

Independent Stock Idea

October 29, 2009

rating: buy s&p 500: 1043

Canadian Oil Sands Trust (COSWF) Operating at Capacity

Symbol	COSWF	Ebitda Next Twelve Months ending 9/30/10 (US\$mm)	1,930	
Rating	Buy	North American Natural Gas/Ebitda (%)		
Price (US\$/un)	27.96	Natural Gas and Oil Production/Ebitda (%)	100	
Pricing Date	10/28/09	Adjusted Reserves/Production NTM		
Units (mm)	484	EV/Ebitda	7.7	
Market Capitalization (US\$mm)	13,500	PV/Ebitda	11.2	
Debt (US\$mm)	1,400	Undeveloped Reserves (%)	0	
Enterprise Value (EV) (US\$mm)	14,900	Natural Gas and Oil Ebitda (US\$/boe)	42.28	
Present Value (PV) (US\$mm)	21,700	Present Value Proven Reserves(US\$/boe)	25.56	
Net Present Value (US\$/unit)	42	Natural Gas and Oil Ebitda (\$/boe)	56	
Debt/Present Value	0.06	Earnings Next Twelve Months (US\$/unit)	2.59	
McDep Ratio - EV/PV	0.69	Price/Earnings Next Twelve Months		
Distribution Yield (%/year)	5.6	Distribution Next Twelve Months (US\$/unit)	1.58	
Note: Estimated cash flow and ea	rnings tied to or	ne-year futures prices for oil.		
Estimated present value pre	sumes a long-te	rm price for oil of US\$75 a barrel and natural gas, \$8 a million	btu.	
For historical analysis of Co	OS since 2002 se	e www.mcdep.com/4cos.htm		

Summary and Recommendation

Buy-recommended Canadian Oil Sands Trust (COSWF) offers unlevered appreciation potential of 46% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of US\$42 a share. Third quarter results released late on October 28 indicated Ebitda minus Interest of C\$0.70 a unit, up from a depressed C\$0.14 in the second quarter of 2009 (see table Next Twelve Months Operating and Financial Estimates). Despite a steep increase in cash flow, management took a more deliberate approach to increasing the quarterly distribution for the fourth quarter by C\$0.10 a unit to C\$0.35 from C\$0.25 for the third quarter and C\$0.15 for the second quarter. Chief Executive Marcel Coutu forecasts full capacity operations, about 350,000 barrels daily, at the Syncrude Joint Venture (36.7% COSWF) for the remainder of 2009. Perhaps looking to the higher profitability of capacity operations and noting high interest by potential buyers, Chief Executive Jim Mulva of ConocoPhillips may sell all or part of the company's 9% of Syncrude. Last week the Korean National Oil Company agreed to buy Canadian refiner/producer Harvest Energy Trust for some \$3 billion. Suncor's 12% of Syncrude, gained in its acquisition of Petro-Canada, may also be available should a stronger market develop. COSWF would be a consolidator of Syncrude holdings if a transaction increases Syncrude ownership per unit on a low risk basis. In any case, we like COSWF as an investment in secure, long-life oil for which the price trend continues positive with futures prices for the next six years above the 40week average (see chart Six-Year Commodity Price Meter).

Kurt H. Wulff, CFA



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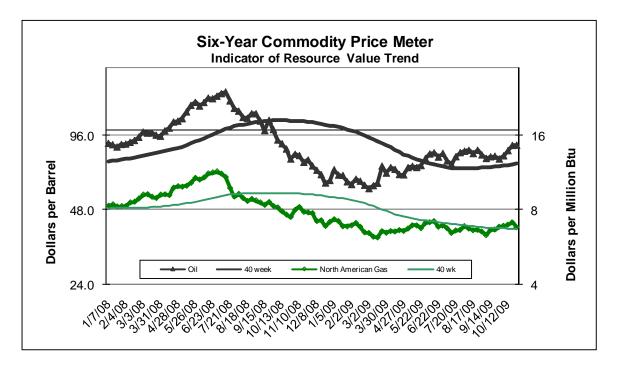
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Canadian Oil Sands Trust Next Twelve Months Operating and Financial Estimates													
	Next Tv				ncial Estin	nates							
			(Canadian	Dollars)					3.7				
									Nex				
	0.1	02	0.3	0.45	***	OIE	02.5	025	Twelv				
	Q3	Q2	Q3	Q4E	Year	QIE	Q2E	Q3E	Month				
	9/30/08	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	9/30/10	9/30/1				
Volume													
Syncrude (mmb)	29.1	18.7	28.7	31.9	104.0	29.7	30.0	30.4	122.				
Syncrude (mbd)	316	206	312	347	285	330	330	330	33				
Days	92	91	92	92	365	90	91	92	36				
Trust share (%)	36.9	36.7	36.7	36.7	36.9	36.7	36.7	36.7	36.				
Trust Oil (mmb)	10.73	6.88	10.54	11.73	38.4	10.91	11.03	11.15	44.				
Trust Oil (mbd)	116.7	75.6	114.5	127.5	105.2	121.2	121.2	121.2	122.				
Price													
WTI Cushing (US\$/bbl)	117.99	59.52	68.22	77.69	62.10	80.00	81.52	82.60	80.4				
Currency (US\$/C\$)	0.96	0.86	0.93	0.93	0.89	0.93	0.93	0.93	0.9				
WTI Cushing (C\$/bbl)	122.77	69.38	73.75	83.83	70.10	86.32	87.97	89.13	86.8				
Differential	4.78	(1.46)	(0.44)	(4.00)	(0.12)	(4.00)	(4.00)	(4.00)	(4.0				
Trust Oil Price (C\$/bbl)	127.55	67.92	73.31	79.83	69.98	82.32	83.97	85.13	82.7				
Henry Hub Nat Gas (US\$/mml	10.25	3.50	3.39	4.48	4.07	5.58	5.61	5.84	5.3				
Henry Hub Nat Gas (C\$/mmbt	10.66	4.08	3.66	4.84	4.59	6.02	6.06	6.31	5.8				
AECO Natural Gas (C\$/GJ)	7.86	3.09	2.90	3.69	3.66	4.90	4.59	4.99	4.5				
Revenue (C\$mm)													
Oil	1,369	467	773	936	2,687	898	926	950	3,71				
Transportation & Marketing	9				-				-				
Other	(19)	(2)	(0)		(4)				-				
Total	1,379	469	773	936	2,691	898	926	950	3,71				
Expense (C\$mm)					The state of the s				,				
Production	276	316	266	266	1,156	266	266	266	1,06				
Purchased Energy	69	29	27	38	145	50	47	52	18				
Crown Royalties	231	23	108	95	230	63	91	94	34				
Insurance	2	2	2	2	8	2	2	2					
Administration	3	6	6	6	24	5	5	5	2				
Total	581	376	409	407	1,563	386	411	419	1,62				
Ebitda	798	93	364	530	1,128	512	515	530	2,08				
Deprec., Deplet., & Amort.	121	81	123	123	433	123	123	132	50				
Currency Hedging	(1)	01	120	120	-	120	120	102					
Non-Production	21	39	34	34	140	34	34	33	13				
Exchange on U.S. Debt	32	(77)	(90)	٥.	(138)	٥,	υ.		-				
Future Income Tax	6	(23)	25		(88)				_				
Ebit	619	73	272	373	781	355	358	366	1,45				
Interest	16	25	25	25	95	25	25	25	1,43				
Net Income (C\$mm)	603	48	247	348	686	330	333	341	1,35				
Per Unit (C\$)	1.25	0.10	0.51	0.72	1.42	0.68	0.69	0.70	2.7				
Units (millions)	482	484	484	484	484	484	484	484	48				
Ebitda minus Interest	782	68	339	505	1,033	484	490	505	1,98				
Per Unit (C\$)					-								
Ratios	1.62	0.14	0.70	1.04	2.14	1.01	1.01	1.04	4.1				
	25 60	45.04	25.20	22.72	20.12	24.42	24.15	22.90	22.7				
Production (C\$/bbl)	25.68	45.94	25.28	22.72	30.12	24.42	24.15	23.89	23.7				
Purchased Energy (C\$/bbl)	6.47	4.24	2.52	3.21	3.77	4.56	4.27	4.64	4.1				
Prod&Purch En (C\$/bbl)	32.15	50.18	27.80	25.92	33.88	28.98	28.42	28.53	27.9				
Crown Royalties & Taxes	17%	5%	14%	10%	9%	7%	10%	10%	99				
Ebitda Margin	58%	20%	47%	57%	42%	57%	56%	56%	569				
Deprec., D,& A (C\$/bbl)	11.27	11.78	11.67	10.49	11.28	11.27	11.15	11.80	11.1				



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