

Rating: Buy S&P 500: 1396

Canadian Oil Sands Trust Ten-Bagger Distribution

Symbol	COSWF	Ebitda Next Twelve Months ending 3/31/09 (US\$m	2,730			
Rating	Buy	North American Natural Gas/Ebitda (%)	-8			
Price (US\$/un)	45.74	Natural Gas and Oil Production/Ebitda (%)	100			
Pricing Date	4/28/08	Adjusted Reserves/Production NTM	23.2			
Units (mm)	479	EV/Ebitda	8.5			
Market Capitalization (US\$mm)	21,910	<i>PV/Ebitda</i>	8.3			
Debt (US\$mm)	1,200	Undeveloped Reserves (%)	0			
Enterprise Value (EV) (US\$mm)	23,110	Natural Gas and Oil Ebitda (US\$/boe)	63.04			
Present Value (PV) (US\$mm)	22,800	Present Value Proven Reserves(US\$/boe)	26.70			
Net Present Value (US\$/unit)	45	Present Value Proven Reserves(US\$/mcfe)	4.45			
Debt/Present Value	0.05	Earnings Next Twelve Months (US\$/un)	4.63			
McDep Ratio - EV/PV	1.02	Price/Earnings Next Twelve Months	10			
Distribution Yield (%/year)	8.6	Distribution Next Twelve Months (US\$/sh)	3.95			
Note: Estimated cash flow and earnings tied to one-year futures prices for oil.						
Present value presumes lo	ong-term pr	ice for oil, US\$80 a barrel; natural gas, \$11 a million bu	1.			
For historical analysis of COS since 2002 see www.mcdep.com/4cos.htm						

Summary and Recommendation

The newly declared quarterly distribution for buy-recommended **Canadian Oil Sands Trust (COSWF)** of C\$1 a unit to be paid next month is up ten times in five years, a compound annual growth rate of 58% a year. The increase for U.S. investors is an even greater 14 times in five years, or 70% a year, because the U.S. dollar lost forty percent of its value during that period. The distribution increase was announced with first quarter results reported after the market close on April 28. At latest oil futures prices, projected free cash flow for the next four quarters exceeds the distribution of C\$1 a unit in each quarter (see table <u>Next Twelve Months Operating and Financial Estimates</u>). Meanwhile, NPV is supported by projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) (see table <u>Functional Cash Flow and Present Value</u>). Not fully recognized in NPV, remaining recoverable resources, according to fresh estimates by an independent engineer, would allow production for 70 years at a likely further expansion of capacity by 40%. Finally, our long-term oil price assumption of US\$80 a barrel for estimating NPV is looking increasingly outdated as oil price continues to trend upward (see chart Six-Year Commodity Price Meter).

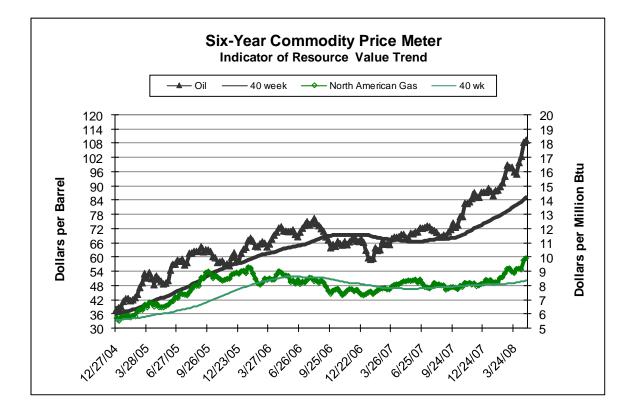
Kurt H. Wulff, CFA



Canadian Oil Sands Trust										
Next Twelve Months Operating and Financial Estimates										
(Canadian Dollars)										
									Twelve	
	01	04	Van	01	025	02E	04E	Vara		
	Q1 3/31/07	Q4 12/31/07	Year 2007	Q1 3/31/08	Q2E 6/30/08	Q3E 9/30/08	Q4E 12/31/08	Year 2008E	Months 3/31/09	
Volume	3/31/07	12/31/07	2007	5/51/00	0/30/08	9/30/00	12/31/00	2000E	3/31/03	
Syncrude (mmb)	26.6	28.8	111.3	24.4	26.0	26.7	31.3	108.4	115.5	
Syncrude (mbd)	20.0	313	305	24.4	286	20.7	31.3	296	316	
Days	296	92	305	208	280	290 92	92	296 366	365	
Trust share (%)	36.9	37.2	36.8	37.0	36.7	36.7	36.7	36.8	36.7	
Trust Oil (mmb)	9.81	10.71	41.0	9.03	9.56	9.80	11.49	39.9	42.4	
Trust Oil (mbd)	109.0	116.4	112.3	99.2	105.1	106.5	124.9	109.0	116.2	
Price	109.0	110.4	112.3	99.2	105.1	100.5	124.9	107.0	110.2	
WTI Cushing (US\$/bbl)	58.08	90.67	72.28	97.94	116.85	116.98	115.03	111.70	115.57	
Currency (US\$/C\$)	0.85	1.02	0.94	1.00	0.99	0.99	0.99	0.99	0.99	
WTI Cushing (C\$/bbl)	68.01	88.91	76.78	98.40	118.33	118.46	116.48	112.92	117.03	
Differential	0.46	(0.41)	2.24	1.91	1.00	1.00	1.00	112.92	0.88	
Trust Oil Price (C\$/bbl)	68.47	88.50	79.02	100.31	119.33	119.46	117.48	114.52	117.91	
Henry Hub Nat Gas (US\$/mmb		6.97	6.87	8.02	10.75	119.40	117.48	10.52	117.51	
Henry Hub Nat Gas (C\$/mmbt		6.84	7.30	8.05	10.88	11.64	12.00	10.52	11.50	
AECO Natural Gas (C\$/GJ)	6.99	5.84	6.15	7.30	9.86	10.55	10.87	9.65	10.63	
Revenue (\$mm)	0.77	5.04	0.15	7.50	7.00	10.55	10.07	7.00	10.05	
Oil	672	947	3,239	905	1,141	1,171	1,350	4,567	5,003	
Transportation & Marketing	072	8	25	10	1,1+1	1,171	1,550	10	-	
Other	2	(11)	(33)	(12)				(12)	-	
Total	674	950	3,252	907	1.141	1,171	1,350	4,569	5,003	
Expense	071	,50	0,202	201	1,111	1,171	1,550	1,007	2,002	
Production	171	234	815	253	253	253	253	1,012	969	
Purchased Energy	60	59	219	71	88	96	116	371	421	
Crown Royalties	94	137	485	131	178	184	223	716	815	
Insurance	3	2	8	2	2	2	2	8	8	
Administration	4	6	20	4	4	4	4	16	17	
Taxes and Other	1	-	1	-	-	3	3	6	9	
Total	333	438	1,548	461	525	542	602	2,130	2,239	
Ebitda	341	512	1,704	446	616	629	748	2,439	2,764	
Deprec., Deplet., & Amort.	82	91	351	102	86	88	103	380	382	
Currency Hedging	(2)	(3)	(11)	(1)				(1)		
Non-Production	18	14	63	17	17	17	17	68	73	
Exchange on U.S. Debt	(7)	(5)	(117)	26				26	-	
Future Income Tax	(38)	(118)	578	(14)				(14)	-	
Ebit	288	533	840	316	513	524	628	1,981	2,309	
Interest	24	17	85	17	17	17	17	68	64	
Net Income (\$mm)	264	516	755	299	496	507	611	1,913	2,245	
Per Unit (\$)	0.55	1.07	1.55	0.62	1.04	1.06	1.28	3.99	4.69	
Units (millions)	479	479	487	479	479	479	479	480	479	
Cash Flow (\$mm)	201	369	1,567	441	582	595	714	2,304	2,627	
Per Unit (\$)	0.42	0.77	3.22	0.92	1.21	1.24	1.49	4.81	5.48	
Capital Expend (C\$/unit)	0.07		0.27	0.10	0.15	0.15	0.15	0.55	0.60	
Net Free Cash Flow (C\$/unit)	0.35	0.77	2.61	0.82	1.06	1.09	1.34	4.32	4.88	
Ratios										
Production (\$/bbl)	17.45	21.84	19.88	28.04	26.47	25.82	22.02	25.38	22.84	
Purchased Energy (\$/bbl)	6.10	5.53	5.34	7.86	9.17	9.81	10.11	9.30	9.92	
Prod&Purch En (\$/bbl)	23.55	27.37	25.23	35.90	35.64	35.63	32.13	34.69	32.77	
Crown Royalties & Taxes	14%	14%	15%	14%	16%	16%	17%	16%	16%	
Other Expense (\$/bbl)	0.10	-	0.02	-	-	0.31	0.26	0.15	0.21	
Ebitda Margin	51%	54%	52%	49%	54%	54%	55%	53%	55%	
Deprec., D,& A (\$/bbl)	8.36	8.50	8.56	11.30	9.00	9.00	9.00	9.52	9.00	
Distribution	0.30	0.55	1.65	0.75	1.00	1.00	1.00	3.75	4.00	



Canadian Oil Sands Trust									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	<i>PV</i> /	Value					
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
Oil	2,730	23.2	8.3	22,760	100%				
Debt (US\$mm)					1,200				
Net Present Value (US\$mm)					21,560				
Shares (mm)					479				
Net Present Value (US\$/sh)					45				





Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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