Rating: Buy S&P 500: 1495

Canadian Oil Sands Trust Distribution Raised 33%

Symbol	COSWF	Ebitda Next Twelve Months ending 3/31//08 (US\$mm)	1,580
Rating	Buy	North American Natural Gas/Ebitda (%)	-10
Price (US\$/un)	27.07	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	4/25/07	Adjusted Reserves/Production NTM	22.7
Units (mm)	479	EV/Ebitda	9.1
Market Capitalization (US\$mm)	12,970	PV/Ebitda	11.5
Debt (US\$mm)	1,490	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	14,450	Natural Gas and Oil Ebitda (US\$/boe)	35.86
Present Value (PV) (US\$mm)	18,300	Present Value Proven Reserves(US\$/boe)	21.43
Net Present Value (US\$/unit)	35	Present Value Proven Reserves(US\$/mcfe)	3.57
Debt/Present Value	0.08	Earnings Next Twelve Months (US\$/un)	2.23
McDep Ratio - EV/PV	0.79	Price/Earnings Next Twelve Months	12
Distribution Yield (%/year)	6.3	Distribution Next Twelve Months (US\$/sh)	1.70

Note: Estimated cash flow and earnings tied to one-year futures prices for oil.

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently. Estimated present value presumes a long-term price for oil of US\$60 a barrel and natural gas, \$10 a million btu.

For historical analysis of COS since 2002 see www.mcdep.com/4cos.htm

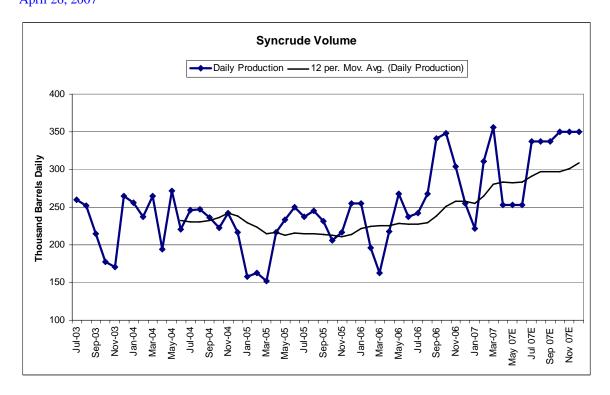
Summary and Recommendation

Announced with first quarter results after the market close on April 25, the directors of buy-recommended Canadian Oil Sands Trust (COSWF) declared a quarterly distribution of C\$0.40 a unit, up 33% from the previous quarter. Market reception of Syncrude Sweet Blend was better than management guided. Record volume of 356,000 barrels daily was achieved in the last month of the quarter (see chart, Syncrude Volume). Actual and futures prices for Light Sweet Crude oil are now more than US\$65 for 2007, up from \$60 in management's new guidance and up from \$55 in management's old guidance. Though we are confident in our estimate of net present value of US\$35 a unit, the stock has been under pressure apparently from Canadian political considerations regarding potential taxation of trusts and carbon dioxide emissions. We agree as Chief Executive Marcel Coutu courageously urges unitholders to protest in a campaign that may bring down the Conservative government unless different policies are implemented. Canadian Oil Sands Trust remains our top oil recommendation with its highest representation in crude oil production and its double weighting in the illustrative McDep Energy Portfolio concentrated on real assets promising a high return providing clean fuel for global growth.

Kurt H. Wulff, CFA

Canadian Oil Sands Trust Next Twelve Months Operating and Financial Estimates (Canadian Dollars)

(Canadian Dollars)										
									Next	
									Twelve	
	QI	Q4	QI	Q2E	Q3E	Q4E	Year	Q1E	Months	
	3/31/06	12/31/06	3/31/07	6/30/07	9/30/07	12/31/07	2007E	3/31/08	3/31/08	
Volume										
Syncrude (mmb)	18.4	27.8	26.6	23.0	31.0	32.2	112.8	31.5	117.7	
Syncrude (mbd)	205	302	296	253	337	350	309	350	322	
Days	90	92	90	91	92	92	365	90	365	
Trust share (%)	36.6	36.4	36.9	36.7	36.7	36.7	36.8	36.7	36.7	
Trust Oil (mmb)	6.74	10.14	9.81	8.45	11.39	11.83	41.5	11.57	43.2	
Trust Oil (mbd)	74.9	110.2	109.0	92.9	123.8	128.6	113.6	128.6	118.5	
Price										
WTI Cushing (US\$/bbl)	63.33	59.99	58.08	65.07	67.85	69.47	65.12	70.42	68.20	
Currency (US\$/C\$)	0.87	0.88	0.85	0.90	0.90	0.90	0.89	0.90	0.90	
WTI Cushing (C\$/bbl)	72.79	68.17	68.01	72.55	75.65	77.46	73.42	78.51	76.04	
Differential	(2.33)	(4.70)	0.46	0.50	0.52	0.53	0.81	0.87	0.87	
Trust Oil Price (C\$/bbl)	70.46	63.47	68.47	73.05	76.17	77.98	74.23	79.38	76.92	
Henry Hub Nat Gas (US\$/mmbtu	8.97	6.57	6.81	7.60	7.95	8.80	7.79	9.71	8.52	
Henry Hub Nat Gas (C\$/mmbtu)	10.31	7.46	7.97	8.48	8.86	9.81	8.78	10.83	9.50	
AECO Natural Gas (C\$/GJ)	7.42	6.26	6.99	7.43	7.77	8.60	7.70	9.49	8.32	
Revenue (\$mm)										
Oil	475	643	672	617	868	923	3,079	919	3,326	
Transportation & Marketing	9	12					-		-	
Other	(18)	(15)	2				2		-	
Total	466	646	674	617	868	923	3,081	919	3,326	
Expense										
Production	215	179	171	171	171	171	685	189	702	
Purchased Energy	56	60	60	59	83	96	298	103	341	
Crown Royalties	5	83	94	76	133	144	447	136	489	
Insurance	2	1	3	2	2	2	9	2	8	
Administration	5	5	4	4	4	4	16	4	16	
Taxes and Other	2	-	1	1	1	1	4	3	6	
Total	285	328	333	314	394	417	1,458	437	1,562	
Ebitda	181	318	341	304	473	505	1,623	482	1,764	
Deprec., Deplet., & Amort. Oil Hedging	50	75	82	85	114	118	399	116	432	
Currency Hedging	(7)	(2)	(2)	(7)	(7)	(7)	(22)	(7)	(27)	
Non-Production	25	14	18	18	18	18	72	19	73	
Exchange on U.S. Debt	2	40	(7)				(7)			
Future Income Tax	(5)	39	(38)				(38)		-	
Ebit	116	152	288	208	348	376	1,220	354	1,286	
Interest	25	24	24	24	24	24	96	24	96	
Net Income (\$mm)	91	128	264	184	324	352	1,124	330	1,190	
Per Unit (\$)	0.20	0.27	0.55	0.38	0.68	0.73	2.34	0.69	2.48	
Units (millions)	463.0	469.0	479.0	479.0	479.0	479.0	479.2	479.0	479.0	
Cash Flow (\$mm)	704	295	201	262	431	463	1,478	439	1,623	
Per Unit (\$)	1.52	0.63	0.42	0.55	0.90	0.97	3.08	0.92	3.39	
Capital Expend (C\$/unit)			0.07	0.15	0.15	0.15	0.52	0.13	0.58	
Free Cash Flow (C\$/unit)			0.35	0.40	0.75	0.82	2.31	0.78	2.75	
Ratios					*****	****	2.02			
Production (\$/bbl)	31.93	17.67	17.45	20.25	15.02	14.47	16.50	16.33	16.24	
Purchased Energy (\$/bbl)	8.25	5.91	6.10	6.98	7.30	8.09	7.18	8.92	7.89	
Prod&Purch En (\$/bbl)	40.19	23.58	23.55	27.24	22.33	22.55	23.68	25.25	24.13	
Crown Royalties & Taxes	1%	13%	14%	12%	15%	16%	15%	15%	15%	
Other Expense (\$/bbl)	0.30	-	0.10	0.12	0.09	0.08	0.10	0.24	0.13	
Ebitda Margin	39%	49%	51%	49%	55%	55%	53%	52%	53%	
Deprec., D,& A (\$/bbl)	7.41	7.40	8.36	10.00	10.00	10.00	9.61	10.00	10.00	
Distribution	0.30	0.30	0.30	0.40	0.40	0.50	1.60	0.60	1.90	
Disa ibaabii	0.50	0.30	0.50	0.40	0.40	0.50	1.00	0.00	1.90	



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