### McDep Associates Independent Stock Idea March 2, 2007

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## **Canadian Oil Sands Trust** New Twelve Month Volume High

Symbol	COSWF	Ebitda Next Twelve Months ending 12/31/07 (US\$mm)	1,400
Rating	Buy	North American Natural Gas/Ebitda (%)	-10
Price (US\$/un)	23.19	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	3/1/07	Adjusted Reserves/Production NTM	23.0
Units (mm)	479	EV/Ebitda	8.9
Market Capitalization (US\$mm)	11,110	PV/Ebitda	13.0
Debt (US\$mm)	1,400	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	12,510	Natural Gas and Oil Ebitda (US\$/boe)	31.16
Present Value (PV) (US\$mm)	18,200	Present Value Proven Reserves(US\$/boe)	17.97
Net Present Value (US\$/unit)	35	Present Value Proven Reserves(US\$/mcfe)	2.99
Debt/Present Value	0.08	Earnings Next Twelve Months (US\$/un)	1.88
McDep Ratio - EV/PV	0.69	Price/Earnings Next Twelve Months	12
Distribution Yield (%/year)	6.6	Distribution Next Twelve Months (US\$/sh)	1.54
Note: Estimated cash flow and e	earnings tied to or	ne-year futures prices for oil.	

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently. Estimated present value presumes a long-term price for oil of US\$60 a barrel and natural gas, \$10 a million btu. For historical analysis of COS since 2002 see <a href="https://www.mcdep.com/4cos.htm">www.mcdep.com/4cos.htm</a>

#### **Summary and Recommendation**

Buy-recommended **Canadian Oil Sands Trust (COSWF)**'s 36.7% owned Syncrude rebounded to the third highest monthly average in February after a dip in January (see chart, <u>Syncrude Volume</u>). The world's largest oil sands producing facility scored another record twelve month average as it advances to steady operation at 350,000 barrels daily. Chief Executive Marcel Coutu disclosed at a presentation on February 23 that the plant was operating at the full rate in recent days. While the new coker, number 8-3, and the most important operating unit, was operating below design capacity, the older cokers, 8-1 and 8-2 were making up the difference. A new operating agreement with ExxonMobil promises less volatility in future operations. We think the slow "ramp-up" to expanded capacity has held back COS stock temporarily. As a result, stock price may score gains just ahead as new volume records are set. Canadian Oil Sands Trust remains our top oil recommendation with its highest representation in crude oil production and its double weighting in the illustrative McDep Energy Portfolio concentrated on real assets promising a high return providing clean fuel for global growth.

Kurt H. Wulff, CFA

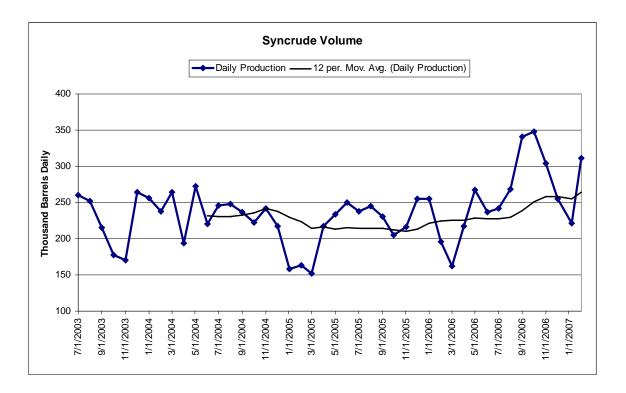
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#### Canadian Oil Sands Trust Next Twelve Months Operating and Financial Estimates (Canadian Dollars)

			(Canadian I	Dollars)					
									Next
				••				o (5	Twelve
	Q4	Q3	Q4	Year	QIE	Q2E	Q3E	Q4E	Months
Volume	12/31/05	9/30/06	12/31/06	2006	3/31/07	6/30/07	9/30/07	12/31/07	12/31/07
	20.9	26.0	27.0	04.2	26.0	20.9	21.0	22.2	120.0
Syncrude (mmb) Syncrude (mbd)	20.8 226	26.0 283	27.8 302	94.2 258	26.0 289	30.8 338	31.0 337	32.2 350	120.0 329
Days	220 92	283 92	302 92	258 365	289 90	538 91	92	92	329
Trust share (%)	92 34.7	33.7	36.4	303	36.7	36.7	92 36.7	92 36.7	36.7
Trust Oil (mmb)	7.21	8.78	10.14	33.5	9.57	11.30	11.39	11.83	44.1
Trust Oil (mbd)	78.3	95.4	110.14	91.8	106.3	124.2	123.8	128.6	120.8
Price	70.5	95.4	110.2	71.0	100.5	124.2	125.0	126.0	120.0
WTI Cushing (US\$/bbl)	60.02	70.42	59.99	66.05	58.54	63.08	65.34	66.60	63.39
Currency (US\$/C\$)	0.85	0.89	0.88	0.88	0.86	0.86	0.86	0.86	0.86
WTI Cushing (C\$/bbl)	70.61	79.12	68.17	74.77	68.46	73.77	76.41	77.89	74.13
Differential	1.71	0.04	(4.70)	(1.96)	(1.80)	(1.94)	(2.01)	(2.05)	(1.68)
Trust Oil Price (C\$/bbl)	72.32	79.17	63.47	72.81	66.67	71.83	(2.01)	75.84	(1.00) 72.45
Henry Hub Nat Gas (US\$/mmb	13.00	6.58	6.57	7.23	6.70	7.40	7.72	8.45	7.57
Henry Hub Nat Gas (C\$/mmbt	15.30	7.40	7.46	8.19	7.84	8.66	9.02	9.88	8.85
AECO Natural Gas (C\$/GJ)	10.73	5.42	6.26	6.21	6.58	7.26	9.02 7.57	8.29	7.42
Revenue (\$mm)	10.75	5.42	0.20	0.21	0.58	7.20	1.57	0.29	7.42
Oil	521	695	643	2,441	638	812	847	897	3,194
Transportation & Marketing	9	9	12	2,441 41	2	2	2	2	3,174
Other	(1)	(9)	(15)	(64)	2	-	-	2	-
Total	513	695	646	2,423	636	810	846	895	3,187
Expense	515	075	040	2,725	050	010	040	075	5,107
Production	113	133	179	701	189	189	189	189	756
Purchased Energy	71	40	60	206	59	77	81	92	310
Crown Royalties	5	115	83	232	77	115	123	133	448
Insurance	3	115	1	6	2	2	2	2	8
Administration	5	3	5	17	4	4	4	4	15
Taxes and Other	3	(1)	-	(1)	3	3	3	3	11
Total	200	291	328	1,161	333	390	402	423	1,548
Ebitda	313	404	318	1,262	303	420	444	473	1,639
Deprec., Deplet., & Amort.	72	70	75	255	96	113	114	118	441
Oil Hedging	, 2	10	15	200	70	115		110	
Currency Hedging	(7)	(3)	(2)	(20)	(6)	(6)	(6)	(6)	(22)
Non-Production	32	11	14	70	19	19	19	19	74
Exchange on U.S. Debt	4	(1)	40	(5)		• •			-
Future Income Tax	14	13	39	18					-
Ebit	198	314	152	944	195	294	317	341	1,147
Interest	25	24	24	98	24	24	24	24	96
Net Income (\$mm)	173	290	128	846	171	270	293	317	1.051
Per Unit (\$)	0.37	0.60	0.27	1.79	0.36	0.56	0.61	0.66	2.19
Units (millions)	461.5	467.0	469.0	473.7	479.0	479.0	479.0	479.0	479.0
Cash Flow (\$mm)	264	360	295	1,114	261	377	401	430	1,492
Per Unit (\$)	0.57	0.77	0.63	2.35	0.54	0.79	0.84	0.90	3.11
Capital Expend (C\$/unit)	0.07	0.77	0.05	2.00	0.13	0.13	0.13	0.13	0.53
Free Cash Flow (C\$/unit)					0.41	0.65	0.70	0.76	2.54
Ratios					0.11	0.05	0.70	0.70	2.0
Production (\$/bbl)	15.64	15.09	17.67	20.90	19.75	16.72	16.59	15.98	17.15
Purchased Energy (\$/bbl)	9.89	4.61	5.91	6.15	6.18	6.83	7.12	7.79	7.02
Prod&Purch En (\$/bbl)	25.54	19.70	23.58	27.06	25.93	23.55	23.71	23.77	24.17
Crown Royalties & Taxes	25.54	17%	13%	10%	12%	14%	15%	15%	14%
Other Expense (\$/bbl)	0.42	(0.11)	-	(0.03)	0.29	0.24	0.24	0.23	0.25
Ebitda Margin	61%	58%	49%	(0.03) 52%	48%	52%	52%	53%	51%
Deprec., D,& A (\$/bbl)	9.99	7.97	7.40	5270 7.61	10.00	10.00	10.00	10.00	10.00
Distribution	0.20	0.30	0.30	1.20	0.30	0.40	0.50	0.60	1.80
PIGH IUUUUII	0.20	0.50	0.50	1.40	0.50	0.40	0.50	0.00	1.00

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