

February 18, 2010

rating: buy s&p 500: 1100, intraday

Devon Energy (DVN) Proven Reserves Increase 19%

Symbol	DVN	Ebitda Next Twelve Months ending 12/31/10 (US\$mn			
Rating	Buy	North American Natural Gas/Ebitda (%)	51		
Price (\$/sh)	69.90	Natural Gas and Oil Production/Ebitda (%)	100		
Pricing Date	2/18/10	Adjusted Reserves/Production NTM	10.3		
Shares (mm)	450	EV/Ebitda	6.3		
Market Capitalization (\$mm)	31,500	PV/Ebitda	8.3		
Debt (\$mm)	8,300	Undeveloped Reserves (%)	30		
Enterprise Value (EV) (\$mm)	39,700	Natural Gas and Oil Ebitda (\$/boe)	27.10		
Present Value (PV) (\$mm)	52,400	Present Value Proven Reserves(\$/boe)	18.40		
Net Present Value (\$/share)	98	Present Value Proven Reserves(\$/mcfe)	3.10		
Debt/Present Value	0.16	Earnings Next Twelve Months (US\$/sh)	5.69		
McDep Ratio - EV/PV	0.76	Price/Earnings Next Twelve Months	12		
Dividend Yield (%/year)	0.9	Indicated Annual Dividend (US\$/sh)	0.64		
Note: Estimated cash flow an	nd earnings	tied to one-year futures prices for natural gas and oil.			
Reported results may w	ary widely	from estimates. Estimated present value per share revised only infreq	uently.		
Estimated present valu	e presumes	a long-term price for oil of US\$75 a barrel and natural gas, \$8 a million	btu.		
For historical research	on Devon s	since 2004 see http://www.mcdep.com/3dvn.htm			

Summary and Recommendation

Buy-recommended **Devon Energy (DVN)** offers unlevered appreciation potential of 32% to a McDep Ratio of 1.0 where stock price would equal NPV. Fourth quarter results released on February 17 matched our expectations from three months ago for total unlevered cash flow (Ebitda) (see table <u>Next Twelve Months Operating and Financial</u> <u>Estimates</u>). The Jackfish project in Canada accounted most of a 19% increase in proven reserves after production replacement in 2009. At Jackfish, Devon injects steam into oil sands deposits to produce heavy crude. More recognition of the potential of the project takes weighted reserves of Canadian oil to about 15% of oil-equivalent total (see table, <u>Production and Reserves, 2009</u>). The increase in reserves also boosts oil to 47% of NPV (see table <u>Functional Cash Flow and Present Value</u>). Meanwhile, the industry backdrop is helped by the positive trend of six-year oil trading at \$85 a barrel compared to the 40-week average of \$83 (see chart <u>Six-Year Commodity Price Meter</u>). Devon stock also trades above its 200-day average of \$65 a share. We believe DVN has the most unlevered appreciation potential among large cap U.S. independent oil and gas producers.

Kurt H. Wulff, CFA



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Next Twelve Months Operating and Financial Results											
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									Twelv		
	Q4	Q3	Q4	Year	Q1E	Q2E	Q3E	Q4E	Month		
	12/31/08	9/30/09	12/31/09	2009	3/31/10	6/30/10	9/30/10	12/31/10	12/31/10		
Volume											
Natural Gas (mmcfd)											
U.S.	2,106	1,999	2,037	2,074	1,900	1,900	1,900	1,900	1,900		
Canada	583	636	611	623	570	570	570	570	570		
Overseas	8	4	5	4							
Total	2,697	2,639	2,653	2,700	2,470	2,470	2,470	2,470	2,470		
Days	92	92	92	365	90	91	92	92	365		
Oil (mbd)	230	233	242	240	228	228	228	228	228		
Total gas & oil (bcf)	375	371	378	1,511	345	349	353	353	1,401		
Total gas & oil (mmb)	63	62	63	252	58	58	59	59	233		
Price											
Natural gas (\$/mcf)											
Henry Hub (\$/mmbtu)	6.95	3.39	4.16	3.99	5.54	5.50	5.69	6.12	5.71		
U.S.	5.11	2.82	3.70	3.21	4.92	4.44	4.59	4.94	4.72		
Canada	6.02	2.91	4.13	3.66	5.50	5.46	5.64	6.07	5.67		
Overseas	4.90	5.90	5.90	5.11							
Total	5.31	2.85	3.80	3.32	5.05	4.67	4.83	5.20	4.94		
Oil (\$/bbl)											
WTI Cushing	58.45	68.22	76.09	61.70	76.00	74.80	76.25	77.71	76.19		
Worldwide	34.96	48.58	50.52	42.64	50.46	49.67	50.63	51.60	50.59		
Total gas & oil (\$/mcf)	5.48	4.66	5.44	4.64	6.25	5.96	6.12	6.41	6.18		
Revenue (\$mm)	0.10				0.20						
Natural Gas											
U.S.	990	519	693	2,433	841	767	802	863	3,273		
Canada	323	170	232	833	282	283	296	318	1,179		
Overseas	4	2	3	7	202	200	270	510	1,175		
Total	1,317	691	928	3,274	1,123	1,050	1,098	1,181	4,452		
Oil	740	1,040	1,125	3,733	1,035	1,030	1,050	1,082	4,210		
Total	2,056	1,040	2,053	7,006	2,159	2,080	2,160	2,264	8,663		
Expense	468	309	598	1,755	583	562	583	611	2,339		
Ebitda (\$mm)	1,589	1,422	1,455	5,252	1,576	1,519	1,577	1,653	6,324		
Deprec., Deplet., & Amort.	1,063	570	509	2,364	509	509	509	509	2,036		
Hedging and other	1,005	570	(170)	(170)		309	309	509	2,030		
Ebit	526	852	1,116	3,057	1,067	1,010	1,068	1,144	4,288		
	68					1,010	,		4,200		
Interest			86	349	86		86	86			
Ebt	458	762	1,030	2,708	981	924	982	1,058	3,944		
Income Tax	160	267	309	897	343	323	344	370	1,380		
Net Income (\$mm)	297	495	721	1,812	638	600	638	687	2,563		
Shares (millions)	444	450	450	1,795	450	450	450	450	450		
Per Share (\$)	0.67	1.10	1.60	4.03	1.42	1.33	1.42	1.53	5.69		
Ebitda Margin	77%	82%	71%	75%	73%	73%	73%	73%	73%		
Tax Rate	35%	35%	30%	33%	35%	35%	35%	35%	35%		



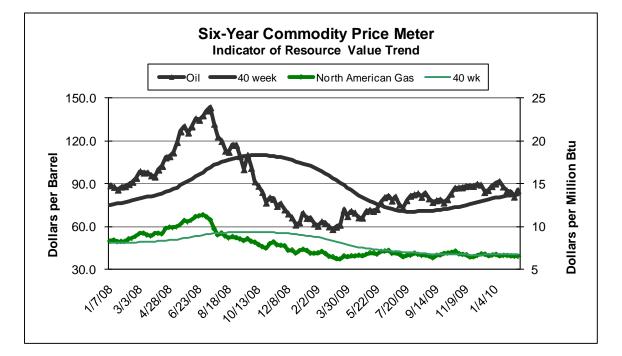
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				Devon Energ	y					
Production and Reserves, 2009										
								NTM		
				<u>12/31/</u>	/2009 Proven R	Weighted	Adjusted			
		2009 Production		Developed	Undeveloped	Weighted	Life Index	R/P		
		<u>(daily)</u>	<u>(annual)</u>	(bcformmb)	(bcformmb)	<u>(bcformmb)</u>	<u>(years)</u>	<u>(years)</u>		
No	orth American Natural Gas									
	U.S. Onshore	1,912	698	6,447	1,680	7,287	10.4			
	U.S. Offshore	123	45	185	157	264	5.9			
	Canada	611	223	1,213	75	1,251	5.6			
	Discontinued	3	1	8		8	8.0			
	Total	2,649	967	7,853	1,912	8,809	9.1	9.8		
Oi	1									
	U.S. Onshore	101	37	412	112	468	12.6			
	U.S. Offshore 16		6	22	13	29	4.8			
	Canada	71	26	181	367	365	14.0			
	Discontinued	44		54	53	81	5.0			
		233	85	669	545	942	11.1	11.3		
T	otal Oil Equivalent	674	246	1,978	864	2,410	9.8	10.3		

Devon Energy Functional Cash Flow and Present Value								
Ν	NTM Ebitda	Adjusted	PV/	Value				
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
North American Natural Gas	3,250	9.8	8.6	28,000	53%			
Oil	3,070	11.3	7.9	24,400	47%			
	6,320	10.3	8.3	52,400	100%			
Debt (US\$mm)					8,300			
Net Present Value (US\$mm)					44,100			
Shares (mm)					450			
Net Present Value - Standard Estimate (US\$/sh)					98			
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								



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