

November 4. 2010

rating: contrarian buy s&p 500: 1197

EOG Resources (EOG) Buy on Stock Price Drop

Symbol	EOG	Ebitda Next Twelve Months ending 9/30/11 (US\$mm)			
Rating	Contrarian Buy	North American Natural Gas/Ebitda (%)	34		
Price (\$/sh)	88.64	Natural Gas and Oil Production/Ebitda (%)	100		
Pricing Date	11/3/10	Adjusted Reserves/Production NTM	8.9		
Shares (mm)	251	EV/Ebitda	7.7		
Market Capitalization (\$mm)	22,200	PV/Ebitda	10.0		
Debt (\$mm)	4,900	Undeveloped Reserves (%)	46		
Enterprise Value (EV) (\$mm)	27,100	Natural Gas and Oil Ebitda (\$/mcfe)	3.80		
Present Value (PV) (\$mm)	35,000	Present Value Proven Reserves(\$/boe)	19.50		
Net Present Value (\$/share)	120	Present Value Proven Reserves(\$/mcfe)	3.20		
Debt/Present Value	0.14	Earnings Next Twelve Months (US\$/sh)	1.60		
McDep Ratio - EV/PV	0.78	Price/Earnings Next Twelve Months	55		
Dividend Yield (%/year)	0.7	Indicated Annual Dividend (US\$/sh)	0.62		
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.					
Reported results may	vary widely from est	imates. Estimated present value per share revised only infre	equently.		
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$8 a million btu.					
For historical research on EOG since 2006 see http://www.mcdep.com/3eog.htm					

Summary and Recommendation

A one-day drop in stock price of 9% presents opportunity, we believe, in Contrarian Buyrecommended EOG Resources (EOG) at a McDep Ratio of 0.78. Reduced natural gas drilling and delays in oil well completions caused the company to lower its growth forecast. The new forecast matches the more cautious projection we had been using (see table Next Twelve Months Operating and Financial Estimates on page 2). Moreover, third quarter results released late November 2 matched our expectations from four months ago for total unlevered cash flow (Ebitda). More importantly, delays for the next year do not cause us to change our NPV of \$120 a share (see table Functional Cash Flow and Present Value on page 3). A shortage of fracturing service that has intensified in the past quarter accelerates an industry shift to higher profit oil drilling from lower profit natural gas drilling. Well-positioned for that transition, EOG is a large cap leader in new horizontal oil plays including the South Texas Eagle Ford and the North Dakota Bakken. Those two areas offer a combined 1.3 billion barrels of unproven resource potential much of which management expects to prove in the next several years (see slides on pages 3-4). The main risk may be timing with EOG stock in an apparent downtrend as it trades below its 200day average of \$99. Yet, low financial risk, signaled by a 0.14 ratio of debt to present value, combined with low McDep Ratio and capable management overcome short-term stock price concern in our opinion.

Kurt H. Wulff, CFA



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				sources Inc					
N	ext Twe	lve Mon	ths Ope	rating and	Financia	l Estimat	tes		
									Next
									Twelve
	Q3	Q2	Q3	Q4E	Year	Q1E	Q2E	Q3E	Month
	9/30/09	6/30/10	9/30/10	12/31/10	2010E	3/31/11	6/30/11	9/30/11	9/30/11
Volume									
Natural Gas (mmcfd)									
U.S.	1,128	1,069	1,175	1,240	1,132	1,240	1,240	1,240	1,240
Canada	219	204	200	180	199	180	180	180	180
Overseas	281	356	347	300	342	300	300	300	300
Total	1,628	1,629	1,722	1,720	1,673	1,720	1,720	1,720	1,720
Days	92	91	92	92	365	90	91	92	365
Oil (mbd)	84	98	109	120	104	132	145	160	140
Total gas & oil (bcf)	196	202	219	225	839	226	236	247	933
Total gas & oil (mmcfd)	2,130	2,218	2,378	2,441	2,298	2,514	2,593	2,680	2,557
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	3.39	4.09	4.38	3.66	4.36	4.13	4.10	4.26	4.04
U.S.	3.27	4.12	4.21	3.36	4.19	3.80	3.77	3.92	3.71
Canada	3.15	3.60	3.42	3.36	3.92	3.80	3.77	3.92	3.71
Overseas	1.86	2.63	2.63	2.63	2.62	2.63	2.63	2.63	2.63
Total	3.01	3.73	3.80	3.24	3.84	3.59	3.57	3.69	3.52
Oil (\$/bbl)									
WTI Cushing	68.22	77.85	76.08	82.20	78.70	83.79	84.87	85.71	84.14
Worldwide	52.14	63.34	60.95	65.85	63.90	67.12	67.99	68.67	67.52
Total gas & oil (\$/mcf)	4.35	5.54	5.55	5.52	5.69	5.99	6.18	6.47	6.05
Revenue (\$mm)									
Natural Gas									
U.S.	339	401	455	384	1,731	424	425	447	1,680
Canada	63	67	63	56	285	62	62	65	244
Overseas	48	85	84	73	328	71	72	73	288
Total	451	553	602	512	2,344	556	559	585	2,212
Oil	401	565	613	728	2,428	799	900	1,011	3,438
Total	852	1,118	1,215	1,240	4,772	1,355	1,459	1,596	5,650
Expense	337	411	454	471	1,752	515	554	606	2,147
Ebitda (\$mm)	515	707	761	769	3,020	840	905	989	3,503
Exploration	117	149	50	160	503	160	160	160	640
Deprec., Deplet., & Amort.	385	465	501	501	1,899	501	501	501	2,004
Hedging and other	(331)	(8)	107	50	152	20	20	20	110
Ebit	344	101	103	58	466	159	224	308	749
Interest	30	30	33	33	121	33	33	33	132
Ebt	314	71	70	25	345	126	191	275	617
Income Tax	110	25	24	9	121	44	67	96	216
Net Income (\$mm)	204	46	45	16	224	82	124	179	401
Shares (millions)	252	255	251	251	253	251	251	250	251
Per Share (\$)	0.81	0.18	0.18	0.06	0.88	0.33	0.49	0.72	1.60
Ebitda Margin	60%	63%	63%	62%	63%	62%	62%	62%	62%



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EOG Resources Inc.							
Functional Cash Flow and Present Value							
				Present			
NTM Ebitda		Adjusted	PV/	Value			
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)			
North American Natural Gas	1,190	11.5	15.1	18,000	51%		
Rest of World Natural Gas	180	7.4	7.8	1,400	4%		
Oil	2,130	5.1	7.3	15,600	45%		
	3,500	8.9	10.0	35,000	100%		
Debt (US\$mm)					4,900		
Net Present Value (US\$mm)					30,100		
Shares (mm)					251		
Net Present Value - Standard Estimate (US\$/sh)					120		
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)							

EOG Resources Outstanding Horizontal Liquids Inventory

Net After Royalty (NAR) Estimate

	Total Estimated Resource Potential*	Net Acres (000's)
South Texas Eagle Ford	900 MMboe	505
Bakken/Three Forks	420 MMboe	580
Barnett Combo Core	370 MMboe	160
Leonard Shale	>65 MMboe	49 of 120
DJ Basin Niobrara	Too Soon	400
	1.8 Bnboe**	1,694

1.2 Oil + 0.3 NGLs + 0.3 Gas = 1.8 Bnboe Oil Priced at WTI

^{*} Potential, not proved reserves.
** Includes 143 MMboe proved reserves booked at December 31, 2009.

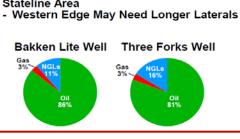


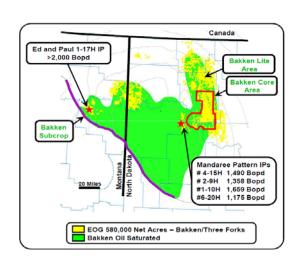
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EOG Resources South Texas Eagle Ford Oil Recent Wells Milton #11H IP: 914 Bopd + 803 Mcfd Joseph #1H IP: 1,025 Bopd +979 Mcfd Beynon #1H IP: 902 Bopd + 1,110 Mcfd EOG 505,000 Mature Oil Net Acres

EOG Resources Bakken/Three Forks Oil

- 580,000 Total Net Acres
 - Early, Premier Position
- 2010 Individual Well Results Consistent with Expectations
 - 10-Rig Development Program
- O Drilling Initial Stepouts on 640-Acre Spacing
 - Confirming Improved Economics of Longer Laterals in Bakken Lite and Three Forks
- New Southern Extension Mandaree Area
 - Good Three Forks Potential
- Stateline Area







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