

August 2, 2011

rating: buy s&p 500: 1287

#### Chevron (CVX) Raise NPV to \$170 from \$154 on Cash Flow Margin

Symbol	CVX	Ebitda Next Twelve Months ending 6/30/12 (US\$mm)	56,100
Rating	Buy	North American Natural Gas/Ebitda (%)	2
Price (\$/sh)	105.38	Natural Gas and Oil Production/Ebitda (%)	88
Pricing Date	8/1/11	Adjusted Reserves/Production NTM	8.5
Shares (mm)	2009	EV/Ebitda	4.3
Market Capitalization (\$mm)	212,000	PV/Ebitda	6.6
Debt (\$mm)	27,000	Undeveloped Reserves (%)	36
Enterprise Value (EV) (\$mm)	239,000	Natural Gas and Oil Ebitda (\$/boe)	50.00
Present Value (PV) (\$mm)	369,000	Present Value Proven Reserves(\$/boe)	31.60
Net Present Value (\$/share)	170	Present Value Proven Reserves(\$/mcfe)	5.30
Debt/Present Value	0.07	Earnings Next Twelve Months (US\$/sh)	13.40
McDep Ratio - EV/PV	0.65	Price/Earnings Next Twelve Months	8
Dividend Yield (%/year)	3.0	Indicated Annual Dividend (US\$/sh)	3.12
Note: Estimated cash flow and	l earnings tied to	one-year futures prices for oil and natural gas.	
Reported results may va	ry widely from es	stimates. Estimated present value per share revised only infred	quently.
Estimated present value	presumes a long-	term price for oil of US\$100 a barrel and natural gas, \$8 a mil	llion btu.
For historical analysis o	f CVX since 200	2 see <u>www.mcdep.com/1cvx.htm</u>	

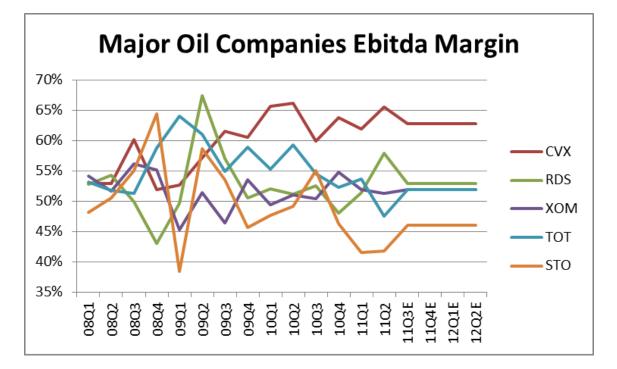
#### Summary and Recommendation

Buy-rated Chevron (CVX) offers unlevered appreciation potential of 54% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$170 a share. We raise NPV from \$154 on a further gain in cash flow margin indicated in second quarter results reported on July 29. Chevron has surged above its competitors to generate cash flow at 63% of production revenue compared to a median 52% (see chart Ebitda Margin on page 2). Chevron's higher concentration on oil production helps probably because oil price has gone up and natural gas price is depressed (see tables Functional Cash Flow and Present Value on page 2 and Next Twelve Months Operating and Financial Results on page 3). Management believes its emphasis on cost reduction and high volume wells is important. The company is a leader in the Gulf of Mexico where it has begun to resume drilling after losing a year while Federal authorities devised more regulations. Chevron is well-represented in the Marcellus natural gas trend in Pennsylvania. That exposure includes Utica shale acreage in Ohio that CVX Exploration chief George Kirkland declares is too early to "hype", making a light-hearted reference to publicity from an out-spoken independent producer. In Australia, the giant Gorgon liquefied natural gas project is about 25% complete on its way to contributing to an acceleration in oil and gas volume growth beginning in 2015. Financial strength is high with debt at an exceptionally low 0.07 ratio to present value. A dividend boost of 8% in June raises indicated annual yield to 3.0%.

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Chevron Corporation Functional Cash Flow and Present Value									
	NTM Ebitda	Adjusted	PV/	Value					
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
North American Natural Gas	1,310	4.8	7.6	10,000	3%				
Rest of World Natural Gas	4,730	11.7	7.6	36,000	10%				
Oil	43,470	7.9	6.6	289,000	78%				
Downstream	6,610		5.1	34,000	9%				
	56,120	8.5	6.6	369,000	100%				
Debt (US\$mm)					27,000				
Net Present Value (US\$mm)					342,000				
Shares (mm)					2,009				
Net Present Value - Standard Estimate (US\$/s	h)				170				
NPV Approximation by Cash Flow Multiple D	epending on R	eserve Life	(US\$/sh)		174				



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Chevron Next Twelve Months Operating and Financial Estimates										
	INCAL I	werve wio	uns opera	ang ang i		sumates			Next	
									Twelve	
	Q2	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Months	
	6/30/10	3/31/11	6/30/11	9/30/11	12/31/11	2011E	3/31/12	6/30/12	6/30/12	
Volume										
Natural Gas (mmcfd)										
U.S.	1,317	1,270	1,299	1,299	1,299	1,292	1,299	1,299	1,299	
Rest of World	3,699	3,826	3,670	3,748	3,733	3,744	3,826	3,670	3,754	
Total	5,016	5,096	4,969	5,047	5,032	5,036	5,125	4,969	5,057	
Oil (mbd)	1,910	1,910	1,866	1,866	1,866	1,877	1,866	1,866	1,866	
Total gas & oil (mbd)	2,746	2,759	2,694	2,707	2,705	2,716	2,720	2,694	2,709	
Price										
Natural gas (\$/mcf)										
Henry Hub (\$/mmbtu)	4.09	4.11	4.32	4.31	4.33	4.27	4.60	4.54	4.44	
U.S.	4.01	4.04	4.35	4.34	4.27	4.25	4.53	4.47	4.40	
Rest of World	4.40	5.03	5.49	5.49	5.49	5.37	5.49	5.49	5.49	
Total	4.30	4.78	5.19	5.19	5.17	5.09	5.25	5.22	5.21	
Oil (\$/bbl)										
WTI Cushing	77.85	94.10	102.55	95.77	95.89	97.08	97.15	98.40	96.80	
Worldwide	72.13	94.75	107.34	100.25	100.37	100.66	101.69	103.00	101.32	
Total gas & oil (\$/bbl)	58.02	74.42	83.92	78.79	78.87	78.98	79.64	80.97	79.56	
NY Harbor 3-2-1 (\$/bbl)	12.13	17.69	27.68	31.74	28.87	26.50	27.67	29.24	29.38	
Revenue (\$mm)										
Natural Gas										
U.S.	481	462	514	519	510	2,005	535	528	2,092	
Rest of World	1,481	1,732	1,833	1,893	1,885	7,344	1,911	1,833	7,523	
Total	1,962	2,194	2,348	2,412	2,395	9,349	2,446	2,361	9,615	
Oil	12,538	16,288	18,227	17,210	17,231	68,956	17,267	17,491	69,200	
Other	38,505	41,860	48,373	48,373	49,173	187,778	49,173	49,173	195,892	
Total	53,004	60,341	68,948	67,995	68,799	266,083	68,887	69,025	274,707	
Expense		,-	)		,	,	,	,	, -	
Production	4,906	7,032	7,079	7,294	7,295	28,699	7,328	7,379	29,296	
Other	36,766	40,465	46,166	46,819	47,572	181,023	47,484	47,410	189,286	
Ebitda (\$mm)	,	-,	-,	- ,		- ,	.,	., .	. ,	
Exploration and Production	9,593	11,450	13,496	12,329	12,331	49,606	12,386	12,473	49,519	
Other	1,738	1,395	2,207	1,554	1,601	6,756	1,689	1,763	6,606	
Total Ebitda	11,331	12,844	15,703	13,882	13,932	56,362	14,075	14,236	56,125	
Exploration	212	168	422	422	422	1,434	422	422	1,688	
Deprec., Deplet., & Amort.	3,141	3,126	3,257	3,257	3,257	12,897	3,257	3,257	13,028	
Ebit	7,978	9,550	12,024	10,203	10,253	42,031	10,396	10,557	41,409	
Interest	17	-	-	-	-		-		-	
Ebt	7,961	9,550	12,024	10,203	10,253	42,031	10,396	10,557	41,409	
Income Tax	2,786	3,343	4,208	3,571	3,588	14,711	3,639	3,695	14,493	
Net Income (\$mm)	,	- ,	,	- ,	- ,	,	- ,	- ,	,	
Exploration and Production	4,435	5,977	6,845							
Other	844	622	1,138							
Unallocated	(104)	(391)	(167)							
Total	5,175	6,208	7,816	6,632	6,664	27,320	6,757	6,862	26,916	
Shares (millions)	2,006	2,009	2,009	2,009	2,009	2,009	2,009	2,009	2,009	
Per share (\$)	2,000	3.09	3.89	3.30	3.32	13.60	3.36	3.42	13.40	
Ebitda Margin (E&P)	66%	62%	66%	63%	63%	63%	63%	63%	63%	
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



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