Rating: Buy S&P 500: 1259

Canadian Oil Sands Trust Expansion Startup Caution

Symbol	COSWF	Ebitda Next Twelve Months ending 3/31/07 (US\$mm)	1,330
Rating	Buy	North American Natural Gas/Ebitda (%)	-8
Price (US\$/un)	27.01	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	5/19/06	Adjusted Reserves/Production NTM	20.0
Units (mm)	464	EV/Ebitda	10.7
Market Capitalization (US\$mm)	12,530	PV/Ebitda	10.8
Debt (US\$mm)	1,720	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	14,250	Natural Gas and Oil Ebitda (US\$/boe)	33.62
Present Value (PV) (US\$mm)	14,300	Present Value Proven Reserves(US\$/boe)	14.12
Net Present Value (US\$/unit)	27	Present Value Proven Reserves(US\$/mcfe)	2.35
Debt/Present Value	0.12	Earnings Next Twelve Months (US\$/un)	1.81
McDep Ratio - EV/PV	0.99	Price/Earnings Next Twelve Months	15
Dividend Yield (%/year)	5.9	Indicated Annual Dividend (US\$/un)	1.60

Note: Estimated cash flow and earnings tied to one-year futures prices for oil.

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

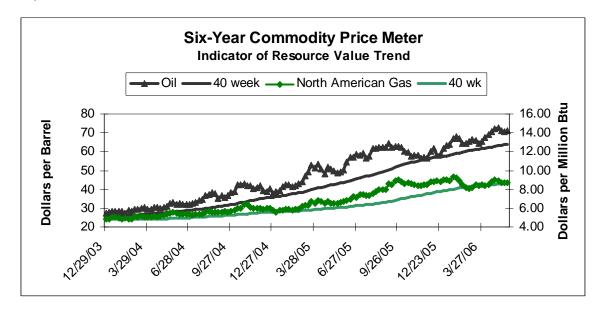
Summary and Recommendation

The stock of buy-recommended **Canadian Oil Sands Trust** (**COSWF**) is at an attractive buy point after declining 20% from its high to approach its 200-day average of about US\$25 a unit. Temporarily negative news has developed with the slowed startup of new upgrading (refining) capacity to determine the source of an unexpected odor. The action affects incremental capacity of 100,000 barrels daily (bd) that had been expected to be operational by mid-year. The trust owns 35.5% of the Syncrude plant whose base capacity of 250,000 bd continues to operate. Taking seriously any hint of processing difficulty, management has postponed a ceremony that had been scheduled for May 24 to dedicate the new capacity. Expecting that engineers can resolve the current situation, we project continuing distribution increases through the period of our next twelve months estimates. COSWF stock price matches our estimated net present value (NPV) of US\$27 presuming a long-term oil price of \$50 a barrel. Our past sensitivity estimates indicated net present value of US\$35 at \$60 a barrel. Six-year futures are currently \$71 and the 40-week average is \$64.

Kurt H. Wulff, CFA

Canadian Oil Sands Trust Next Twelve Months Operating and Financial Estimates (Canadian Dollars)

Next Twelve Next Next Next Next Twelve Next Twelve Next Twelve Next Next Next Twelve Next Next
Volume 6/30/05 2005 3/31/06 6/30/06 9/30/06 12/31/06 2006E 3/31/07 3/31/07 Volume Syncrude (mmb) 21.2 78.1 18.0 24.0 29.0 29.0 100.0 27.0 109.0 Syncrude (mbd) 233 214 200 264 315 315 274 300 299 Days 91 365 90 91 92 92 365 90 365 Trust Oil (mmb) 7.24 27.7 6.74 8.53 10.29 10.29 35.8 95.8 38.7 Trust Oil (mbd) 79.5 76.0 74.9 93.8 111.8 111.8 98.2 106.5 106.0 Prist Oil (mbd) 79.5 76.0 74.9 93.8 111.8 111.8 98.2 106.5 106.0 Prist Oil (mbd) 79.5 76.0 74.9 93.8 111.8 111.8 98.2 106.5 106.0
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Taxes and Other 1 8 2 2 2 8 2 8
Ebitda 322 1,165 181 360 401 397 1,339 336 1,493
Deprec., Deplet., & Amort. 47 198 50 85 103 103 341 96 387
Oil Hedging
Currency Hedging (5) (23) (7) (8) (8) (8) (32) (8) (34)
Non-Production 21 85 25 25 25 100 25 100
Exchange on U.S. Debt 15 (37) 2 2 2 100 2 -
Future Income Tax (1) 1 (5) (5)
Ebit 244 941 116 258 282 277 933 223 1,040
Interest 27 104 25 25 25 25 100 23 98
Net Income (\$mm) 218 838 91 233 257 252 833 200 942
Per Unit (\$) 0.48 1.80 0.20 0.50 0.55 0.54 1.80 0.43 2.03
Units (millions) 459.0 464.2 463.0 463.3 463.6 463.9 463.7 464.2 463.7
Cash Flow (\$mm) 279 1,000 704 318 360 355 1,171 296 1,329
Per Unit (\$) 3.09 2.15 1.52 0.69 0.78 0.77 2.53 0.64 2.87
Ratios
Production (\$/bbl) 15.62 19.24 31.93 16.00 16.00 19.00 20.00 16.99
Purchased Energy (\$/bbl) 5.73 7.10 8.25 5.06 4.89 6.53 6.03 8.06 6.15
Prod&Purch En (\$/bbl) 21.35 26.34 40.19 21.06 20.89 22.53 25.03 28.06 23.14
Crown Royalties & Taxes 1% 1% 1% 14% 14% 14% 11% 11% 13%
Other Expense (\$/bbl) 0.14 0.29 0.30 0.23 0.19 0.19 0.22 0.23 0.21
Ebitda Margin 66% 60% 39% 56% 55% 54% 52% 48% 53%
Deprec., D,& A (\$/bbl) 6.45 7.15 7.41 10.00 10.00 9.51 10.00 10.00
Distribution 0.10 0.60 0.30 0.30 0.40 0.50 1.50 0.60 1.80



Disclaimer: This analysis was prepared by Kurt Wulff doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep Associates is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.