

October 27, 2015 Intraday

# Canadian Oil Sands, Ltd. (COSWF) Deal likely at Higher Price

| Symbol                         | COSWF              | Ebitda Next Twelve Months ending 9/30/16 (US\$mm)                | 600          |
|--------------------------------|--------------------|--|--------------|
| Rating                         | Buy                | North American Natural Gas/Ebitda (%)                            | 0            |
| Price (US\$/share)             | 7.28               | Natural Gas and Oil Production/Ebitda (%)                        | 100          |
| Pricing Date                   | 10/27/15           | Adjusted Reserves/Production NTM                                 | 17.5         |
| Shares (mm)                    | 485                | EV/Ebitda  | 10.6         |
| Market Capitalization (US\$mm) | 3,500              | PV/Ebitda  | 17.7         |
| Debt (US\$mm)                  | 2,800              | Undeveloped Reserves (%)   | 0            |
| Enterprise Value (EV) (US\$mm) | 6,400              | Natural Gas and Oil Ebitda (US\$/boe)                            | 16.12        |
| Present Value (PV) (US\$mm)    | 10,600             | Present Value Proven Reserves(US\$/boe)                          | 16.28        |
| Net Present Value (US\$/share) | 16                 | Ebitda Margin NTM (%)  | 34           |
| Debt/Present Value             | 0.27               | Earnings Next Twelve Months (US\$/share)                         | -0.07        |
| McDep Ratio - EV/PV            | 0.60               | Price/Earnings Next Twelve Months                                | -111         |
| Dividend Yield (%/year)        | 2.1                | Dividend Next Twelve Months (US\$/share)                         | 0.15         |
| Note: Estimated cash flow and  | earnings tied to o | ne-year futures prices for oil.                                  |              |
| Estimated present value        | presumes a long-t  | erm price for oil of US\$70 a barrel and natural gas, \$4.50 a n | nillion btu. |
| For historical analysis of     | f COS since 2002   | see www.mcdep.com/4cos.htm                                       |              |

#### **Summary and Recommendation**

We assess three equally likely outcomes of current bidding for Buy-recommended **Canadian Oil Sands, Ltd.** (**COSWF**) ---1) a higher offer from Suncor, the initiator of the deal action, 2) a higher offer from Imperial (IMO)-ExxonMobil (XOM) or another third party, or 3) no deal and COSWF remains independent. Our estimate of a "fair" price for COSWF is our Net Present Value of US\$16 (C\$21) a share, which presumes a long term oil price of US\$70 a barrel, compared to current price near US\$7 (C\$9) a share and US\$43 a barrel. A midpoint price of US\$12 (C\$15) a share is the minimum that may get the deal done, we think.

#### **Wonderful Potential Acquisition for Suncor at a Fair Price**

The sole asset of COSWF is its 37% interest in Syncrude, an oil sands mine and upgrader directly adjacent to Suncor's wholly-owned oil sands mine and upgrader. Since Suncor already has 12% of Syncrude, the acquisition of COSWF would boost its interest to 49%. There are two 5% owners. Suncor might target one for purchase in cash or an asset swap. With majority control Suncor could gain operatorship and manage the two oil sands projects as one to realize maximum efficiency and profit.

### Wonderful Potential Acquisition for Imperial-ExxonMobil at a Fair Price

Imperial Oil, 69% owned by ExxonMobil, has 25% of Syncrude and an agreement to manage the facility. Suncor's unfriendly bid for COSWF is an invitation to Imperial Oil to negotiate a friendly offer to give it a majority interest in an asset that is already benefitting from the full management attention and operating expertise of ExxonMobil. The circumstances make COSWF



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a more willing seller than if Suncor had not made its unsolicited tender offer. With a majority interest in Syncrude, Imperial would be better positioned to integrate operations with the nearby, newly built Imperial-ExxonMobil Kearl bitumen mine.

### **Attractive Independent COSWF for Long-term Investors**

Trading above the equivalent of 0.25 share of Suncor offered for each share, COSWF stock action implies that investors have little interest in tendering to Suncor. Investors have already made their choice as to how much COSWF or SU is appropriate to own from a portfolio point of view of balancing reward and risk. Meanwhile, the surprise bid from Suncor triggers more intense scrutiny of underlying value in COSWF.

In its information circular for shareholders, management discloses that Suncor and Syncrude have been negotiating potential Suncor access to Syncrude's undeveloped Lease 29, a "higher quality and larger ore body" contiguous to the nearly exhausted Steepbank mine that is the main supply to Suncor's upgrader. Syncrude has surplus long-term supply where Suncor is short.

Meeting with shareholders in the U.S. and Canada, management stresses that cost reduction is proceeding more rapidly than expected. The completion of major capital projects helps, lower oil price adds urgency and the unique pressure of an unfriendly takeover offer focusses attention on what more can be done. Syncrude is generating free cash flow today and management thinks the cash breakeven can be lowered further. Unexpectedly high costs that seemed fixed under lax control are becoming variable as greater scrutiny is applied.

Finally, management is ever optimistic about increasing reliability after years of operations that fell short of capacity. The large new coker has successfully completed full three year runs between maintenance shutdowns and the two older cokers are approaching the three year standard. Smooth running for the fourth quarter of 2015 will be telling for shareholder confidence (see table Operating and Financial Estimates on page 3). Third quarter results are due to be released on October 29.

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|                              |          |                | Canadia   | an Oil San | ds Ltd.     |            |         |         |         |         |
|------------------------------|----------|----------------|-----------|------------|-------------|------------|---------|---------|---------|---------|
|                              | Next     | Twelve N       | Ionths Op | erating a  | nd Financia | l Estimate | es      |         |         |         |
|                              |          |                | (Can      | adian Doll | ars)        |            |         |         |         |         |
|                              |          |                |           |            |             |            |         |         |         | Next    |
|                              |          |                |           |            |             |            |         |         |         | Twelve  |
|                              | Q3       | Year           | Q2        | Q3E        | Q4E         | Year       | Q1E     | Q2E     | Q3E     | Months  |
|                              | 9/30/14  | 2014           | 6/30/15   | 9/30/15    | 12/31/15    | 2015E      | 3/31/16 | 6/30/16 | 9/30/16 | 9/30/16 |
| Volume                       |          |                |           |            |             |            |         |         |         |         |
| Syncrude (mmb)               | 22.5     | 94.2           | 20.5      | 21.6       | 27.6        | 96.1       | 26.1    | 26.4    | 26.7    | 106.8   |
| Syncrude (mbd)               | 245      | 258            | 225       | 235        | 300         | 263        | 290     | 290     | 290     | 293     |
| Company share (%)            | 35.9     | 36.6           | 34.2      | 37.0       | 38.2        | 36.6       | 36.7    | 36.7    | 37.0    | 37.2    |
| Company Oil (mmb)            | 8.08     | 34.5           | 7.02      | 7.98       | 10.54       | 35.2       | 9.59    | 9.70    | 9.87    | 39.7    |
| Company Oil (mbd)            | 87.8     | 94.6           | 77.1      | 86.8       | 114.6       | 96.4       | 106.5   | 106.5   | 107.3   | 108.8   |
| Price                        |          |                |           |            |             |            |         |         |         |         |
| WTI Cushing (US\$/bbl)       | 97.24    | 93.04          | 57.94     | 46.39      | 47.43       | 50.09      | 49.16   | 50.63   | 51.55   | 49.69   |
| Currency (US\$/C\$)          | 0.92     | 0.91           | 0.81      | 0.77       | 0.75        | 0.79       | 0.75    | 0.75    | 0.75    | 0.75    |
| WTI Cushing (C\$/bbl)        | 105.85   | 102.54         | 71.53     | 60.25      | 62.89       | 63.67      | 65.19   | 67.14   | 68.36   | 65.90   |
| Differential                 | (3.27)   | (3.30)         | 2.94      | (3.00)     | (3.00)      | (2.56)     | (2.00)  | (2.00)  | (3.00)  | (2.57)  |
| Company Oil Price (C\$/bbl)  | 102.58   | 99.24          | 74.47     | 57.25      | 59.89       | 61.12      | 63.19   | 65.14   | 65.36   | 63.33   |
| Revenue (C\$mm)              | 102.00   | ,, <b>,_</b> , | ,,        | 07.20      | 27.07       | 01112      | 05.17   | 00.11.  | 00.00   | 00.00   |
| Sales                        | 829      | 3,425          | 522       | 457        | 631         | 2,151      | 606     | 632     | 645     | 2,514   |
| Crown Royalties              | 62       | 221            | 22        | 27         | 37          | 108        | 35      | 37      | 38      | 147     |
| Net Revenue                  | 767      | 3,204          | 500       | 430        | 595         | 2,043      | 571     | 595     | 608     | 2,368   |
| Operating Expense (C\$mm)    | 707      | 3,204          | 300       | 430        | 373         | 2,043      | 3/1     | 373     | 000     | 2,500   |
| Production                   | 385      | 1,686          | 369       | 391        | 391         | 1,496      | 380     | 380     | 391     | 1,542   |
| Operating Income (C\$mm)     | 382      | 1,518          | 131       | 39         | 204         | 547        | 190     | 215     | 217     | 825     |
| Administration and Insurance | 10       | 36             | 9         | 9          | 9           | 36         | 8       | 8       | 8       | 32      |
| Ebitda                       | 372      | 1,482          | 122       | 30         | 195         | 511        | 183     | 207     | 209     | 794     |
| Development Expense          | 34       | 150            | 22        | 42         | 42          | 138        | 38      | 38      | 42      | 160     |
| Deprec., Deplet., & Amort.   | 126      | 514            | 124       | 120        | 158         | 529        | 144     | 145     | 148     | 595     |
| Exchange on U.S. Debt        | 73       | 134            | (29)      | 120        | 136         | 130        | 144     | 143     | 140     | 393     |
| Other                        | 10       | 52             | (29)      |            |             | 7          |         |         |         |         |
| Ebit                         | 128      | 632            | 8         | (131)      | (5)         | (293)      | 1       | 24      | 19      | 39      |
|                              | 128      | 5              | 32        | 22         | 22          | 98         | 26      | 26      | 22      | 96      |
| Interest                     | 127      | 627            |           |            |             |            |         |         |         |         |
| Ebt                          |          |                | (24)      | (153)      | (27)        | (391)      | (25)    | (2)     | (3)     | (57)    |
| Income Tax                   | 40<br>87 | 171            | 102       | (40)       | (7)         | 53         | (6)     | (0)     | (1)     | (15)    |
| Net Income (C\$mm)           |          | 456            | (126)     | (114)      | (20)        | (444)      | (18)    | (1)     | (2)     | (42)    |
| Shares (millions)            | 485      | 485            | 485       | 485        | 485         | 485        | 485     | 485     | 485     | 485     |
| Earnings per share (C\$)     | 0.18     | 0.94           | (0.26)    | (0.23)     | (0.04)      | (0.92)     | (0.04)  | (0.00)  | (0.00)  | (0.09)  |
| Ebitda Margin (E&P)          | 48%      | 46%            | 24%       | 7%         | 33%         | 25%        | 32%     | 35%     | 34%     | 34%     |
| Tax Rate                     | 31%      | 27%            | -423%     | 26%        | 26%         | -14%       | 26%     | 26%     | 26%     | 26%     |
| Cash Flow (C\$mm)            | 0.7      | 451            | (105)     | (11.1)     | (20)        | (444)      | (10)    | (4)     | (2)     | (40)    |
| Net Income                   | 87       | 456            | (126)     | (114)      | (20)        | (444)      | (18)    | (1)     | (2)     | (42)    |
| Deprec., Deplet., & Amort.   | 126      | 514            | 124       | 120        | 158         | 529        | 144     | 145     | 148     | 595     |
| Exchange on U.S. Debt        | 73       | 134            | (29)      |            |             | 130        |         |         |         | -       |
| Deferred tax and other       | 14       | 7              | 99        | _          | 100         | 75         | 10-     |         |         | -       |
| Cash Flow from Operations    | 301      | 1,111          | 68        | 6          | 138         | 289        | 126     | 144     | 146     | 553     |
| Capital Expenditures         | 222      | 930            | 155       | 97         | 97          | 422        | 90      | 90      | 97      | 374     |
| Free Cash Flow               | 79       | 181            | (87)      | (91)       | 41          | (133)      | 36      | 54      | 49      | 179     |
| Cash Flow per share          | 0.62     | 2.29           | 0.14      | 0.01       | 0.28        | 0.60       | 0.26    | 0.30    | 0.30    | 1.14    |
| Free Cash Flow per share     | 0.16     | 0.37           | (0.18)    | (0.19)     | 0.08        | (0.27)     | 0.07    | 0.11    | 0.10    | 0.37    |
| Dividend (C\$/share)         | 0.35     | 1.10           | 0.05      | 0.05       | 0.05        | 0.20       | 0.05    | 0.05    | 0.05    | 0.20    |



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