

November 6, 2015

# Dorchester Minerals, L.P. (DMLP) 25% Volume Beat

Symbol	DMLP	Ebitda Next Twelve Months ending 9/30/16 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)			
Price (US\$/sh)	15.25	Natural Gas and Oil Production/Ebitda (%)	100		
Pricing Date	11/5/15	Adjusted Reserves/Production NTM	7.1		
Units (mm)	30.68	EV/Ebitda	10.5		
Market Capitalization (US\$mm)	468	PV/Ebitda	19.2		
Debt (US\$mm)	0	Undeveloped Reserves (%)	0		
Enterprise Value (EV) (US\$mm)	468	Natural Gas and Oil Ebitda (US\$/mcfe)	3.51		
Present Value (PV) (US\$mm)	859	Present Value Proven Reserves(US\$/boe)	57.13		
Net Present Value (US\$/unit)	28	Oil and Gas Ebitda Margin (%)			
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	0.71		
McDep Ratio - EV/PV	0.54	Price/Earnings Next Twelve Months	21		
Distribution Yield (%/year)	6.7	Distribution Next Twelve Months (US\$/sh)	1.02		
Note: Estimated cash flow and earn	nings tied to one	e-year futures prices for oil and natural gas.			
Reported results may vary w	ridely from estin	mates. Estimated present value per share revised only infre	quently.		
Estimated present value pres	sumes a long-ter	rm price for oil of US\$70 a barrel and natural gas, \$4.50 a r	nillion b		
For historical analysis of DI	MLP since 2000	) see <u>www.mcdep.com/4dhulz.htm</u>			

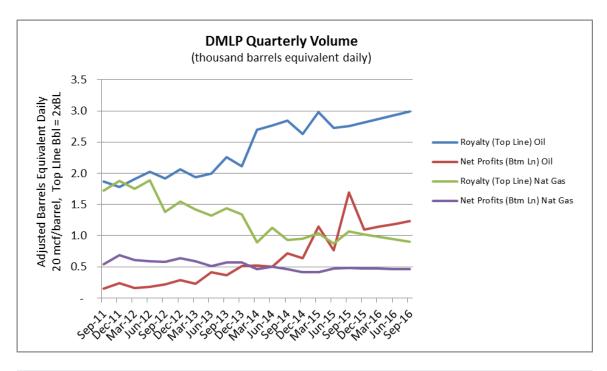
#### **Summary and Recommendation**

We recommend current purchase of the common units of **Dorchester Minerals (DMLP)** for 84% unlevered upside catalyzed by a quarterly regulatory filing on November 5 disclosing oil and gas volume 25% higher than our expectations of two months ago (see Stock Idea, DMLP, 9/10/15). Growth in Bottom Line (Net Profits) oil has accelerated with new evidence of success in the partners' change in strategy (see chart Quarterly Volume on page 2). As shale oil technology has advanced, the general partner has increasingly elected to pay its share of drilling and thereby earn bottom line as well as top line profits on its leases. Reflecting new success we increase Bottom Line to 28% of Net Present Value (NPV) from 21% previously (see table <u>Present Value</u> on page 2). Natural gas volume also beat expectations for the quarter. Results point to a slowing in the rate of decline and help offset low natural gas price (see table Operating and Financial Estimates on page 3). Another surprise in the latest disclosure is that the Minerals NPI has reached surplus status. We take that as reinforcement of our projection that more of Ebitda (cash flow) will be distributed to unitholders, which raises cash yield to 6.7% for the next twelve months. Finally, we think the decline in stock price is overdone and sharp gains are likely in the next few years. Patient investors can take comfort that the partnership is financially strong with no debt. Its properties are high quality and flowing abundant cash at unsustainably low oil and gas price. Waiting costs nothing.

Kurt H. Wulff, CFA



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Dorches	ter Minerals	s, L.P.							
Functional Cash Flow and Present Value									
				Present					
N	TM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)					
Top Line - Royalty Interests									
North American Natural Gas	6	7.7	36.4	220	26%				
Oil	18	8.5	21.7	400	47%				
Bottom Line - Net Profits Interests									
North American Natural Gas	6	8.4	18.9	120	14%				
Oil	14	2.9	8.7	120	14%				
Total Top and Bottom									
North American Natural Gas	13	8.0	26.2	340	40%				
Oil	32	6.0	16.3	520	60%				
	45	7.1	19.1	860	100%				
Debt (US\$mm)					-				
Net Present Value (US\$mm)					860				
Shares (mm)					31				
Net Present Value - Standard Estimate (US\$/sh)					28				
NPV Approximation by Cash Flow Multiple Dep		33							
Top Line Approximation at 2 times Cash Flow M	lultiple Depe	nding on Re	serve Lif	e					



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			Dorches	ster Mine	rals, L.P.					
Operating and Financial Performance										
										Next
	0.4	0.1	02	0.2	0.45	***	0.15	025	025	Twelve
	Q4	Q1	Q2	Q3	Q4E	Year	QIE	Q2E	Q3E	Months
	12/31/14	3/31/15	6/30/15	9/30/15	12/31/15	2015	3/31/16	6/30/16	9/30/16	9/30/16
Volume	0.5	10.4	0.7	10.7	10.2	10.0	0.0	0.4	0.0	0.6
Nat Gas (mmcfd) - Top Line		10.4	8.7	10.7	10.2	10.0	9.8	9.4	9.0	9.6
Nat Gas (mmcfd) - Btm Line		8.3	9.4	9.6	9.5	9.2	9.4	9.3	9.2	9.4
Oil (mbd) - Top Line	1.32	1.49	1.36	1.38	1.41	1.41	1.44	1.46	1.49	1.45
Oil (mbd) - Bottom Line	92	1.14	0.77 91	1.70	1.10	1.18 365	1.14	1.19	1.24	1.17 366
Days Total (bcfe)	2.7	3.1	2.8	3.6	3.2	12.7	3.2	3.2	3.2	12.7
Total (mmcfd)	30	34	31	3.0	3.2	35	35	35	3.2	35
Price	30	34	31	39	33	33	33	33	33	33
Henry Hub (\$/mmbtu)	4.02	2.99	2.66	2.76	2.31	2.68	2.50	2.49	2.58	2.47
Top Line (\$/mcf)	3.50	2.66	2.31	2.40	2.01	2.35	2.17	2.16	2.24	2.15
Bottom Line (\$/mcf)	6.24	2.63	2.56	2.40	2.43	2.63	2.63	2.10	2.24	2.13
WTI Cushing (\$/bbl)	73.18	48.62	57.94	46.39	46.51	49.86	48.23	49.97	50.91	48.91
Top Line (\$/bbl)	62.84	43.26	50.07	37.22	39.07	42.36	43.40	44.97	45.82	43.32
Bottom Line (\$/bbl)	63.93	41.74	53.65	58.43	46.51	50.85	43.40	44.97	45.82	45.18
Total (\$/mcfe)	7.06	4.69	4.98	5.27	4.31	4.82	4.55	4.73	4.92	4.63
Revenue (\$mm)	7.00	7.07	7.70	3.27	7,31	02	7.55	1.73	7.72	7.03
Natural Gas - Top Line	3.1	2.5	1.8	2.4	1.9	8.6	1.9	1.9	1.9	7.6
Oil - Top Line	7.6	5.8	6.2	4.7	5.1	21.8	5.7	6.0	6.3	23.0
Total - Top Line	10.7	8.3	8.0	7.1	7.0	30.3	7.6	7.8	8.2	30.6
Natural Gas - Bottom Line	4.8	2.0	2.2	2.6	2.1	8.8	2.2	2.2	2.3	8.9
Oil - Bottom Line	3.8	4.3	3.8	9.1	4.7	21.9	4.5	4.9	5.2	19.3
Total - Bottom Line	8.6	6.3	5.9	11.7	6.8	30.7	6.8	7.1	7.5	28.2
Total	19.2	14.5	14.0	18.8	13.8	61.1	14.4	14.9	15.7	58.8
Minerals NPI	5.0	4.3	4.8	11.1	6.1	26.3	6.1	6.4	6.8	25.4
Total Rev - Min NPI	14.2	10.2	9.2	7.7	7.6	34.7	8.3	8.6	8.9	33.4
Expense			7					0.0		
Operating, incl. Prod Tax	1.1	1.0	1.0	0.6	0.8	3.4	0.9	0.9	0.9	3.5
General and Administrative	2.1	1.3	1.1	1.1	1.1	4.6	1.1	1.1	1.1	4.3
General Partner	0.3	0.2	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.3
Minerals NPI	1.3	1.4	1.7	2.2	1.2	6.5	1.5	1.6	1.7	6.0
Total	4.9	3.9	4.0	4.0	3.2	15.0	3.5	3.6	3.8	14.1
Ebitda										
Top Line	8.7	6.9	6.7	6.4	5.6	25.6	6.1	6.3	6.5	24.5
Bottom Line (ex. Min NPI)	2.0	0.9	0.2	(0.5)	0.1	0.7	0.2	0.2	0.3	0.8
Minerals NPI	3.7	2.9	3.1	8.9	4.9	19.8	4.6	4.8	5.1	19.4
Total Ebitda	14.4	10.7	10.0	14.8	10.6	46.1	10.9	11.3	11.9	44.6
Deprec., Deplet., & Amort.	2.2	2.5	2.3	3.0	2.7	10.6	2.6	2.6	2.7	10.7
Lease Bonus and Other	(4.3)	(0.2)	(0.9)			4.1	-	-	-	-
Minerals NPI Capital Spend	` '	4.4	4.9	4.1	4.9	18.3	2.3	2.4	2.5	12.1
Ebit	8.3	4.0	3.7	2.5	2.9	13.1	5.9	6.3	6.7	21.8
Ebt	8.3	4.0	3.7	2.5	2.9	13.1	5.9	6.3	6.7	21.8
Net Income (\$mm)	8.3	4.0	3.7	2.5	2.9	13.1	5.9	6.3	6.7	21.8
Units (millions)	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7
Net Income Per Unit (\$)	0.27	0.13	0.12	0.08	0.10	0.43	0.19	0.20	0.22	0.71
Distribution - Cash Account	ing (\$mm)									
Top Line Revenue	11.4	9.1	6.8	7.1	7.0	30.0	7.6	7.8	8.2	30.6
Bottom Line Net Revenue	5.3	2.5	0.4	0.4	0.4	3.7	0.3	0.3	0.4	1.4
Lease Bonus	0.6	0.1	0.0	-	-	0.1	-	-	-	-
Cash Expense	(2.4)	(2.3)	(2.1)	(1.5)	(2.0)	(7.9)	(2.0)	(2.0)	(2.0)	(8.0)
Minerals NPI					0.2	0.2	2.3	2.4	2.5	7.4
Distribution	14.9	9.4	5.1	6.0	5.6	26.0	8.2	8.6	9.1	31.4
Distribution Per Unit (\$)	0.49	0.31	0.17	0.19	0.18	0.85	0.27	0.28	0.30	1.02



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