

September 22, 2015

### Cross Timbers Royalty Trust (CRT) Low Risk 7.5% Income

Symbol	CRT	Ebitda Next Twelve Months ending 9/30/16 (US\$mm)	10
Rating	Buy	North American Natural Gas/Ebitda (%)	50
Price (US\$/sh)	15.25	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	9/21/15	Adjusted Reserves/Production NTM	12.4
Shares (mm)	6.00	EV/Ebitda	9.6
Market Capitalization (US\$mm)	91	PV/Ebitda	19.5
Debt (US\$mm)	0	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	91	Natural Gas and Oil Ebitda (US\$/mcfe)	2.89
Present Value (PV) (US\$mm)	186	Present Value Proven Reserves(US\$/boe)	35.83
Net Present Value (US\$/unit)	31	Oil and Gas Ebitda Margin (%)	50
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.14
McDep Ratio - EV/PV	0.49	Price/Earnings Next Twelve Months	13
Distribution Yield (%/year)	7.5	Distribution Next Twelve Months (US\$/sh)	1.14
Note: Estimated cash flow and e	earnings tied to	one-year futures prices for natural gas.	
Reported results may vary	widely from es	timates. Estimated present value per share revised only infreq	uently.
Estimated present value pr	resumes a long-	term price for oil of US\$70 a barrel and natural gas, \$4.50 a m	illion btu.
For historical analysis of	CRT since 2000	) see www.mcdep.com/4crt.htm	

#### **Summary and Recommendation**

We recommend current purchase of the common units of Cross Timbers Royalty Trust (CRT) for 7.5% yield from a diversified suite of high-quality oil and gas properties when the price of the commodity has just declined sharply and, in our opinion, is in the process of turning up again. We calculate the cash yield of 7.5% by assuming an oil price of \$48 a barrel over the next twelve months, which is the futures settlement price as of September 21. Moreover, all of the current distribution is directly proportional to oil and gas price because the trust has a "Top Line" percentage of revenue royalty on the underlying oil and gas production. If the price of oil is \$70, our long-term expectation, the cash yield would be 10.9%, assuming proportional increase in natural gas price as well. By the same rationale if the price of oil went to \$20 as widely feared, unlikely in our view, the cash yield would still be 3.1% for the next year on current stock price. In addition, CRT has "Bottom Line" royalties that pay a percentage of cash flow after operating and drilling expense. There are no Bottom Line royalties now, but there surely would be at higher oil price. Meanwhile, the official estimate is that annual production will decline along with annual cash yield. Realistically, rising oil price and improving technology have resulted in stable volume well in excess of conservative official estimates. In short, we believe the probability is high that CRT will be a rewarding investment. Following this simplified rationale, we undertake a more technical explanation next.



September 22, 2015

#### More Reasons to Buy CRT

We recommend current purchase of the common units of Cross Timbers Royalty Trust (CRT) for 7.5% yield on estimated twelve months distribution and McDep Ratio of 0.49 that points to 103% unlevered upside on \$70 oil. Because the stock price of \$90 million micro-cap CRT is extra-sensitive to the size of trade, we also recommend **Permian Basin** Royalty Trust (PBT) and Sabine Royalty Trust (SBR) as close substitutes at cash yields of 6.5% and 8.1% and McDep Ratios of 0.58 and 0.58 (see Tables 1-4 on page 6-9). Estimated distribution of \$1.14 a unit for CRT arises entirely from Top Line royalties on oil and gas production in Texas, Oklahoma and New Mexico (see table Operating and Financial Estimates on page 3). There is upside to the distribution from Bottom Line royalties in Texas and Oklahoma when cash flow exceeds reinvestment as a result of higher price and /or reduced drilling. Top Line Royalties are 82% of estimated Net Present Value (NPV) of \$31 a unit for CRT (see table Present Value on page 4). Firm volume and stable price drive revenue for the three trusts (see charts Volume, Price and Revenue on pages 4 and 5). Timing of cash receipts, industry pricing and operating reliability contribute to past volatility. Revenue translates directly to Top Line distributions. Operating and capital costs must be covered before Bottom Line distributions are paid. Like CRT, PBT has Top Line reliability along with Bottom Line upside while SBR's royalties are all Top Line. In any case, the timing looks good to us to make new commitments to CRT, PBT, SBR and other oil and gas stocks. We think oil price will be higher in a few months and gains lie ahead.

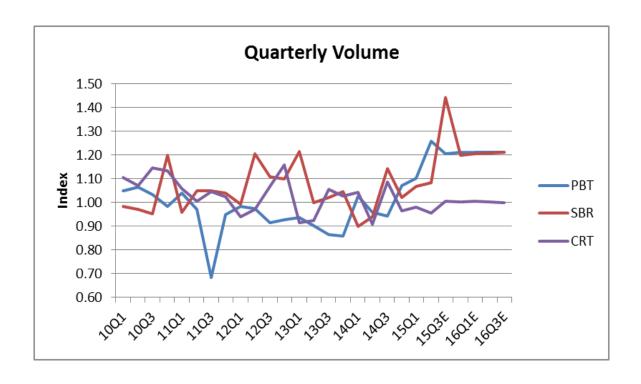
Kurt H. Wulff, CFA



					yalty Trust					
	Nex	t Twelve I	Months O	perating a	nd Financi	al Perfor	mance			• • • •
										Next
	¥7	0.1		025	0.45	¥7	0.15	025	025	Twelve
	Year	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Months
	2014	3/31/15	6/30/15	9/30/15	12/31/15	2015	3/31/16	6/30/16	9/30/16	9/30/16
Volume										
Natural Gas (bcf)	1.63	0.37	0.34	0.40	0.39	1.50	0.39	0.38	0.37	1.53
Natural Gas (mmcfd)	4.5	4.0	3.8	4.3	4.3	4.1	4.2	4.1	4.1	4.2
Days	366	92	91	91	92	366	92	91	91	366
Oil (mb)	221	60	59	58	58	235	60	59	61	238
Oil (mbd)	0.61	0.65	0.66	0.63	0.64	0.64	0.65	0.66	0.66	0.65
Days	365	92	90	92	91	365	92	90	92	365
Total (bcf)	2.96	0.73	0.70	0.74	0.74	2.91	0.75	0.73	0.74	2.96
Price										
Natural Gas (HH lagged thr										
Henry Hub (\$/mmbtu)	4.32	4.02	2.99	2.66	2.76	3.11	2.67	2.90	2.77	2.77
Differential (%)	(62)	(42)	(31)	(43)	(43)	(40)	(43)	(43)	(43)	(43)
CRT (\$/mcf)	7.00	5.69	3.91	3.81	3.96	4.34	3.83	4.16	3.97	3.98
Oil (\$/bbl) (WTI lagged two										
WTI Cushing	97.76	60.83	51.06	56.70	45.13	53.43	47.47	49.12	50.25	47.99
CRT	91.46	63.07	49.87	54.28	43.20	52.68	45.44	47.02	48.10	45.97
Total (\$/mcf)	10.70	8.08	6.14	6.26	5.48	6.49	5.63	5.94	5.98	5.76
Revenue (\$mm)										
Natural Gas	11.40	2.10	1.35	1.51	1.56	6.51	1.48	1.57	1.47	6.09
Oil	20.21	3.78	2.94	3.15	2.50	12.38	2.72	2.78	2.93	10.93
Total	31.61	5.88	4.29	4.65	4.06	18.88	4.20	4.35	4.41	17.02
Cost (\$mm)										
Tax, transport & other	3.89	0.74	0.60	0.65	0.57	2.56	0.59	0.61	0.62	2.38
Production	5.75	1.75	1.53	1.53	1.53	6.34	1.53	1.53	1.50	6.09
Total	9.64	2.49	2.13	2.18	2.10	8.90	2.12	2.14	2.12	8.47
Cash flow (\$mm)	21.97	3.39	2.16	2.47	1.96	9.99	2.08	2.21	2.29	8.55
Development	3.37	0.65	1.15	0.90	0.90	3.59	0.90	0.90	0.90	3.60
Excess or other	(0.54)	(0.45)	(1.05)	(0.63)	(1.03)	(3.16)	(0.92)	(0.88)	(0.77)	(3.61)
Recovery of excess										
Net proceeds (\$mm)	19.14	3.20	2.06	2.20	2.10	9.56	2.10	2.19	2.16	8.56
Royalty income (\$mm)	16.39	2.83	1.85	1.87	1.78	8.32	1.79	1.86	1.84	7.27
Royalty/Net proceeds	86%	88%	90%	85%	85%	87%	85%	85%	85%	85%
Administration	0.52	0.26	0.11	0.11	0.11	0.59	0.11	0.11	0.11	0.44
Distributable income (\$mn	15.88	2.57	1.74	1.76	1.67	7.73	1.68	1.75	1.73	6.83
Units (millions)	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
Royalty income (\$/unit)										
Natural Gas										
TL TX	0.26	0.06	0.02		0.04		0.03	0.04	0.03	
TL OK	0.21	0.05	0.04		0.03		0.03	0.03	0.03	
TL NM	0.89	0.13	0.08		0.12		0.12	0.12	0.12	
BL TX	0.00	-	-							
BL OK	0.00	0.00	-							
Oil										
TL TX	0.64	0.12	0.09		0.08		0.09	0.09	0.09	
TL OK	0.19	0.06	0.07		0.02		0.03	0.03	0.03	
TL NM	0.08	0.02	0.01		0.01		0.01	0.01	0.01	
BL TX	0.14	-	-							
BL OK	0.34	0.03	-							
Administration	0.08	0.04	0.01		0.02		0.02	0.02	0.02	
Distribution (\$/unit)	2.65	0.43	0.29	0.29	0.28	1.29	0.28	0.29	0.29	1.14

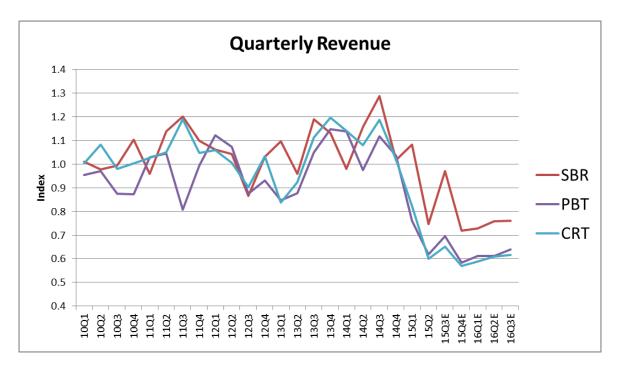


	<b>Cross Timbers Roy</b>	alty Trust			
Funct	tional Cash Flow an	d Present \	Value		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
Top Line Natural Gas	4	14.7	27.2	107	58%
Top Line Oil	3	9.5	16.4	46	25%
Bottom Line Oil	3	12.2	11.8	33	18%
	10	12.4	19.5	186	100%
Debt (US\$mm)					-
Net Present Value (US\$mm)					186
Shares (mm)					6
Net Present Value (US\$/sh)					31
NPV Approximation by Cash Flow M	ultiple Depending on	Reserve Lit	fe (US\$/sh)	)	39
Top Line Approximation at 1.5 times	Cash Flow Multiple	Depending of	n Reserve	Life	











					ble 1	_					
			Mcl	Dep En	ergy Stoc	ks					
Er	iterpris	e V	Value, S	Segmer	ts, Yield a	and Mo	Dep R	atio			
						Preser	ıt Value b	v Segmer	ıt (%)		
			Price	F37.77		North	Rest of		. ( ,	Dist.	
C	1.1/D(		(US\$/sh)	EV/	Enterprise	Amer.	World	0:1	D	Yield	M.D.
	mbol/Rati	ng	21-Sep 2015	Market Cap	Value (\$mm)	Natural Gas		Prod'n	Down-	NTM (%)	McDe <sub>l</sub> Ratio
Global Integrated			2013	Сир	(\$mm)	Gus	Gus	Troun	stream	(70)	Kan
Exxon Mobil Corporation	XOM		73.39	1.27	393.000	8	10	62	20	4.0	0.83
Royal Dutch Shell (BG pro formation			49.42	1.64	316,000		10	02	20	7.6	0.83
, 1		D				3	-	60	22	5.5	
Chevron Corporation	CVX	В		1.38	202,000	- 3	6	68	23		0.77
Total S.A.	TOT	В	45.55	1.56	162,000		12	60	28	6.0	0.74
Total or Median				1.47	1,073,000			62	23	5.7	0.79
Large Independent	70.5				10 75-		_	0.5		0.5	
EOG Resources, Inc.	EOG		76.52	1.15	48,500	16	2	82		0.9	0.96
Occidental Petroleum Corp.	OXY		66.80	1.17	59,900	5	1	78	17	4.5	0.91
ConocoPhillips	COP		48.75	1.62	98,000	16	9	75		6.1	0.80
Devon Energy Corporation	DVN	В		1.68	27,800	29		54	17	2.4	0.73
Marathon Oil Corporation	MRO	В	16.11	1.85	20,200	9	1	90		5.2	0.63
Total or Median				1.62	254,000	16		78		4.5	0.80
Small Independent											
Cimarex Energy Company	XEC		103.59	1.12	10,900	41		59		0.6	0.96
Range Resources	RRC		35.91	1.69	10,100	80		20		0.4	0.81
California Resources	CRC		3.27	6.44	8,100	12		88		1.2	0.76
Continental Resources (32%)	CLR	В		1.68	5,600	21		79		_	0.61
Whiting Petroleum Corporation	WLL	В		2.49	9,200	5		95		_	0.56
Total or Median	WEL		17.11	1.69	44,000	21		79		0.4	0.76
Income				1.07	77,000	21		- //		0.7	0.70
San Juan Basin Royalty Trust	SJT		9.11	1.00	430	100		_		4.9	0.61
Dorchester Minerals, L.P.	DMLP		16.93	1.00	520	38		62		5.6	0.60
								77			
Permian Basin RT	PBT	_	7.01	1.00	330	23				6.5	0.58
Sabine Royalty Trust	SBR	В		1.00	470	43		58		8.1	0.58
Cross Timbers Royalty Trust	CRT	В	15.25	1.00	90	58		42		7.5	0.49
Total or Median				1.00	1,800	43		58		6.5	0.58
Canada											
Imperial Oil Limited (30%)	IMO		32.47	1.33	11,000	1		67	32	1.2	0.85
EnCana Corporation	ECA		7.18	2.47	14,800	56		44		3.9	0.75
Cenovus Energy Inc.	CVE		15.56	1.38	17,700	9		74	17	3.1	0.74
Birchcliff Energy Ltd.	BIREF	В	4.92	1.73	1,300	77		23		-	0.54
Canadian Oil Sands Limited	COSWF	В	5.14	2.14	5,300			100		2.9	0.50
Total or Median				1.73	50,000			67		2.9	0.74
Estimated present value presume:	1		maioo foa o	:1 of I ICC	70 a hamal and	1 4 1	- 6450 -				



Net		Dep	Energy	Stoolza									
Net	Presen	McDep Energy Stocks											
	Net Present Value and McDep Ratio												
				Ī									
			n ·			37 .							
			Price (US\$/sh)		Market	Net Present	Debt/						
	Cl 1/D		. ,	C1		Value	Present	M-D-					
	Symbol/Re	= Buy	21-Sep 2015	Shares (mm)	(US\$mm)	(US\$/sh)	Value	McDe Rati					
Global Integrated	D-	– Биу	2013	(mm)	(US\$mm)	(US\$/SH)	vaiue	кан					
Exxon Mobil Corporation	XOM		73.39	4,200	308,000	92.00	0.18	0.83					
Royal Dutch Shell (BG pro forma)	RDS-A		49.42	3,900	193,000	68.00	0.18	0.83					
Chevron Corporation	CVX	В	78.09	1,877	147,000	111.00	0.32	0.81					
Total S.A.	TOT	В	45.55	2,292	104,000	71.00	0.21	0.74					
Total S.A.  Total or Median	101	D	43.33	2,292	752,000	71.00	0.24	0.72					
Large Independent					732,000		0.24	0.75					
EOG Resources, Inc.	EOG		76.50	550	42 100	90.00	0.12	0.96					
Occidental Petroleum Corp.	OXY		76.52 66.80	550 766	42,100	80.00 75.00	0.13	0.90					
1	COP		48.75	1,241	51,200		0.13	0.91					
ConocoPhillips Devon Energy Corporation	DVN	В	40.33	411	61,000	68.00 65.00	0.31	0.80					
Marathon Oil Corporation	MRO	В	16.11	677	16,600 10,910		0.30	0.7.					
1		В	10.11	0//		34.00							
Total or Median					181,800		0.29	0.80					
Small Independent	XEC		102.50	95	9,800	108.00	0.10	0.96					
Cimarex Energy Company	RRC		103.59 35.91	166	6,000	50.00	0.10	0.90					
Range Resources													
California Resources	CRC CLR	D	3.27 28.25	382	1,300	10.00	0.64	0.76					
Continental Resources (32%)	WLL	B B		119	3,400	58.00							
Whiting Petroleum Corporation  Total or Median	WLL	В	17.44	212	3,700	52.00	0.33 0.33	0.56					
ncome					24,000		0.55	0.70					
	CIT		0.11	47	420	15.00		0.61					
San Juan Basin Royalty Trust	SJT		9.11	47	430	15.00	-	0.61					
Oorchester Minerals, L.P.	DMLP		16.93	31	520	28.00	-	0.60					
Permian Basin RT	PBT	D	7.01	47	330	12.00	-	0.58					
Sabine Royalty Trust	SBR	В	32.03	15	470	55.00	-	0.58					
Cross Timbers Royalty Trust	CRT	В	15.25	6	90	31.00	-	0.49					
Total or Median					1,800		-	0.58					
Canada	IMO		22.47	255	0.200	40.00	0.21	0.07					
mperial Oil Limited (30%)	IMO		32.47	255	8,300	40.00	0.21	0.85					
EnCana Corporation	ECA		7.18	841	6,000	13.00	0.45	0.75					
Cenovus Energy Inc.	CVE	ъ	15.56	826	12,900	23.00	0.20	0.74					
Birchcliff Energy Ltd.	BIREF	В	4.92	155	800	12.00	0.23	0.54					
Canadian Oil Sands Limited	COSWF	В	5.14	485	2,500	16.00	0.27	0.50					
Total or Median					31,000		0.23	0.7					
Estimated present value presumes a long-t			0.7.5.			. = 0							



			Table 3					
	Mcl	Dep	<b>Energy</b> S	Stocks				
,	Value N	Tult	iples and	Divider	nd			
			l by EV/I					
			Price (US\$/sh)	Adjustd Resrvs/	PV/	EV/		Dividend
C	l 1/D						D/E	
۵	ymbol/Rai	-	21-Sep	Prod	Ebitda	Ebitda	P/E	NTN
Global Integrated	B =	виу	2015	NTM	NTM	NTM	NTM	(\$/sh
Exxon Mobil Corporation	XOM		73.39	14.6	10.7	8.9	20	2.92
Chevron Corporation	CVX	В	78.09	9.1	8.7	6.6	27	4.28
Total S.A.	TOT	_	45.55	10.1	7.8	5.7	11	2.73
		В		10.1	7.8	3.7	11	
Royal Dutch Shell (BG pro forma)	RDS-A		49.42	10.1	0.7		20	3.76
Median Land				10.1	8.7	6.6	20	
Large Independent	FOG		76.50	0.0	12.2	12.0	1.50	0.67
EOG Resources, Inc.	EOG		76.52	9.0	13.3	12.8	153	0.67
Occidental Petroleum Corp.	OXY	_	66.80	9.1	12.6	11.4	121	3.00
Devon Energy Corporation	DVN	В	40.33	10.3	14.7	10.8	63	0.96
ConocoPhillips	COP		48.75	11.1	12.3	9.9		2.96
Marathon Oil Corporation	MRO	В	16.11	12.1	13.4	8.4		0.84
Median				10.3	13.3	10.8	121	
Small Independent								
California Resources	CRC		3.27	12.5	21.4	16.2		0.04
Cimarex Energy Company	XEC		103.59	7.9	16.5	15.9		0.64
Range Resources	RRC		35.91	14.0	20.1	16.3	101	0.16
Whiting Petroleum Corporation	WLL	В	17.44	11.5	18.4	10.3		-
Continental Resources (32%)	CLR	В	28.25	11.4	14.4	8.9	106	-
Median				11.5	18.4	15.9	103	
Income								
San Juan Basin Royalty Trust	SJT		9.11	8.4	26.1	15.9	20	0.45
Dorchester Minerals, L.P.	DMLP		16.93	7.8	22.0	13.3	28	0.95
Sabine Royalty Trust	SBR	В	32.03	8.0	21.1	12.3	12	2.60
Permian Basin RT	PBT		7.01	9.7	16.2	9.5	15	0.45
Cross Timbers Royalty Trust	CRT	В	15.25	12.4	19.5	9.5	13	1.14
Median	CITI		10.20	8.4	21.1	12.3	15	1111
Canada				0.7	2111	12.0	- 10	
EnCana Corporation	ECA		7.18	6.4	15.6	11.7	74	0.28
Cenovus Energy Inc.	CVE		15.56	16.5	14.6	10.8	7.7	0.48
Imperial Oil Limited (30%)	IMO		32.47	27.2	12.6	10.7	16	0.39
Canadian Oil Sands Limited	COSWF	В	5.14	17.5	18.5	9.3	10	0.15
Birchcliff Energy Ltd.	BIREF	В	4.92	12.4	15.2	8.3		0.13
Median	DIKEI,	D	4.72	16.5	15.2	10.7	45	_
Meatan				10.5	13.4	10.7	7-2	
Grand Median				11	15	11		
EV = Enterprise Value = Market Cap and D	ebt: Ebitde	) – Fr	rninge hafor	a interest to	v depreciat	ion		
and amortization; NTM = Next Twelve Mon								
Earnings; PV = Present Value of oil and gas				P/E = S	nock Fire to	J		



			Tab	le 4						
	N	<b>Acl</b>	Dep Ene	ergy St	ocks					
			turn Ye	0.		15				
]	Ranked	l by	Unleve	red To	tal Ret	urn				
			Price	Price			Equity	Un	levered	
			(\$/sh)	(\$/sh)	Price	Cash	Total		Total	
	Symbol/I	Rati	21-Sep	29-Dec		Distrib.	Return		Return	McDep
			2015	2014	(%)	(%)	(%)	(\$/sh)	(%)	Ratio
Global Integrated										
Total S.A.	TOT	В	45.55	52.74	(14)		(10)	25	(7)	0.74
Exxon Mobil Corporation	XOM		73.39	93.07	(21)	2	(19)	20	(15)	0.83
Royal Dutch Shell (BG pro forma)	RDS-A		49.42	68.31	(28)	4	(24)	32	(16)	0.81
Chevron Corporation	CVX	В	78.09	113.32	(31)	3	(28)	29	(22)	0.77
Median					(24)		(21)		(16)	0.79
Large Independent										
Occidental Petroleum Corp.	OXY		66.80	81.71	(18)	3	(16)	11	(14)	0.91
EOG Resources, Inc.	EOG		76.52	94.33	(19)	0	(19)	12	(16)	0.96
ConocoPhillips	COP		48.75	70.11	(30)	3	(27)	30	(19)	0.80
Devon Energy Corporation	DVN	В	40.33	61.15	(34)	1	(33)	27	(23)	0.73
Marathon Oil Corporation	MRO	В	16.11	28.58	(44)	2	(41)	14	(28)	0.63
Median					(30)		(27)		(19)	0.80
Small Independent										
Cimarex Energy Company	XEC		103.59	110.27	(6)	0	(6)	12	(5)	0.96
California Resources	CRC		3.27	5.77	(43)	1	(43)	18	(10)	0.76
Continental Resources (32%)	CLR	В	28.25	38.26	(26)	-	(26)	19	(17)	0.61
Range Resources	RRC		35.91	56.00	(36)	0	(36)	25	(25)	0.81
Whiting Petroleum Corporation	WLL	В	17.44	34.09	(49)	-	(49)	26	(28)	0.56
Median	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		27111	2	(36)		(36)		(17)	0.76
Income					(20)		(20)		(17)	01, 0
Sabine Royalty Trust	SBR	В	32.03	36.68	(13)	7	(6)	_	(6)	0.58
Cross Timbers Royalty Trust	CRT	В	15.25	18.07	(16)	6	(10)	-	(10)	0.49
Permian Basin RT	PBT		7.01	9.12	(23)		(20)	_	(20)	0.58
Dorchester Minerals, L.P.	DMLP		16.93	25.16	(33)	4	(29)	_	(29)	0.60
San Juan Basin Royalty Trust	SJT		9.11	13.97	(35)		(33)		(33)	0.61
Median	55 1		7.11	13.77	(23)		(20)		(20)	0.58
Canada		$\vdash$			(23)		(20)		(20)	0.50
Birchcliff Energy Ltd.	BIREF	В	4.92	6.75	(27)	_	(27)	4	(18)	0.54
Cenovus Energy Inc.	CVE	ט	15.56	20.95	(26)	3	(23)	6	(18)	0.34
Imperial Oil Limited (30%)	IMO		32.47	43.49	(25)	1	(25)	11	(20)	0.74
Canadian Oil Sands Limited	COSWF	P	5.14	9.20	(44)	1	(43)	6	(26)	0.85
	ECA	В	7.18		` ´	2	. ,		· /	
EnCana Corporation  Median	ECA		7.18	13.94	(48)	_	(47)	11	(27)	0.75 0.74
меатап		$\vdash$			(27)		(27)		(20)	0.74
Grand Median		$\Box$			(27)		(27)		(18)	0.74
Natural Gas (\$/mmbtu)			2.58	3.19	(19)		`			
Oil -West Texas Intermediate (\$/bbl)			46.48	53.69	(13)					



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