Rating: Buy S&P 500: 1547

## Canadian Oil Sands Trust Operating Interruption

Symbol	COSWF	Ebitda Next Twelve Months ending 9/30/08 (US\$mm)	1,990
Rating	Buy	North American Natural Gas/Ebitda (%)	-7
Price (US\$/un)	32.88	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	10/1/07	Adjusted Reserves/Production NTM	21.7
Units (mm)	479	EV/Ebitda	8.7
Market Capitalization (US\$mm)	15,750	PV/Ebitda	10.2
Debt (US\$mm)	1,560	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	17,310	Natural Gas and Oil Ebitda (US\$/boe)	42.90
Present Value (PV) (US\$mm)	20,200	Present Value Proven Reserves(US\$/boe)	23.65
Net Present Value (US\$/unit)	39	Present Value Proven Reserves(US\$/mcfe)	3.94
Debt/Present Value	0.08	Earnings Next Twelve Months (US\$/un)	3.10
McDep Ratio - EV/PV	0.86	Price/Earnings Next Twelve Months	11
Distribution Yield (%/year)	9.5	Distribution Next Twelve Months (US\$/sh)	3.13

Note: Estimated cash flow and earnings tied to one-year futures prices for oil.

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently. Estimated present value presumes a long-term price for oil of US\$66 a barrel and natural gas, \$11 a million btu. For historical analysis of COS since 2002 see <a href="https://www.mcdep.com/4cos.htm">www.mcdep.com/4cos.htm</a>

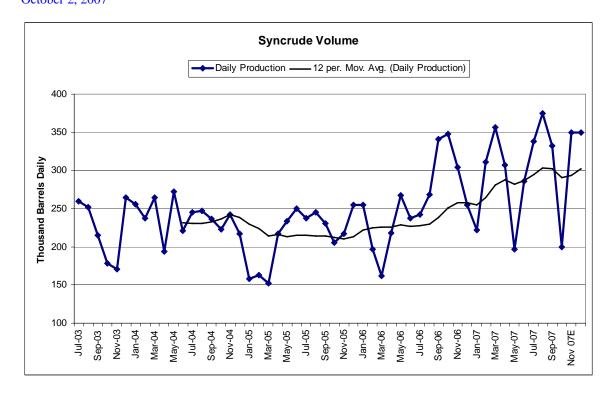
## **Summary and Recommendation**

An operating interruption on September 30 at Syncrude, the world's largest oil sands mine and upgrader, 37% owned by buy-recommended **Canadian Oil Sands Trust (COSWF)**, prompts us to shave C\$0.10 a unit from the trust's potential distribution to be declared on October 31. At management's discretion, the timing of distributions may be tempered further from our projection for better assurance of a steady pattern regardless of changes in oil price, taxes and operating experience. Our projection of a 9.5% distribution yield for the next twelve months is amply covered by what we know now, but conditions can change at any time as we see from the latest press release (see table Operating and Financial Estimates). Despite current uncertainties, we remain enthusiastic about the long-term outlook buoyed by a strong trend in international oil price and a weak trend in the U.S. dollar. Operating and tax uncertainties have the counter effect of strengthening the industry outlook for oil price.

Kurt H. Wulff, CFA

## Canadian Oil Sands Trust Next Twelve Months Operating and Financial Estimates (Canadian Dollars)

(Canadian Dollars)											
									Next		
									Twelve		
	Q3	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Months		
	9/30/06	6/30/07	9/30/07	12/31/07	2007E	3/31/08	6/30/08	9/30/08	9/30/08		
Volume											
Syncrude (mmb)	26.0	23.9	32.1	27.6	110.1	31.9	31.9	32.2	123.5		
Syncrude (mbd)	283	263	349	299	302	350	350	350	337		
Days	92	91	92	92	365	91	91	92	366		
Trust share (%)	33.7	37.6	36.7	36.7	37.0	36.7	36.7	36.7	36.7		
Trust Oil (mmb)	8.78	8.98	11.78	10.12	40.7	11.70	11.70	11.83	45.4		
Trust Oil (mbd)	95.4	98.7	128.0	110.0	111.5	128.6	128.6	128.6	123.9		
Price											
WTI Cushing (US\$/bbl)	70.42	64.91	75.48	79.92	69.60	77.90	76.45	75.35	77.41		
Currency (US\$/C\$)	0.89	0.91	1.01	1.01	0.95	1.01	1.01	1.01	1.01		
WTI Cushing (C\$/bbl)	79.12	71.25	74.83	79.23	73.33	77.23	75.79	74.70	76.74		
Differential	0.04	5.16	5.42	5.74	4.41	4.64	4.56	4.49	4.73		
Trust Oil Price (C\$/bbl)	79.17	76.41	80.25	84.97	77.74	81.88	80.35	79.20	81.47		
Henry Hub Nat Gas (US\$/mmb	6.58	7.56	6.16	7.09	6.90	8.12	7.65	7.83	7.67		
Henry Hub Nat Gas (C\$/mmbti	7.40	8.29	6.10	7.03	7.27	8.05	7.58	7.76	7.61		
AECO Natural Gas (C\$/GJ)	5.42	6.78	4.99	5.75	6.13	6.58	6.20	6.35	6.22		
Revenue (\$mm)											
Oil	695	686	945	860	3,163	958	940	937	3,695		
Transportation & Marketing	9				-				-		
Other	(9)				2				-		
Total	695	686	945	860	3,165	958	940	937	3,695		
Expense											
Production	133	215	215	215	816	215	215	215	859		
Purchased Energy	40	56	55	55	226	72	68	71	266		
Crown Royalties	115	89	148	127	457	147	143	142	559		
Insurance	1	1	1	1	6	2	2	2	7		
Administration	3	6	6	6	22	6	6	6	24		
Taxes and Other	(1)	-	3	3	7	3	3	3	12		
Total	291	367	428	406	1,534	445	437	438	1,727		
Ebitda	404	319	517	454	1,631	513	503	499	1,968		
Deprec., Deplet., & Amort.	70	77	94	81	334	94	94	95	363		
Oil Hedging											
Currency Hedging	(3)	(4)	(9)	(9)	(24)	(9)	(9)	(9)	(37)		
Non-Production	11	15	20	20	73	20	20	20	80		
Exchange on U.S. Debt	(1)	(63)			<b>(70)</b>				-		
Future Income Tax	13	665			627				-		
Ebit	314	(371)	412	362	691	409	398	393	1,562		
Interest	24	23	23	23	93	23	23	23	92		
Net Income (\$mm)	290	(394)	389	339	598	386	375	370	1,470		
Per Unit (\$)	0.60	(0.82)	0.81	0.71	1.25	0.81	0.78	0.77	3.07		
Units (millions)	467.0	479.0	479.0	479.0	478.5	479.0	479.0	479.0	479.0		
Cash Flow (\$mm)	360	326	474	411	1,489	470	460	456	1,833		
Per Unit (\$)	0.77	0.68	0.99	0.86	3.11	0.98	0.96	0.95	3.83		
Capital Expend (C\$/unit)		0.11	0.11	0.11	0.40	0.11	0.11	0.11	0.44		
Free Cash Flow (C\$/unit)		0.57	0.88	0.75	2.55	0.87	0.85	0.84	3.31		
Ratios											
Production (\$/bbl)	15.09	23.92	18.24	21.23	20.04	18.36	18.36	18.16	18.95		
Purchased Energy (\$/bbl)	4.61	6.25	4.71	5.42	5.56	6.18	5.83	5.96	5.86		
Prod&Purch En (\$/bbl)	19.70	30.17	22.95	26.65	25.61	24.54	24.19	24.13	24.81		
Crown Royalties & Taxes	17%	13%	16%	15%	14%	15%	15%	15%	15%		
Other Expense (\$/bbl)	(0.11)	-	0.25	0.30	0.17	0.26	0.26	0.25	0.26		
Ebitda Margin	58%	47%	55%	53%	52%	54%	53%	53%	53%		
Deprec., D,& A (\$/bbl)	7.97	8.57	8.00	8.00	8.21	8.00	8.00	8.00	8.00		
Distribution	0.30	0.40	0.40	0.70	1.80	0.80	0.80	0.80	3.10		
Dist ibution	0.50	0.40	0.40	0.70	1.00	0.00	0.00	0.00	3.10		



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