

April 29, 2009

rating: buy s&p 500: 874

Canadian Oil Sands Trust (COSWF) Cash Flow Exceeds Distribution

Symbol	COSWF		Ebitda Next Twelve Months ending 3/31/10 (US\$mm)					
Rating	Buy		North American Natural Gas/Ebitda (%)					
Price (US\$/un)	21.87		Natural Gas and Oil Production/Ebitda (%)					
Pricing Date	4/29/09	Adjusted Reserves/Production NTM		23.2				
Units (mm)	482		EV/Ebitda	12.6				
Market Capitalization (US\$mm)	10,500		PV/Ebitda	23.1				
Debt (US\$mm)	1,100		Undeveloped Reserves (%)	0				
Enterprise Value (EV) (US\$mm)	11,700		Natural Gas and Oil Ebitda (US\$/boe)					
Present Value (PV) (US\$mm)	21,400		Present Value Proven Reserves(US\$/boe)					
Net Present Value (US\$/unit)	42		Natural Gas and Oil Ebitda (\$/boe)					
Debt/Present Value	0.05		Earnings Next Twelve Months (US\$/un)					
McDep Ratio - EV/PV	0.55		Price/Earnings Next Twelve Months					
Distribution Yield (%/year)	2.3		Distribution Next Twelve Months (US\$/sh)	0.50				
Note: Estimated cash flow and earnings tied to one-year futures prices for oil.								
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.								
For historical analysis of COS since 2002 see www.mcdep.com/4cos.htm								

Summary and Recommendation

Buy-recommended Canadian Oil Sands Trust (COSWF) offers unlevered appreciation potential of 83% to a McDep Ratio of 1.0 and levered appreciation potential of 92% to Net Present Value (NPV) of US\$42 a share. During the first quarter, according to results released today, COSWF generated unlevered cash from oil and gas production of about US\$12 a barrel as the difference between price of about US\$44 and cash operating costs of about US\$32. Disclosed just before the market close on April 29, the quarterly distribution continues at the nominal rate C\$0.15 a unit. The rate is only 28% of our projected cash flow (Ebitda minus interest) for the four quarters ended March 31, 2010 (see table Next Twelve Months Operating and Financial Estimates). Our projections are consistent with new guidance from management with the exception that we do not reduce cash flow for Non-Production costs and changes in working capital. Rather than distribute more of cash to unitholders, management is applying the withheld funds to finance capital expenditures while credit markets are unsettled. Meanwhile, Syncrude production is expected to jump again in the warmer months as has been the case for the past four years (see chart Syncrude Production). Pointing to expected oil price recovery, futures prices for the next six years averaged US\$66 a barrel recently (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures). Among other points he made at the annual meeting today in Calgary, Chief Executive Marcel Coutu stressed that particularly after Suncor and Petro-Canada are merged, COSWF is the only pure play on Canada's oil sands.

Kurt H. Wulff, CFA

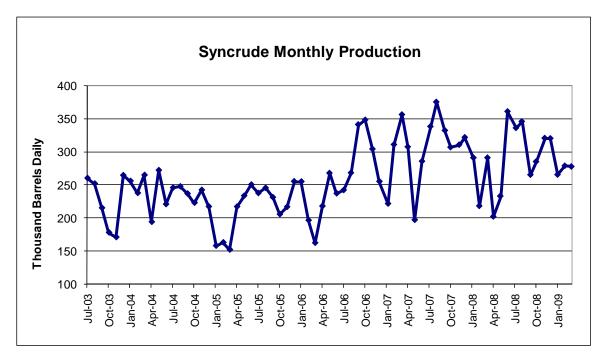


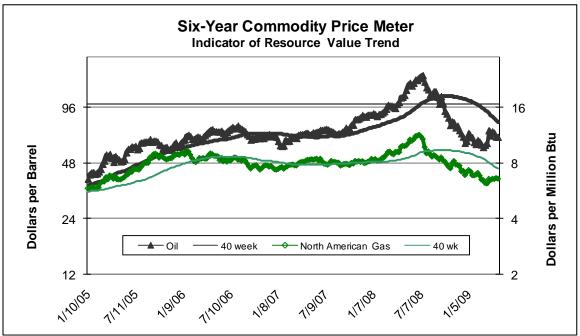
April 29, 2009

		Car	nadian Oil S	Sands Tru	st				
	Next Tv	welve Mont	hs Operatii	ng and Fin	ancial Est	imates			
			(Canadian	Dollars)					
									Next
									Twelve
	Q1	Q4	Year	QI	Q2E	Q3E	Q4E	Year	Months
	3/31/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10
Volume									
Syncrude (mmb)	24.4	28.4	105.9	24.6	24.8	30.0	30.0	109.4	114.7
Syncrude (mbd)	268	308	289	274	272	326	326	300	314
Days	91	92	366	90	91	92	92	365	365
Trust share (%)	37.1	35.7	36.6	37.6	36.7	36.7	36.7	36.9	36.7
Trust Oil (mmb)	9.03	10.14	38.8	9.25	9.09	11.02	11.02	40.4	42.1
Trust Oil (mbd)	99.2	110.2	106.0	102.8	99.9	119.8	119.8	110.6	115.5
Price	77.2	110.2	100.0	102.0	77.7	117.0	117.0	110.0	113.3
WTI Cushing (US\$/bbl)	97.94	58.45	99,59	42.96	49.97	52.66	55.70	50.32	54.12
Currency (US\$/C\$)	1.00 98.40	0.83	0.96	0.80	0.83	0.83	0.83	0.83	0.83
WTI Cushing (C\$/bbl)		70.62	104.25	53.43	60.08	63.31	66.97	60.95	65.07
Differential CCC(111)	1.91	(1.22)	2.62	1.79	(4.00)	(4.00)	(4.00)	(2.30)	(3.77
Trust Oil Price (C\$/bbl)	100.31	69.40	106.88	55.22	56.08	59.31	62.97	58.64	61.30
Henry Hub Nat Gas (US\$/mml	8.02	6.95	9.04	4.90	3.42	3.62	4.57	4.13	4.30
Henry Hub Nat Gas (C\$/mmbt	8.05	8.40	9.46	6.09	4.11	4.36	5.49	5.00	5.17
AECO Natural Gas (C\$/GJ)	7.30	6.41	7.74	4.96	3.49	3.21	4.19	3.96	4.10
Revenue (\$mm)									
Oil	905	704	4,146	511	510	654	694	2,368	2,583
Transportation & Marketing	10	10	37	-				-	-
Other	(12)	(12)	(58)	(1)				(1)	-
Total	907	705	4,167	512	510	654	694	2,370	2,583
Expense									
Production	253	261	1,086	308	278	278	278	1,142	1,112
Purchased Energy	71	65	282	51	36	40	53	180	186
Crown Royalties	131	59	599	4	18	43	48	113	143
Insurance	2	1	6	2	2	2	2	8	8
Administration	4	1	17	6	6	6	6	24	23
Taxes and Other	_	-	_		-			-	-
Total	461	387	1,990	371	340	370	387	1,468	1,471
Ebitda	446	318	2,177	141	170	284	307	902	1,112
Deprec., Deplet., & Amort.	102	119	444	106	106	106	106	424	424
Currency Hedging	(1)	117	(3)	100	100	100	100		
Non-Production	17	24	78	33	33	33	33	132	121
Exchange on U.S. Debt	26	106	159	29	33	33	33	29	- 121
Future Income Tax	(14)	(75)	(93)	(90)				(90)	
Ebit	` '	144	1,592	(/	21	145	168	407	
	316		/	63	31				567
Interest	17	19	1 524	20	20	20	20	80	82
Net Income (\$mm)	299	125	1,524	43	11	125	148	327	485
Per Unit (\$)	0.62	0.26	3.17	0.09	0.02	0.26	0.31	0.68	1.01
Units (millions)	479	482	481	482	482	482	482	482	482
Ebitda minus Interest	429	299	2,109	121	150	264	287	822	1,030
Per Unit (\$)	0.90	0.62	4.39	0.25	0.31	0.55	0.60	1.71	2.14
Ratios									
Production (\$/bbl)	28.04	25.78	27.99	33.26	30.57	25.23	25.23	28.27	26.39
Purchased Energy (\$/bbl)	7.86	6.37	7.28	5.54	3.98	3.67	4.78	4.47	4.40
Prod&Purch En (\$/bbl)	35.90	32.16	35.27	38.79	34.55	28.89	30.01	32.74	30.79
Crown Royalties & Taxes	14%	8%	14%	1%	4%	7%	7%	5%	6%
Other Expense (\$/bbl)	-	-	-	-	-	-	-	-	-
Ebitda Margin	49%	45%	52%	28%	33%	43%	44%	38%	43%
Deprec., D,& A (\$/bbl)	11.30	11.74	11.45	11.45	11.66	9.62	9.62	10.50	10.06
Distribution	0.75	0.75	3.75	0.15	0.15	0.15	0.15	0.60	0.60
	5.75	0.73	5.75	5.15	0.13	0.13	0.15	3.00	0.00



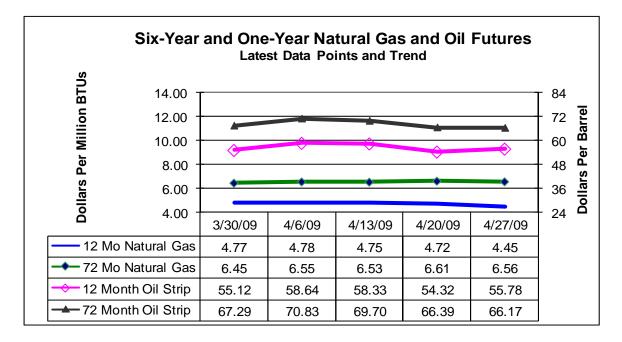
April 29, 2009







April 29, 2009



Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.