

Rating: Buy S&P 500: 1396

Canadian Oil Sands Trust Ten-Bagger Distribution

| Symbol | COSWF | Ebitda Next Twelve Months ending 3/31/09 (US\$m | 2,730 | | | |
|---|-------------|--|-------|--|--|--|
| Rating | Buy | North American Natural Gas/Ebitda (%) | -8 | | | |
| Price (US\$/un) | 45.74 | Natural Gas and Oil Production/Ebitda (%) | 100 | | | |
| Pricing Date | 4/28/08 | Adjusted Reserves/Production NTM | 23.2 | | | |
| Units (mm) | 479 | EV/Ebitda | 8.5 | | | |
| Market Capitalization (US\$mm) | 21,910 | <i>PV/Ebitda</i> | 8.3 | | | |
| Debt (US\$mm) | 1,200 | Undeveloped Reserves (%) | 0 | | | |
| Enterprise Value (EV) (US\$mm) | 23,110 | Natural Gas and Oil Ebitda (US\$/boe) | 63.04 | | | |
| Present Value (PV) (US\$mm) | 22,800 | Present Value Proven Reserves(US\$/boe) | 26.70 | | | |
| Net Present Value (US\$/unit) | 45 | Present Value Proven Reserves(US\$/mcfe) | 4.45 | | | |
| Debt/Present Value | 0.05 | Earnings Next Twelve Months (US\$/un) | 4.63 | | | |
| McDep Ratio - EV/PV | 1.02 | Price/Earnings Next Twelve Months | 10 | | | |
| Distribution Yield (%/year) | 8.6 | Distribution Next Twelve Months (US\$/sh) | 3.95 | | | |
| Note: Estimated cash flow and earnings tied to one-year futures prices for oil. | | | | | | |
| Present value presumes lo | ong-term pr | ice for oil, US\$80 a barrel; natural gas, \$11 a million bu | 1. | | | |
| For historical analysis of COS since 2002 see www.mcdep.com/4cos.htm | | | | | | |

Summary and Recommendation

The newly declared quarterly distribution for buy-recommended **Canadian Oil Sands Trust (COSWF)** of C\$1 a unit to be paid next month is up ten times in five years, a compound annual growth rate of 58% a year. The increase for U.S. investors is an even greater 14 times in five years, or 70% a year, because the U.S. dollar lost forty percent of its value during that period. The distribution increase was announced with first quarter results reported after the market close on April 28. At latest oil futures prices, projected free cash flow for the next four quarters exceeds the distribution of C\$1 a unit in each quarter (see table <u>Next Twelve Months Operating and Financial Estimates</u>). Meanwhile, NPV is supported by projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) (see table <u>Functional Cash Flow and Present Value</u>). Not fully recognized in NPV, remaining recoverable resources, according to fresh estimates by an independent engineer, would allow production for 70 years at a likely further expansion of capacity by 40%. Finally, our long-term oil price assumption of US\$80 a barrel for estimating NPV is looking increasingly outdated as oil price continues to trend upward (see chart Six-Year Commodity Price Meter).

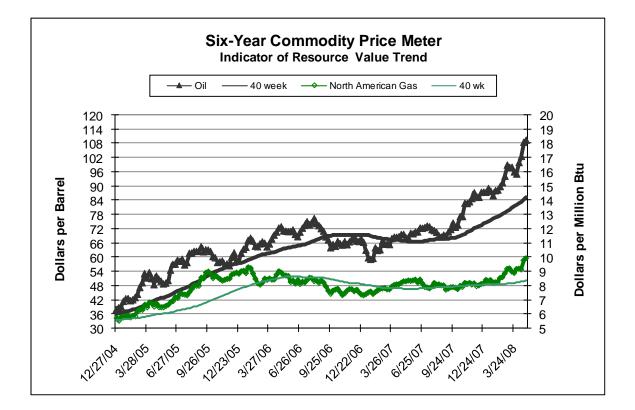
Kurt H. Wulff, CFA



| Canadian Oil Sands Trust | | | | | | | | | | |
|--|---------------|----------------|--------------|---------------|----------------|----------------|-----------------|---------------|----------------|--|
| Next Twelve Months Operating and Financial Estimates | | | | | | | | | | |
| (Canadian Dollars) | | | | | | | | | | |
| | | | | | | | | | Twelve | |
| | 01 | 04 | Van | 01 | 025 | 02E | 04E | Vara | | |
| | Q1 3/31/07 | Q4 12/31/07 | Year 2007 | Q1 3/31/08 | Q2E 6/30/08 | Q3E 9/30/08 | Q4E 12/31/08 | Year 2008E | Months 3/31/09 | |
| Volume | 3/31/07 | 12/31/07 | 2007 | 5/51/00 | 0/30/08 | 9/30/00 | 12/31/00 | 2000E | 3/31/03 | |
| Syncrude (mmb) | 26.6 | 28.8 | 111.3 | 24.4 | 26.0 | 26.7 | 31.3 | 108.4 | 115.5 | |
| Syncrude (mbd) | 20.0 | 313 | 305 | 24.4 | 286 | 20.7 | 31.3 | 296 | 316 | |
| Days | 296 | 92 | 305 | 208 | 280 | 290 92 | 92 | 296 366 | 365 | |
| Trust share (%) | 36.9 | 37.2 | 36.8 | 37.0 | 36.7 | 36.7 | 36.7 | 36.8 | 36.7 | |
| Trust Oil (mmb) | 9.81 | 10.71 | 41.0 | 9.03 | 9.56 | 9.80 | 11.49 | 39.9 | 42.4 | |
| Trust Oil (mbd) | 109.0 | 116.4 | 112.3 | 99.2 | 105.1 | 106.5 | 124.9 | 109.0 | 116.2 | |
| Price | 109.0 | 110.4 | 112.3 | 99.2 | 105.1 | 100.5 | 124.9 | 107.0 | 110.2 | |
| WTI Cushing (US\$/bbl) | 58.08 | 90.67 | 72.28 | 97.94 | 116.85 | 116.98 | 115.03 | 111.70 | 115.57 | |
| Currency (US\$/C\$) | 0.85 | 1.02 | 0.94 | 1.00 | 0.99 | 0.99 | 0.99 | 0.99 | 0.99 | |
| WTI Cushing (C\$/bbl) | 68.01 | 88.91 | 76.78 | 98.40 | 118.33 | 118.46 | 116.48 | 112.92 | 117.03 | |
| Differential | 0.46 | (0.41) | 2.24 | 1.91 | 1.00 | 1.00 | 1.00 | 112.92 | 0.88 | |
| Trust Oil Price (C\$/bbl) | 68.47 | 88.50 | 79.02 | 100.31 | 119.33 | 119.46 | 117.48 | 114.52 | 117.91 | |
| Henry Hub Nat Gas (US\$/mmb | | 6.97 | 6.87 | 8.02 | 10.75 | 119.40 | 117.48 | 10.52 | 117.51 | |
| Henry Hub Nat Gas (C\$/mmbt | | 6.84 | 7.30 | 8.05 | 10.88 | 11.64 | 12.00 | 10.52 | 11.50 | |
| AECO Natural Gas (C\$/GJ) | 6.99 | 5.84 | 6.15 | 7.30 | 9.86 | 10.55 | 10.87 | 9.65 | 10.63 | |
| Revenue (\$mm) | 0.77 | 5.04 | 0.15 | 7.50 | 7.00 | 10.55 | 10.07 | 7.00 | 10.05 | |
| Oil | 672 | 947 | 3,239 | 905 | 1,141 | 1,171 | 1,350 | 4,567 | 5,003 | |
| Transportation & Marketing | 072 | 8 | 25 | 10 | 1,1+1 | 1,171 | 1,550 | 10 | - | |
| Other | 2 | (11) | (33) | (12) | | | | (12) | - | |
| Total | 674 | 950 | 3,252 | 907 | 1.141 | 1,171 | 1,350 | 4,569 | 5,003 | |
| Expense | 071 | ,50 | 0,202 | 201 | 1,111 | 1,171 | 1,550 | 1,007 | 2,002 | |
| Production | 171 | 234 | 815 | 253 | 253 | 253 | 253 | 1,012 | 969 | |
| Purchased Energy | 60 | 59 | 219 | 71 | 88 | 96 | 116 | 371 | 421 | |
| Crown Royalties | 94 | 137 | 485 | 131 | 178 | 184 | 223 | 716 | 815 | |
| Insurance | 3 | 2 | 8 | 2 | 2 | 2 | 2 | 8 | 8 | |
| Administration | 4 | 6 | 20 | 4 | 4 | 4 | 4 | 16 | 17 | |
| Taxes and Other | 1 | - | 1 | - | - | 3 | 3 | 6 | 9 | |
| Total | 333 | 438 | 1,548 | 461 | 525 | 542 | 602 | 2,130 | 2,239 | |
| Ebitda | 341 | 512 | 1,704 | 446 | 616 | 629 | 748 | 2,439 | 2,764 | |
| Deprec., Deplet., & Amort. | 82 | 91 | 351 | 102 | 86 | 88 | 103 | 380 | 382 | |
| Currency Hedging | (2) | (3) | (11) | (1) | | | | (1) | | |
| Non-Production | 18 | 14 | 63 | 17 | 17 | 17 | 17 | 68 | 73 | |
| Exchange on U.S. Debt | (7) | (5) | (117) | 26 | | | | 26 | - | |
| Future Income Tax | (38) | (118) | 578 | (14) | | | | (14) | - | |
| Ebit | 288 | 533 | 840 | 316 | 513 | 524 | 628 | 1,981 | 2,309 | |
| Interest | 24 | 17 | 85 | 17 | 17 | 17 | 17 | 68 | 64 | |
| Net Income (\$mm) | 264 | 516 | 755 | 299 | 496 | 507 | 611 | 1,913 | 2,245 | |
| Per Unit (\$) | 0.55 | 1.07 | 1.55 | 0.62 | 1.04 | 1.06 | 1.28 | 3.99 | 4.69 | |
| Units (millions) | 479 | 479 | 487 | 479 | 479 | 479 | 479 | 480 | 479 | |
| Cash Flow (\$mm) | 201 | 369 | 1,567 | 441 | 582 | 595 | 714 | 2,304 | 2,627 | |
| Per Unit (\$) | 0.42 | 0.77 | 3.22 | 0.92 | 1.21 | 1.24 | 1.49 | 4.81 | 5.48 | |
| Capital Expend (C\$/unit) | 0.07 | | 0.27 | 0.10 | 0.15 | 0.15 | 0.15 | 0.55 | 0.60 | |
| Net Free Cash Flow (C\$/unit) | 0.35 | 0.77 | 2.61 | 0.82 | 1.06 | 1.09 | 1.34 | 4.32 | 4.88 | |
| Ratios | | | | | | | | | | |
| Production (\$/bbl) | 17.45 | 21.84 | 19.88 | 28.04 | 26.47 | 25.82 | 22.02 | 25.38 | 22.84 | |
| Purchased Energy (\$/bbl) | 6.10 | 5.53 | 5.34 | 7.86 | 9.17 | 9.81 | 10.11 | 9.30 | 9.92 | |
| Prod&Purch En (\$/bbl) | 23.55 | 27.37 | 25.23 | 35.90 | 35.64 | 35.63 | 32.13 | 34.69 | 32.77 | |
| Crown Royalties & Taxes | 14% | 14% | 15% | 14% | 16% | 16% | 17% | 16% | 16% | |
| Other Expense (\$/bbl) | 0.10 | - | 0.02 | - | - | 0.31 | 0.26 | 0.15 | 0.21 | |
| Ebitda Margin | 51% | 54% | 52% | 49% | 54% | 54% | 55% | 53% | 55% | |
| Deprec., D,& A (\$/bbl) | 8.36 | 8.50 | 8.56 | 11.30 | 9.00 | 9.00 | 9.00 | 9.52 | 9.00 | |
| Distribution | 0.30 | 0.55 | 1.65 | 0.75 | 1.00 | 1.00 | 1.00 | 3.75 | 4.00 | |



| Canadian Oil Sands Trust | | | | | | | | | |
|--|-----------------|------------|---------------|-----------------|--------|--|--|--|--|
| Functional Cash Flow and Present Value | | | | | | | | | |
| | | | | Present | | | | | |
| | NTM Ebitda | Adjusted | <i>PV</i> / | Value | | | | | |
| | <u>(US\$mm)</u> | <u>R/P</u> | <u>Ebitda</u> | <u>(US\$mm)</u> | | | | | |
| | | | | | | | | | |
| Oil | 2,730 | 23.2 | 8.3 | 22,760 | 100% | | | | |
| Debt (US\$mm) | | | | | 1,200 | | | | |
| Net Present Value (US\$mm) | | | | | 21,560 | | | | |
| Shares (mm) | | | | | 479 | | | | |
| Net Present Value (US\$/sh) | | | | | 45 | | | | |





Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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