

July 29, 2009

rating: buy

s&p 500: 972 intraday

ConocoPhillips (COP) Positioned for Recovery

Symbol	COP	Ebitda Next Twelve Months ending 6/30/10 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	10		
Price (US\$/sh)	42.60	Natural Gas and Oil Production/Ebitda (%)	85		
Pricing Date	7/29/09	Adjusted Reserves/Production NTM	10.6		
Shares (mm)	1496	EV/Ebitda	4.9		
Market Capitalization (US\$mm)	63,700	PV/Ebitda	8.9		
Debt (US\$mm)	52,000	Undeveloped Reserves (%)	29		
Enterprise Value (EV) (US\$mm)	115,000	Natural Gas and Oil Ebitda (US\$/boe)	23.80		
Present Value (PV) (US\$mm)	209,000	Present Value Proven Reserves(US\$/boe)	17.08		
Net Present Value (US\$/share)	105	Present Value Proven Reserves(US\$/mcfe)	2.85		
Debt/Present Value	0.25	Earnings Next Twelve Months (US\$/sh)	5.14		
McDep Ratio - EV/PV	0.55	Price/Earnings Next Twelve Months			
Dividend Yield (%/year)	4.4	Indicated Annual Dividend (US\$/sh)	1.88		
Note: Estimated cash flow and e	earnings tied to	one-year futures prices for oil and natural gas.			
Reported results may vary	widely from es	stimates. Estimated present value per share revised only infreq	uently.		
Estimated present value p	resumes a long	-term price for oil of US\$75 a barrel and natural gas, \$8 a million	btu.		
For historical analysis of	COP since 2002	see www.mcdep.com/2cocp.htm			

Summary and Recommendation

Buy-recommended ConocoPhillips (COP) offers unlevered appreciation potential of 81% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$105 a share. On July 14 we reduced NPV from \$109 when we reduced estimated Present Value of North American Natural Gas by 20%. Second quarter results released today exceeded our estimates for unlevered cash flow (Ebitda) from three months ago in the upstream segment on the strength of higher oil price and fell short in the downstream. Futures prices indicate improvement for oil and natural gas and continued low margins for refining in the next few quarters (see table Next Twelve Months Operating and Financial Estimates). Along the same line, concentration on oil rises modestly to 64% in our valuation that capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil (see table Functional <u>Cash Flow and Present Value</u>). Over the past three years, COP has roughly tracked the peer average in margins (see charts Cash Flow per Barrel and Downstream Cash Flow). Considering that COP's Enterprise Value has declined more than for peers in the downtrend, the stock may incline more than peers in an uptrend. An uptrend may have been signaled when futures prices for the next six years for oil crossed above the 40-week average at the end of May (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures). A moderate debt level allows the company to withstand any unexpected economic sluggishness.

Kurt H. Wulff, CFA



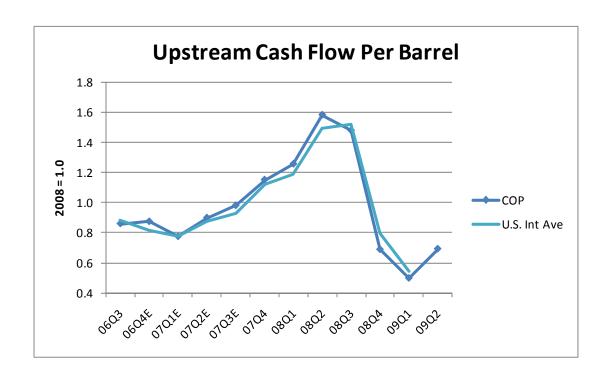
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	Next	Twelve Mo	nths Opera	ating and I	Financial E	stimates			3.7
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	02	01	02	02E	OAE	Vogn	OLE	ODE	Twelv Month
	Q2 6/30/08	Q1 3/31/09	Q2 6/30/09	Q3E	Q4E 12/31/09	Year 2009E	Q1E 3/31/10	Q2E 6/30/10	6/30/1
***	0/30/08	3/31/09	0/30/09	9/30/09	12/31/09	2009E	3/31/10	0/30/10	0/30/1
Volume									
Natural Gas (mmcfd)	2.107	2.105	2.260	2.204	2.140	2.100	2 1 40	2.140	2.15
U.S. (or North America)	3,187	3,185	3,269	3,204	3,140	3,199	3,140	3,140	3,15
Overseas (or Int'l)	1,631	1,902	1,782	1,635	1,803	1,780	1,902	1,782	1,78
Total	4,818	5,087	5,051	4,839	4,943	4,979	5,042	4,922	4,93
Days	91	90	91	92	92	365	90	91	36
Oil (mbd)	1,395	1,516	1,516	1,501	1,486	1,505	1,486	1,486	1,49
Total gas & oil (bcf)	1,200	1,276	1,287	1,274	1,275	5,112	1,256	1,259	5,06
Total gas & oil (mbd)	2,198	2,364	2,358	2,307	2,310	2,334	2,326	2,306	2,31
Price									
Natural gas (\$/mcf)	40.00							,	
Henry Hub (\$/mmbtu)	10.93	4.90	3.50	3.78	4.69	4.22	5.65	5.61	4.9
U.S. (or North America)	9.86	3.92	2.94	3.18	3.95	3.49	4.75	4.72	4.1
Overseas (or Int'l)	9.90	6.62	5.06	5.06	6.29	5.78	7.57	7.51	6.6
Total	9.87	4.93	3.69	3.81	4.80	4.31	5.81	5.73	5.0
Oil (\$/bbl)									
WTI Cushing	123.97	42.96	59.52	67.06	71.33	60.22	73.86	75.58	71.9
Worldwide	109.67	39.52	51.52	58.04	61.74	52.72	62.93	64.40	61.4
Total gas & oil (\$/mcf)	15.21	5.99	6.84	7.63	8.33	7.20	8.80	8.95	8.4
NY Harbor 3-2-1 (\$/bbl)	14.94	9.18	9.49	9.14	5.49	8.32	5.38	8.52	7.1
Revenue (\$mm)									
Natural Gas									
U.S. (or North America)	2,858	1,125	875	937	1,141	4,078	1,343	1,348	4,76
Overseas (or Int'l)	1,469	1,132	821	761	1,043	3,757	1,295	1,218	4,31
Total	4,327	2,257	1,696	1,698	2,183	7,835	2,638	2,566	9,08
Oil	13,923	5,393	7,107	8,014	8,440	28,954	8,415	8,707	33,57
Other	55,103	23,630	27,827	27,827	27,827	107,110	27,827	27,827	111,30
Total	73,353	31,280	36,630	37,539	38,450	143,899	38,880	39,100	153,96
Expense	62,304	27,227	31,770	31,868	32,433	123,298	32,764	33,339	130,40
Ebitda (\$mm)									
Exploration and Production	9,380	3,132	4,397	4,565	4,993	17,087	5,195	5,298	20,05
Other	1,669	921	463	1,106	1,024	3,514	921	463	3,51
Total Ebitda	11,049	4,053	4,860	5,671	6,017	20,601	6,116	5,762	23,56
Exploration	288	225	243	243	243	954	400	400	1,28
Deprec., Deplet., & Amort.	2,178	2,230	2,347	2,347	2,347	9,271	2,347	2,347	9,38
Other non cash						-			-
Ebit	8,583	1,598	2,270	3,081	3,427	10,376	3,369	3,015	12,89
Interest	210	310	268	268	268	1,114	268	268	1,07
Ebt	8,373	1,288	2,002	2,813	3,159	9,262	3,101	2,747	11,81
Income Tax	2,931	451	701	984	1,106	3,242	1,085	961	4,13
Net Income (\$mm)									
Exploration and Production	4,773	748	1,407						
Other	852	351	46						
Unallocated	(183)	(262)	(151)						
Total	5,443	837	1,302	1,828	2,053	6,020	2,016	1,785	7,68
Shares (millions)	1,555	1,495	1,496	1,496	1,496	1,496	1,496	1,496	1,49
Per share (\$)	3.50	0.56	0.87	1.22	1.37	4.02	1.35	1.19	5.1
Ebitda Margin (E&P)	51%	41%	50%	47%		46%	47%	47%	479
Tax Rate	35%	35%	35%	35%		35%	35%	35%	35%



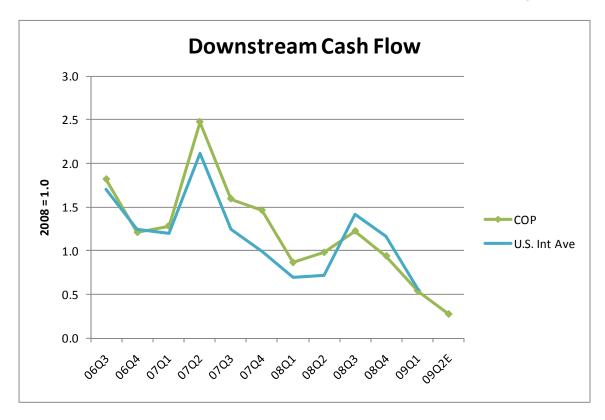
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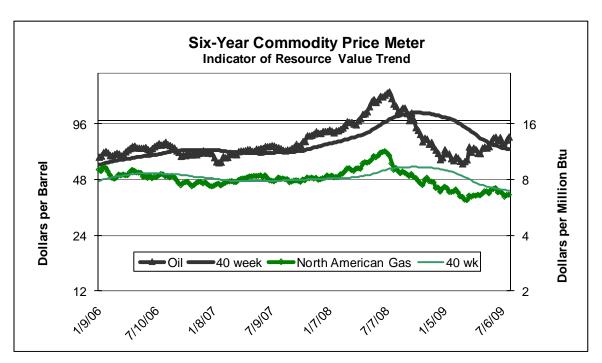
ConocoPhillips Functional Cash Flow and Present Value								
	NTM Ebitda	Adjusted	PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
North American Natural Gas	2,240	10.9	11.6	26,000	12%			
Rest of World Natural Gas	2,030	14.7	9.4	19,000	9%			
Oil	15,790	9.6	8.5	134,000	64%			
Downstream	3,510		8.5	30,000	14%			
	23,570	10.6	8.9	209,000	100%			
Debt (US\$mm)					52,000			
Net Present Value (US\$mm)					157,000			
Shares (mm)					1,496			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow	Multiple Depending	g on Reserve	e Life (US\$	/sh)	98			





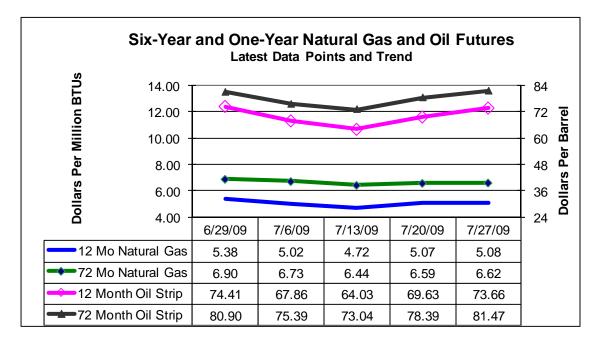
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