

February 21, 2014

Dorchester Minerals, L.P. (DMLP) Raise NPV to \$28 on Shale Oil

Symbol	DMLP	Ebitda Next Twelve Months ending 12/31/14 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	43		
Price (US\$/sh)	24.96	Natural Gas and Oil Production/Ebitda (%)	100		
Pricing Date	2/20/14	Adjusted Reserves/Production NTM	7.3		
Units (mm)	30.68	EV/Ebitda	9.7		
Market Capitalization (US\$mm)	766	PV/Ebitda	10.9		
Debt (US\$mm)	0	Undeveloped Reserves (%)	0		
Enterprise Value (EV) (US\$mm)	766	Natural Gas and Oil Ebitda (US\$/mcfe)	6.37		
Present Value (PV) (US\$mm)	859	Present Value Proven Reserves(US\$/boe)	56.88		
Net Present Value (US\$/unit)	28	Oil and Gas Ebitda Margin (%)	82%		
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.55		
McDep Ratio - EV/PV	0.89	Price/Earnings Next Twelve Months	16		
Distribution Yield (%/year)	7.8	Distribution Next Twelve Months (US\$/sh)	1.93		
Note: Estimated cash flow and ea	rnings tied to one	e-year futures prices for oil and natural gas.			
Reported results may vary	widely from estir	nates. Estimated present value per share revised only infreq	uently.		
Estimated present value pr	esumes a long-ter	rm price for oil of US\$90 a barrel and natural gas, \$6 a milli	on btu.		
For historical analysis of DMLP since 2000 see www.mcdep.com/4dhulz.htm					

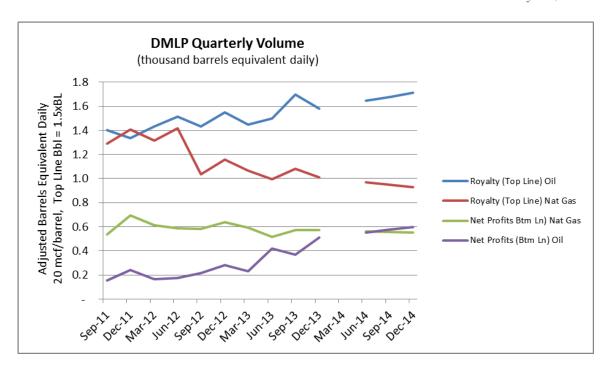
Summary and Recommendation

We raise estimated Net Present Value (NPV) for buy-recommended **Dorchester** Minerals (DMLP) to \$28 from \$26 on growing shale oil. Reported in the 10-K regulatory filing on February 20, oil reserves increased 42% in 2013. After taking into account a decrease in natural gas reserves, the increase in NPV is in line with the increase in total reported reserves. Bolstered by more wells in the Bakken and Permian shale trends, oil production advanced 18% in 2013 (see chart Quarterly Volume on page 2). Reflecting the good news, we raise oil's share to 50% of NPV (see table Present Value on page 2). Expected gains in 2014 contribute to a higher estimated next twelve months distribution of \$1.93 a unit, a 7.8% distribution yield (see table Operating and Financial Estimates on page 3). Not to be overlooked, the prospects for more rewarding natural gas price are strengthened by a continuation of a startling decline in natural gas inventories as reported on February 20 by the Energy Information Administration (see chart Underground Storage on page 4). Moreover, the February 20 update of the National Weather Service forecast for the next 6-14 days displays strong expectations of continued colder than normal temperatures that would draw heavily on natural gas inventories. We like DMLP stock for an attractive return that is less volatile because of the partnership's preferred royalty position and high income payments.

Kurt H. Wulff, CFA



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Dorchest	ter Minerals	s, L.P.						
Functional Cash Flow and Present Value								
				Present				
Λ	TM Ebitda	Adjusted	PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)				
Top Line - Royalty Interests								
North American Natural Gas	19	6.9	15.0	290				
Oil	32	10.6	10.9	350				
Bottom Line - Net Profits Interests								
North American Natural Gas	14	7.1	10.0	140				
Oil	14	3.9	5.9	80				
Total Top and Bottom								
North American Natural Gas	34	6.9	12.6	430	50%			
Oil	45	8.4	9.6	430	50%			
	79	7.3	10.9	860	100%			
Debt (US\$mm)					-			
Net Present Value (US\$mm)					860			
Shares (mm)					31			
Net Present Value - Standard Estimate (US\$/sh)					28			
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								
Top Line Approximation at 1.5 times Cash Flow	Multiple De	ending on F	Reserve L	ife				



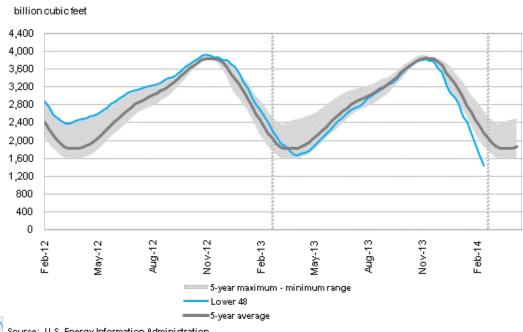
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				ester Minei						
		Op	erating ai	nd Financia	l Perforn	nance				Next
										Twelve
	Q4	Year	Q3	Q4	Year	QIE	Q2E	Q3E	Q4E	Months
	12/31/12	2012	9/30/13	~	2013	3/31/14	~	9/30/14	_	12/31/14
Volume	12/31/12	2012	9/30/13	12/31/13	2013	3/31/14	0/30/14	9/30/14	12/31/14	12/31/14
Nat Gas (mmcfd) - Top Line	15.4	16.4	14.4	13.5	13.8	13.2	12.9	12.7	12.4	12.8
Nat Gas (mmcfd) - 10p Line	12.8	12.1	11.4	11.5	11.3	11.3	11.2	11.1	11.0	11.2
` '	1.03	0.99			1.04	1.08	1.10	1.12	1.14	1.11
Oil (mbd) - Top Line Oil (mbd) - Bottom Line	0.28	0.99	0.37	1.05 0.51	0.38	0.53	0.55	0.57	0.60	0.56
Total (bcfe)	3.3	13.1	3.2	3.2	12.3	3.1	3.1	3.1	3.1	12.4
Total (mmcfd)	36	36	3.2	3.2	34	34	3.1	3.1	34	34
Price	30	30	33	34	34	34	24	24	34	34
Henry Hub (\$/mmbtu)	3.40	2.79	3.58	3.60	3.65	5.14	4.68	4.68	4.74	4.81
Top Line (\$/mcf)	3.40	2.82	3.28	3.57	3.44	5.14	4.64	4.64	4.74	4.77
Bottom Line (\$/mcf)		3.33	3.46		4.15	4.98	4.53	4.53		4.65
` ′	5.84			5.83		98.57			4.58	
WTI Cushing (\$/bbl)	88.18	94.16	105.83	97.46	97.98		99.86	97.39	94.89	97.68
Top Line (\$/bbl) Bottom Line (\$/bbl)	82.03	89.21	102.89	90.84	94.15	91.87	93.08	90.78	88.44	91.04
	87.01	87.67	98.28	89.44	91.85 6.76	90.46	91.65	89.38	87.09	89.64
Total (\$/mcfe)	6.75	5.41	6.87	7.47	0.70	7.92	7.74	7.72	7.73	7.78
Revenue (\$mm)		160	4.4	4.4	17.4	<i>C</i> 1		5.1	E 1	22.2
Natural Gas - Top Line	5.5	16.9	4.4	4.4	17.4	6.1	5.5	5.4	5.4	22.3
Oil - Top Line	7.8	32.3	10.7	8.8	35.7	8.9	9.3	9.3	9.3	36.8
Total - Top Line	13.3	49.2	15.1	13.2	53.1	14.9	14.7	14.8	14.6	59.1
Natural Gas - Bottom Line	6.9	14.7	3.6	6.1	17.1	5.1	4.6	4.6	4.6	19.0
Oil - Bottom Line	2.3	6.8	3.3	4.2	12.9	4.3	4.6	4.7	4.8	18.4
Total - Bottom Line	9.1	21.5	7.0	10.3	29.9	9.4	9.2	9.4	9.4	37.4
Total	22.4	70.7	22.0	23.6	83.0	24.4	24.0	24.1	24.1	96.5
Expense										
BL Production (estimated)	0.8	2.4	0.9	1.2	3.6	1.2	1.2	1.3	1.3	4.9
Tax (other than income)	1.1	4.8	1.3	1.3	5.1	1.7	1.7	1.7	1.7	6.8
General and Administrative	1.4	3.8	0.8	1.5	4.2	1.0	1.0	1.0	1.0	4.0
General Partner	0.4	1.3	0.4	0.4	1.5	0.5	0.5	0.5	0.5	1.8
Total	3.7	12.4	3.5	4.4	14.4	4.3	4.3	4.4	4.4	17.5
Ebitda										
Top Line	11.5	42.3	13.3	11.4	46.1	13.0	12.8	12.8	12.7	51.4
Bottom Line	7.2	16.1	5.3	7.8	22.4	7.0	6.8	6.9	6.9	27.6
Total Ebitda	18.7	58.4	18.6	19.2	68.5	20.0	19.6	19.7	19.6	79.0
Deprec., Deplet., & Amort.	3.8	16.6	3.5	2.9	13.1	3.7	3.7	3.7	3.7	14.9
BL Capital (estimated)	3.0	11.4	4.7	5.8	16.1	5.8	5.8	5.8	3.0	20.5
Lease Bonus and Other	(1.5)	(6.5)	(0.1)	(2.2)	(2.7)	(1.0)	(1.0)	(1.0)	(1.0)	(4.0)
Ebit	13.5	36.8	10.4	12.6	42.0	11.5	11.1	11.1	13.9	47.6
Ebt	13.5	36.8	10.4	12.6	42.0	11.5	11.1	11.1	13.9	47.6
Net Income (\$mm)	13.5	36.8	10.4	12.6	42.0	11.5	11.1	11.1	13.9	47.6
Units (millions)	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7
Net Income Per Unit (\$)	0.44	1.20	0.34	0.41	1.37	0.37	0.36	0.36	0.45	1.55
Ebitda Margin - Top Line	87%	82%	88%	86%	87%	87%	87%	87%	87%	87%
Ebitda Margin - Bottom Lin	79%	75%	76%	75%	75%	75%	74%	73%	73%	74%
Distribution - Cash Account										
Top Line Revenue	12.4	47.2	13.8	13.1	49.3					
Bottom Line Net Revenue	1.8	9.1	2.2	1.2	10.3					
Lease Bonus	1.2	5.5	0.2	2.1	2.4					
Cash Expense	(2.1)	(7.4)			(7.8)					
Distribution	13.3	54.4	14.0	14.4	54.2	14.4	14.1	14.1	16.8	59.3
Distribution Per Unit (\$)	0.43	1.77	0.46	0.47	1.77	0.47	0.46	0.46	0.55	1.93



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Working gas in underground storage compared with the 5-year maximum and minimum



🛍 Source: U.S. Energy Information Administration

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