

November 8, 2013

#### Dorchester Minerals, L.P. (DMLP) Oil up 6% a Quarter

Symbol	DMLP	Ebitda Next Twelve Months ending 9/30/14 (US\$mm)				
Rating	Buy	North American Natural Gas/Ebitda (%)	36			
Price (US\$/sh)	24.25	Natural Gas and Oil Production/Ebitda (%)	100			
Pricing Date	11/7/13	Adjusted Reserves/Production NTM	7.0			
Units (mm)	30.68	EV/Ebitda	10.8			
Market Capitalization (US\$mm)	744	PV/Ebitda	11.5			
Debt (US\$mm)	0	Undeveloped Reserves (%)	0			
Enterprise Value (EV) (US\$mm)	744	Natural Gas and Oil Ebitda (US\$/mcfe)	5.62			
Present Value (PV) (US\$mm)	798	Present Value Proven Reserves(US\$/boe)	55.90			
Net Present Value (US\$/unit)	26	Oil and Gas Ebitda Margin (%)	82%			
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.39			
McDep Ratio - EV/PV	0.93	Price/Earnings Next Twelve Months	17			
Distribution Yield (%/year)	7.4	Distribution Next Twelve Months (US\$/sh)	1.78			
Note: Estimated cash flow and ea	rnings tied to one	-year futures prices for oil and natural gas.				
Reported results may vary	widely from estin	nates. Estimated present value per share revised only infre	quently.			
Estimated present value pr	esumes a long-ter	m price for oil of US\$90 a barrel and natural gas, \$6 a mill	ion btu.			
For historical analysis of I	OMLP since 2000	) see www.mcdep.com/4dhulz.htm				

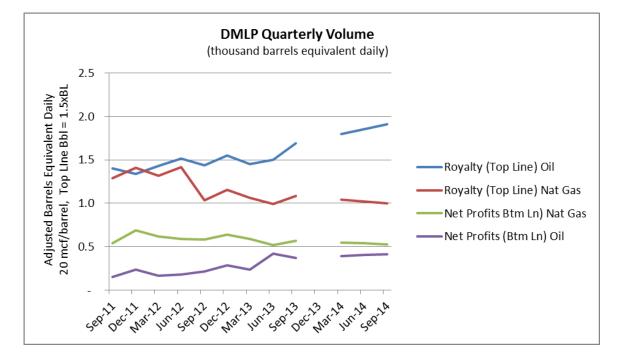
#### **Summary and Recommendation**

Bakken and Permian shale and tight oil wells drive oil volume up 6% a quarter for buyrecommended Dorchester Minerals (DMLP). Disclosed in the 10-Q regulatory filing on November 7, oil production advanced 6% in the third quarter 2013 over the second quarter 2013 and 28% for the latest quarter compared to the same period a year ago (see chart Quarterly Volume on page 2). Coincidentally, 28% a year is also equivalent to 6% a quarter compounded for four quarters. Not knowing whether that high rate can continue, we project half that rate, or 3% a quarter, in estimating next twelve months distribution of \$1.78 a unit, a 7.4% distribution yield (see table Operating and Financial Estimates on page 3). Most of DMLP's oil is top line royalty income from wells drilled and paid for by operators such as Continental Resources, Whiting Petroleum, Cimarex, EOG Resources and Devon Energy. Each of those independent leaders is scoring surprisingly strong productivity gains on the steep learning curve of fracking technology. Reflecting the good news, we raise oil's share to 49% from 46% of estimated Net Present Value (NPV) of \$26 a unit (see table Present Value on page 2). In fact the news on shale oil is so good that production is expanding faster than new pipelines and rail cars can be built to move the growing volume. As a result, there is local pressure on pricing that is temporarily acute at the Bakken pipeline pricing point. Those concerns may have contributed to a stock market selloff of shale oil stocks that sets up a better entry price for new or additional stock purchases. Because of its preferred royalty position and its high income payments, DMLP stock is less volatile while still offering an attractive long-term return, we believe.

Kurt H. Wulff, CFA



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Dorches	ter Mineral	s, L.P.			
Functional Casl	n Flow and I	Present Val	ue		
				Present	
Λ	TM Ebitda	Adjusted	<i>PV</i> /	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>	
Top Line - Royalty Interests					
North American Natural Gas	14	7.0	19.4	280	
Oil	35	7.0	9.3	330	
Bottom Line - Net Profits Interests					
North American Natural Gas	10	7.0	12.9	130	
Oil	9	7.0	6.5	60	
Total Top and Bottom					
North American Natural Gas	25	7.0	16.4	410	51%
Oil	44	7.0	8.9	390	49%
	69	7.0	11.6	800	100%
Debt (US\$mm)					-
Net Present Value (US\$mm)					800
Shares (mm)					31
Net Present Value - Standard Estimate (US\$/sh)					26
NPV Approximation by Cash Flow Multiple Dep		28			
(NPV Approximation by 1.5 times Cash Flow M	ultiple for To	p Line)			



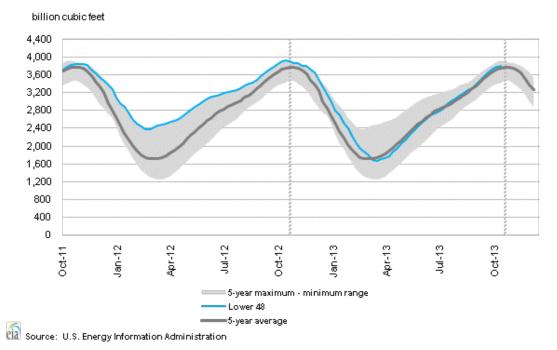
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Dorchester Minerals, L.P. Operating and Financial Performance										
										Next
	01	17	02	01	0.45	17	015	025	015	Twelve
	Q3	Year	Q2	Q3	Q4E	Year	QIE	Q2E	Q3E	Months
	9/30/12	2012	6/30/13	9/30/13	12/31/13	2013E	3/31/14	6/30/14	9/30/14	9/30/14
Volume										
Nat Gas (mmcfd) - Top Line		16.4	13.3	14.4	14.1	14.0	13.9	13.6	13.3	14.0
Nat Gas (mmcfd) - Btm Line		12.1	10.3	11.4	11.2	11.2	11.0	10.7	10.5	11.2
Oil (mbd) - Top Line	0.96	0.99	1.00	1.13	1.16	1.07	1.20	1.24	1.27	1.07
Oil (mbd) - Bottom Line	0.22	0.21	0.42	0.37	0.38	0.35	0.39	0.40	0.42	0.35
Total (bcfe)	3.0	13.1	2.9	3.2	3.2	12.3	3.1	3.1	3.1	12.3
Total (mmcfd)	32	36	32	35	35	34	34	34	34	34
Price										
Henry Hub (\$/mmbtu)	2.80	2.79	4.10	3.58	3.83	3.71	3.52	3.54	3.62	3.63
Top Line (\$/mcf)	3.02	2.82	3.84	3.28	3.52	3.43	3.23	3.25	3.32	3.33
Bottom Line (\$/mcf)	2.76	3.33	3.95	3.46	3.71	3.61	3.41	3.43	3.50	3.51
WTI Cushing (\$/bbl)	92.22	94.16	94.22	105.83	96.62	97.77	95.09	94.44	92.80	94.74
Top Line (\$/bbl)	88.39	89.21	93.84	102.89	93.94	94.92	92.45	91.82	90.23	91.97
Bottom Line (\$/bbl)	86.54	87.67	90.71	98.28	89.73	92.15	88.31	87.70	86.18	89.30
Total (\$/mcfe)	5.45	5.41	6.96	6.87	6.79	6.58	6.62	6.73	6.82	6.85
Revenue (\$mm)										
Natural Gas - Top Line	3.8	16.9	4.6	4.4	4.6	17.5	4.0	4.0	4.1	16.7
Oil - Top Line	7.8	32.3	8.5	10.7	10.1	36.9	10.0	10.3	10.6	40.9
Total - Top Line	11.6	49.2	13.2	15.1	14.6	54.5	14.0	14.3	14.6	57.6
Natural Gas - Bottom Line	2.9	14.7	3.7	3.6	3.8	14.7	3.4	3.3	3.4	13.9
Oil - Bottom Line	1.7	6.8	3.4	3.3	3.1	11.8	3.1	3.2	3.3	12.8
Total - Bottom Line	4.7	21.5	7.2	7.0	7.0	26.5	6.5	6.6	6.7	26.7
Total	16.3	70.7	20.3	22.0	21.6	81.0	20.5	20.9	21.3	84.3
Expense	10.5	/01/	20.5	22.0	21.0	01.0	20.5	20.9	21.5	0110
BL Production (estimated)	0.6	2.4	0.9	0.9	0.9	3.4	0.9	0.9	1.0	3.7
Tax (other than income)	1.4	4.8	1.2	1.3	1.5	5.3	1.4	1.5	1.5	5.9
General and Administrative	0.7	3.8	1.0	0.8	1.0	3.7	1.4	1.0	1.0	4.0
General Partner	0.7	1.3	0.4	0.4	0.4	1.4	0.4	0.4	0.4	1.5
Total	3.1	12.4	3.5	3.5	3.8	13.8	3.7	3.8	3.8	1.5
Ebitda	5.1	12.4	5.5	5.5	5.0	13.0	5.7	5.0	5.0	13.1
	9.9	42.3	11.5	12.2	12.7	47.4	12.1	12.4	12.6	49.8
Top Line Bottom Line	9.9 3.4	42.5	11.5 5.3	13.3 5.3	12.7 5.1	47.4	4.7	4.7	4.8	49.8
	13.2	58.4	5.5 16.9	5.3 18.6	17.8		4.7		4.8	<u> </u>
Total Ebitda						67.1		17.1		
Deprec., Deplet., & Amort.	4.0	16.6	3.3	3.5	3.8	14.0	3.7	3.7	3.7	15.0
BL Capital (estimated)	2.5	11.4	2.2	4.7	3.0	13.2	3.0	3.0	3.0	12.0
Lease Bonus and Other	(1.2)	(6.5)	(0.3)	(0.1)	(0.1)	(0.6)	(0.1)	(0.1)	(0.1)	(0.4)
Ebit	8.0	36.8	11.7	10.4	11.1	40.5	10.2	10.5	10.8	42.6
Ebt	8.0	36.8	11.7	10.4	11.1	40.5	10.2	10.5	10.8	42.6
Net Income (\$mm)	8.0	36.8	11.7	10.4	11.1	40.5	10.2	10.5	10.8	42.6
Units (millions)	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7
Net Income Per Unit (\$)	0.26	1.20	0.38	0.34	0.36	1.32	0.33	0.34	0.35	1.39
Ebitda Margin - Top Line	85%	82%	88%	88%	87%	87%	86%	86%	86%	86%
Ebitda Margin - Bottom Lin	72%	75%	74%	76%	74%	74%	72%	72%	72%	73%



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#### Working gas in underground storage compared with the 5-year maximum and minimum



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