | | | 1.24 | 1,214,000 | | | 60 | 18 | 4.0 | 0.75 |
| U.S. Independent | | | | | | | | | | |
| EOG Resources, Inc. | EOG | 90.13 | 1.11 | 55,100 | 14 | 4 | 83 | | 0.7 | 0.83 |
| Occidental Petroleum Corp. | OXY | 78.32 | 1.09 | 65,700 | 6 | 1 | 81 | 12 | 3.7 | 0.80 |
| Devon Energy Corporation | DVN | 62.55 | 1.66 | 42,400 | 28 | | 64 | 8 | 1.5 | 0.74 |
| ConocoPhillips | COP | 65.85 | 1.40 | 115,000 | 13 | 15 | 72 | | 4.4 | 0.73 |
| Marathon Oil Corporation | MRO | 28.00 | 1.44 | 27,400 | 8 | 2 | 89 | | 3.0 | 0.65 |
| Total or Median | | | 1.40 | 306,000 | 13 | | 81 | | 3.0 | 0.74 |
| Canada | | | | | | | | | | |
| Imperial Oil Limited (30%) | IMO | 38.71 | 1.25 | 12,300 | 2 | | 78 | 19 | 1.1 | 0.78 |
| EnCana Corporation | ECA | 13.08 | 2.25 | 21,600 | 53 | | 47 | | 2.1 | 0.63 |
| Canadian Oil Sands Limited | COSWF | 8.72 | 1.65 | 7,000 | | | 100 | | 1.8 | 0.56 |
| Cenovus Energy Inc. | CVE | 17.38 | 1.45 | 19,100 | 8 | | 84 | 8 | 4.9 | 0.51 |
| Total or Median | | | 1.55 | 60,000 | | | 81 | | 2.0 | 0.60 |
| Small Cap Independent Produ | icers | | | | | | | | | |
| Cimarex Energy Company | XEC | 112.69 | 1.17 | 11,500 | 41 | | 59 | | 0.6 | 0.83 |
| Continental Resources (32%) | CLR | 45.98 | 1.39 | 7,600 | 21 | | 79 | | - | 0.62 |
| Range Resources | RRC | 50.82 | 1.46 | 12,400 | 68 | | 32 | | 0.3 | 0.60 |
| Whiting Petroleum Corporation | WLL | 34.00 | 2.06 | 11,900 | 7 | | 93 | | - | 0.56 |
| Birchcliff Energy Ltd. | BIREF | 5.64 | 1.59 | 1,400 | 75 | | 25 | | - | 0.46 |
| California Resources | CRC | 7.01 | 3.35 | 9,000 | 13 | | 87 | | 0.6 | 0.42 |
| Total or Median | | | 1.53 | 54,000 | 31 | | 69 | | 0.2 | 0.58 |
| RTF Cash Payers | | | | | | | | | | |
| Dorchester Minerals, L.P. | DMLP | 23.94 | 1.00 | 730 | 37 | | 63 | | 4.8 | 0.75 |
| San Juan Basin Royalty Trust | SJT | 14.21 | 1.00 | 660 | 100 | | - | | 4.5 | 0.68 |
| Hugoton RoyaltyTrust | HGT | 8.09 | 1.00 | 320 | 85 | | 15 | | 5.9 | 0.68 |
| Sabine Royalty Trust | SBR | 43.00 | 1.00 | 630 | 44 | | 56 | | 6.4 | 0.63 |
| Permian Basin RT | PBT | 9.93 | 1.00 | 460 | 23 | | 77 | | 5.2 | 0.62 |
| Cross Timbers Royalty Trust | CRT | 21.01 | 1.00 | 130 | 64 | | 36 | | 6.2 | 0.50 |
| Enduro Royalty Trust | NDRO | 4.90 | 1.00 | 160 | 31 | | 69 | | 4.4 | 0.45 |
| Total or Median | | | 1.00 | 3,100 | 44 | | 56 | | 5.2 | 0.63 |
| F 1 | 1 . | <u>.</u> | C '1 C | 110000 1 | 1 1 1 | 1 | *11* | 1. | | |
| Estimated present value presume McDep Ratio = Market cap and | | | | | | | a millioi | ı btu. | | |



| | | Table 2 | | | | | |
|---------------------------------|--------|-----------|---------|----------|-----------|---------|------|
| | McDe | ep Energ | y Stock | S | | | |
| Net P | resent | Value an | d McD | ep Ratio | | | |
| | | | | • | | | |
| | | | | | | | |
| | | Price | | | Net | | |
| | | (US\$/sh) | | Market | Present | Debt/ | |
| | | 26-Feb | Shares | Cap | Value | Present | McDe |
| | | 2015 | (mm) | (US\$mm) | (US\$/sh) | Value | Rati |
| Global Integrated | | 22.15 | | | | 0.45 | |
| Exxon Mobil Corporation | XOM | 88.65 | 4,235 | 375,000 | 102.00 | 0.15 | 0.89 |
| Chevron Corporation | CVX | 107.06 | 1,884 | 202,000 | 150.00 | 0.14 | 0.76 |
| Royal Dutch Shell plc | RDS-A | 64.82 | 3,151 | 204,000 | 95.00 | 0.22 | 0.75 |
| Total S.A. | TOT | 52.98 | 2,287 | 121,000 | 80.00 | 0.25 | 0.75 |
| Lukoil Oil Company | LUKOY | 47.40 | 776 | 36,800 | 135.00 | 0.07 | 0.40 |
| Total or Median | | | | 939,000 | | 0.15 | 0.73 |
| J.S. Independent | | | | | | | |
| EOG Resources, Inc. | EOG | 90.13 | 549 | 49,500 | 110.00 | 0.09 | 0.83 |
| Occidental Petroleum Corp. | OXY | 78.32 | 773 | 60,500 | 100.00 | 0.06 | 0.80 |
| Devon Energy Corporation | DVN | 62.55 | 409 | 25,600 | 100.00 | 0.29 | 0.74 |
| ConocoPhillips | COP | 65.85 | 1,240 | 82,000 | 100.00 | 0.21 | 0.73 |
| Marathon Oil Corporation | MRO | 28.00 | 677 | 18,960 | 50.00 | 0.20 | 0.65 |
| Total or Median | | | | 236,600 | | 0.20 | 0.74 |
| Canada | | | | | | | |
| mperial Oil Limited (30%) | IMO | 38.71 | 255 | 9,900 | 52.00 | 0.16 | 0.78 |
| EnCana Corporation | ECA | 13.08 | 736 | 9,600 | 30.00 | 0.35 | 0.63 |
| Canadian Oil Sands Limited | COSWF | 8.72 | 485 | 4,200 | 20.00 | 0.22 | 0.56 |
| Cenovus Energy Inc. | CVE | 17.38 | 757 | 13,200 | 42.00 | 0.16 | 0.51 |
| Total or Median | | | | 37,000 | | 0.19 | 0.60 |
| Small Cap Independent Producers | | | | | | | |
| Cimarex Energy Company | XEC | 112.69 | 88 | 9,900 | 140.00 | 0.12 | 0.83 |
| Continental Resources (32%) | CLR | 45.98 | 119 | 5,500 | 85.00 | 0.17 | 0.62 |
| Range Resources | RRC | 50.82 | 166 | 8,400 | 100.00 | 0.19 | 0.60 |
| Whiting Petroleum Corporation | WLL | 34.00 | 170 | 5,800 | 90.00 | 0.29 | 0.56 |
| Birchcliff Energy Ltd. | BIREF | 5.64 | 155 | 900 | 16.00 | 0.17 | 0.46 |
| California Resources | CRC | 7.01 | 382 | 2,700 | 40.00 | 0.29 | 0.42 |
| Total or Median | | | | 33,000 | | 0.18 | 0.5 |
| RTF Cash Payers | | | | | | | |
| Oorchester Minerals, L.P. | DMLP | 23.94 | 31 | 730 | 32.00 | - | 0.75 |
| San Juan Basin Royalty Trust | SJT | 14.21 | 47 | 660 | 21.00 | - | 0.68 |
| Hugoton RoyaltyTrust | HGT | 8.09 | 40 | 320 | 12.00 | - | 0.63 |
| Sabine Royalty Trust | SBR | 43.00 | 15 | 630 | 68.00 | - | 0.63 |
| Permian Basin RT | PBT | 9.93 | 47 | 460 | 16.00 | - | 0.62 |
| Cross Timbers Royalty Trust | CRT | 21.01 | 6 | 130 | 42.00 | - | 0.50 |
| Enduro Royalty Trust | NDRO | 4.90 | 33 | 160 | 11.00 | - | 0.4 |
| Total or Median | İ | | | 3,100 | | - | 0.6. |



| | | Table 3 | | | | | |
|---|-------------|--------------|--------------|----------------|----------|-----|----------|
| | McDe | p Energy | Stocks | | | | |
| V | | ltiples an | | end | | | |
| | | ed by EV | | | | | |
| | | <i>J</i> | | | | | |
| | | Price | Adjustd | | | | _ |
| | | (US\$/sh) | Resrvs/ | PV/ | EV/ | | Dividend |
| | | 26-Feb | Prod | Ebitda | Ebitda | P/E | NTN |
| | | 2015 | NTM | NTM | NTM | NTM | (\$/sh |
| Global Integrated | VOM | 99 65 | 1.4.1 | 11.2 | 10.1 | 24 | 2.76 |
| Exxon Mobil Corporation | XOM CVX | 88.65 | 14.1 | 11.3 | 10.1 | 24 | 2.76 |
| Chevron Corporation | | 107.06 | 9.1 | | 8.5 | | 4.28 |
| Total S.A. | TOT | 52.98 | 10.4 | 10.6 | 7.9 | 24 | 2.77 |
| Royal Dutch Shell plc | RDS-A | 64.82 | 10.2 | 9.6 | 7.2 | 22 | 3.76 |
| Lukoil Oil Company | LUKOY | 47.40 | 14.4 | 8.0 | 3.2 | 27 | 1.89 |
| Median | | | 10.4 | 10.6 | 7.9 | 24 | |
| U.S. Independent | FOC | 00.12 | 0.0 | 160 | 12.5 | 21 | 0.67 |
| EOG Resources, Inc. | EOG | 90.13 | 9.2 | 16.2 | 13.5 | 31 | 0.67 |
| Occidental Petroleum Corp. | OXY | 78.32 | 10.1 | 14.2 | 11.4 | 58 | 2.88 |
| Devon Energy Corporation | DVN | 62.55 | 10.2 | 14.9 | 11.0 | 84 | 0.96 |
| ConocoPhillips | COP | 65.85 | 11.1 | 13.3 | 9.7 | | 2.92 |
| Marathon Oil Corporation | MRO | 28.00 | 12.2 | 14.9 | 9.6 | | 0.84 |
| Median | | | 10.2 | 14.9 | 11.0 | 58 | |
| Canada | 7.60 | 20.51 | 27.7 | 15.0 | 10.5 | | 0.11 |
| Imperial Oil Limited (30%) | IMO | 38.71 | 25.7 | 17.3 | 13.6 | 21 | 0.41 |
| EnCana Corporation | ECA | 13.08 | 6.7 | 21.1 | 13.4 | 127 | 0.28 |
| Canadian Oil Sands Limited | COSWF | 8.72 | 19.4 | 18.5 | 10.4 | | 0.16 |
| Cenovus Energy Inc. | CVE | 17.38 | 14.6 | 19.0 | 9.6 | | 0.85 |
| Median | | | 17.0 | 18.8 | 11.9 | 74 | |
| Small Cap Independent Producers | | | | | | | |
| Range Resources | RRC | 50.82 | 15.4 | 32.8 | 19.7 | | 0.16 |
| Cimarex Energy Company | XEC | 112.69 | 8.3 | 17.6 | 14.6 | | 0.64 |
| Continental Resources (32%) | CLR | 45.98 | 11.4 | 18.8 | 11.6 | 168 | - |
| California Resources | CRC | 7.01 | 10.8 | 21.5 | 8.9 | | 0.04 |
| Whiting Petroleum Corporation | WLL | 34.00 | 10.2 | 15.6 | 8.7 | | |
| Birchcliff Energy Ltd. | BIREF | 5.64 | 13.5 | 17.5 | 8.1 | 111 | - |
| Median | | | 11.1 | 18.2 | 10.3 | 139 | |
| RTF Cash Payers | | | | | | | |
| Dorchester Minerals, L.P. | DMLP | 23.94 | 7.9 | 24.0 | 18.0 | 35 | 1.14 |
| San Juan Basin Royalty Trust | SJT | 14.21 | 10.8 | 24.1 | 16.3 | 22 | 0.64 |
| Sabine Royalty Trust | SBR | 43.00 | 8.9 | 24.7 | 15.6 | 16 | 2.75 |
| Hugoton RoyaltyTrust | HGT | 8.09 | 13.9 | 21.1 | 14.2 | 17 | 0.48 |
| Permian Basin RT | PBT | 9.93 | 9.8 | 20.4 | 12.6 | 19 | 0.51 |
| Cross Timbers Royalty Trust | CRT | 21.01 | 12.2 | 23.9 | 11.9 | 16 | 1.30 |
| Enduro Royalty Trust | NDRO | 4.90 | 8.2 | 17.1 | 7.6 | 23 | 0.21 |
| Median | | | 9.8 | 23.9 | 14.2 | 19 | |
| EV = Enterprise Value = Market Cap and D | ebt: Ebitda | = Earnings b | efore intere | st. tax. denre | eciation | | |
| and amortization; NTM = Next Twelve Mor | | | | | | | |
| Earnings; PV = Present Value of oil and gas | | | ,,./2 | | | | |
| Earnings; Pv = Present value of oil and gas | and otner | businesses | | | | | |



| | | Ta | ble 4 | | | | | | |
|--|---------|---------|---------|----------|----------|--------|---------|---------|-------|
| | Mo | cDep Er | iergy S | tocks | | | | | |
| | Total R | | | | 115 | | | | |
| | anked b | | | | | | | | |
| N | anku | y Omev | cicu i | otai ixt | tui ii | | | | |
| | | Price | Price | | | Equity | Un | levered | |
| | | (\$/sh) | (\$/sh) | Price | Cash | Total | | Total | |
| | Symbol | 26-Feb | 29-Dec | Change | Distrib. | Return | Debt | Return | McDep |
| | | 2015 | 2014 | (%) | (%) | (%) | (\$/sh) | (%) | Ratio |
| Global Integrated | | | | , , | ì | . , | | ì | |
| Lukoil Oil Company | LUKOY | 47.40 | 38.75 | 22 | - | 22 | 10 | 18 | 0.40 |
| Total S.A. | TOT | 52.98 | 52.74 | 0 | - | 0 | 26 | 0 | 0.75 |
| Royal Dutch Shell plc | RDS-A | 64.82 | 68.31 | (5) | - | (5) | 27 | (4) | 0.75 |
| Exxon Mobil Corporation | XOM | 88.65 | 93.07 | (5) | - | (5) | 17 | (4) | 0.89 |
| Chevron Corporation | CVX | 107.06 | 113.32 | (6) | - | (6) | 25 | (5) | 0.76 |
| Median | | | | (5) | | (5) | | (4) | 0.75 |
| U.S. Independent | | | | (2) | | 1-7 | | | |
| Devon Energy Corporation | DVN | 62.55 | 61.15 | 2 | - | 2 | 41 | 1 | 0.74 |
| Marathon Oil Corporation | MRO | 28.00 | 28.58 | (2) | - | (2) | 12 | (1) | 0.65 |
| Occidental Petroleum Corp. | OXY | 78.32 | 81.71 | (4) | _ | (4) | 7 | (4) | 0.80 |
| EOG Resources, Inc. | EOG | 90.13 | 94.33 | (4) | 0 | (4) | 10 | (4) | 0.83 |
| ConocoPhillips | COP | 65.85 | 70.11 | (6) | _ | (6) | 27 | (4) | 0.73 |
| Median | 001 | 00.00 | , 0.11 | (4) | | (4) | | (4) | 0.74 |
| Canada | | | | (.) | | (,) | | (.) | |
| EnCana Corporation | ECA | 13.08 | 13.94 | (6) | _ | (6) | 16 | (3) | 0.63 |
| Canadian Oil Sands Limited | COSWF | 8.72 | 9.20 | (5) | _ | (5) | 6 | (3) | 0.56 |
| Imperial Oil Limited (30%) | IMO | 38.71 | 43.49 | (11) | _ | (11) | 10 | (9) | 0.78 |
| Cenovus Energy Inc. | CVE | 17.38 | 20.95 | (17) | _ | (17) | 8 | (12) | 0.78 |
| Median | CVL | 17.50 | 20.73 | (9) | _ | (9) | | (6) | 0.60 |
| Small Cap Independent Producers | | | | (2) | | (2) | | (0) | 0.00 |
| Continental Resources (32%) | CLR | 45.98 | 38.26 | 20 | _ | 20 | 18 | 14 | 0.62 |
| California Resources (from 17-Nov) | CRC | 7.01 | 5.77 | 21 | _ | 21 | 16 | 6 | 0.42 |
| Cimarex Energy Company | XEC | 112.69 | 110.27 | 2 | _ | 2 | 19 | 2 | 0.42 |
| Whiting Petroleum Corporation | WLL | 34.00 | 34.09 | (0) | _ | (0) | 36 | (0) | 0.56 |
| Range Resources | RRC | 50.82 | 56.00 | (9) | _ | (9) | 24 | (7) | 0.60 |
| Birchcliff Energy Ltd. | BIREF | 5.64 | 6.75 | (16) | _ | (16) | 3 | (11) | 0.46 |
| Median | DIKLI | 3.04 | 0.73 | (10) | | (10) | | 1 | 0.40 |
| | | | | 1 | | 1 | | 1 | 0.56 |
| RTF Cash Payers Sabine Royalty Trust | SBR | 43.00 | 36.68 | 17 | 1 | 18 | - | 18 | 0.63 |
| Cross Timbers Royalty Trust | CRT | 21.01 | 18.07 | 16 | 1 | 17 | - | 17 | 0.63 |
| Permian Basin RT | PBT | 9.93 | 9.12 | 9 | 0 | 9 | - | 9 | 0.50 |
| | | | 4.58 | 7 | 0 | 7 | - | 7 | |
| Enduro Royalty Trust Hugoton Royalty Trust | NDRO | 4.90 | | | | | | | 0.45 |
| | HGT | 8.09 | 7.63 | 6 | 1 | 7 2 | - | 7 | 0.68 |
| San Juan Basin Royalty Trust | SJT | 14.21 | 13.97 | | 0 | | - | 2 | 0.68 |
| Dorchester Minerals, L.P. | DMLP | 23.94 | 25.16 | (5) 7 | 2 | (3) | - | (3) | 0.75 |
| Median | | | | / | | / | | 7 | 0.63 |
| Grand Median | | | | (2) | | (2) | | (1) | 0.65 |
| Natural Gas (\$/mmbtu) | | 2.89 | 3.19 | (9) | | | | | |
| Oil -West Texas Intermediate (\$/bbl) | | 48.92 | 53.69 | (9) | | | | | |



February 27, 2015

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