Canadian Natural Resources Namesake Resource Appeal

Symbol	CNQ	Ebitda Next Twelve Months ending 9/30/06 (US\$mm)	5,700
Rating	-	North American Natural Gas/Ebitda (%)	57
Price (US\$/sh)	39.11	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	10/14/05	Adjusted Reserves/Production NTM	8.0
Shares (mm)	537	EV/Ebitda	4.7
Market Capitalization (US\$mm)	21,000	PV/Ebitda	7.2
Debt (US\$mm)	5,600	Undeveloped Reserves (%)	36
Enterprise Value (EV) (US\$mm)	26,600	Natural Gas and Oil Ebitda (US\$/mcfe)	4.87
Present Value (PV) (US\$mm)	41,000	Present Value Proven Reserves(US\$/boe)	18.23
Net Present Value (US\$/share)	66	Present Value Proven Reserves(US\$/mcfe)	3.04
Debt/Present Value	0.14	Earnings Next Twelve Months (US\$/sh)	4.65
McDep Ratio - EV/PV	0.65	Price/Earnings Next Twelve Months	8
Dividend Yield (%/year)	1.0	Indicated Annual Dividend (US\$/sh)	0.40
Note: Estimated cash flow and	earnings tied to or	e-vear futures prices for oil and natural gas	

Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas. Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

Summary

Present value of US\$66 a share estimated for \$50 oil in the sensitivity analysis discussed earlier implies that CNQ stock offers attractive resource potential. The main distinction compared to peers is CNQ's concentration on the Horizon oil sands project.

Fundamental Valuation Appealing

CNQ has a low McDep		Future.	s Price	McDep Ratio	
Ratio by itself and relative		<u>Units</u>	<u>Six-Year</u>	<u>One-Year</u>	<u>Denominator</u>
to peers (see table at right).					
The numerator depends on	Crude Oil	\$/barrel	60	62	50
current stock price. The	Natural Gas	\$/million btu	9	12	10
denominator depends on an					
oil price assumption that is					Median
less than futures quotes.		<u>Stocks</u>			<u>McDep Ratio</u>
		Independent -	Large		0.79
		Canadian Nat	ural Resour	ces	0.65

Horizon Oil Sands Project a Third of Estimated Present Value

CNQ's value includes US\$13.4 billion for Horizon as calculated in an earlier sensitivity analysis (see table <u>Functional Cash Flow and Present Value</u>). We add a line to the table that indicates that our estimate of CNQ's present value may be high compared to current correlations with estimated Next Twelve Months Cash Flow (NTM Ebitda) and reserve life (Adjusted R/P). That difference is related only to conventional resources and not oil sands and changes with regular recalculation.

Canadian Natural Resources Functional Cash Flow and Present Value

	NTM <u>Ebitda</u>	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present <u>Value</u>			
North American Natural Gas	3,230	5.8	3.6	11,500	28%		
Oil	2,470	9.9	6.5	16,100	39%		
Horizon				13,400	33%		
	5,700	8.0	7.2	41,000	100%		
Debt					5,600		
Net Present Value (US\$mm)					35,400		
Shares					537		
Net Present Value (US\$/sh)					66		
Over (-)/ Under (+) Correlation (US\$/sh)							

Cash Flow Strong and Rising

The cash flow model has been changed to project production on a basis before royalties to make it more convenient to compare to the primary basis that management uses in its communication. Indications are that cash flow for the quarter just ended was higher than the previous quarter and there may be further gains ahead (see line with a box around the number in the far right column on table <u>Next Twelve Months Operating and Financial Estimates</u>). Despite the long-term direction toward oil, Next Twelve Months cash flow depends a surprising 57% on natural gas. The model needs refinement to account for the financial impact of commodity price hedging that complicates projections.

Valuation Competitive with Peers

Oil and gas stocks seem to have survived a critical test in the stock market last week and now may be ready for a winter rally. Regardless of the short-term outlook we like the long-term prospects of independent producers. Investors in CNQ who are confident in the prospects for Horizon may consider the stock with a McDep Ratio of 0.65 to be among the most undervalued of peers (see table <u>Rank by McDep Ratio</u>).

			Price (\$/sh)		Market	Net Present	Debt/	
	Symbo	l/	14-Oct	Shares	Cap	Value	Present	McDep
		Rating	2005	(mm)	(\$mm)	(\$/sh)	Value	Ratio
Independent Natural Gas and Oil	- Large (Cap and M	/id Cap					
Encana Corporation	ECA	В	49.16	892	43,900	51.00	0.16	0.97
XTO Energy Inc.	XTO	В	41.08	367	15,080	48.00	0.17	0.88
Burlington Resources	BR	В	70.06	385	27,000	86.00	0.09	0.83
Devon Energy Corporation	DVN	В	62.03	471	29,200	86.00	0.15	0.76
CNOOC Limited (29%)	CEO	В	63.35	119	7,560	84.00	0.01	0.76
Anadarko Petroleum Corp.	APC	В	89.73	238	21,400	140.00	0.11	0.68
Occidental Petroleum Corp.	OXY	В	72.73	406	29,500	120.00	0.11	0.65
Total or Median		491,000		0.11	0.79			

Rank by McDep Ratio: Market Cap and Debt to Present Value

McDep Associates Custom Analysis October 17, 2005

Canadian Natural Resources Next Twelve Months Operating and Financial Estimates (Canadian Dollars)

	(Canadian Dollars)								
	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Next Twelve Months
	3/31/05	6/30/05	9/30/05	12/31/05	2005E	3/31/06	6/30/06	9/30/06	9/30/06
Volume (before royalty)									
Natural Gas (bcf)	131	132	134	134	531	131	132	134	531
Natural Gas (mmcfd)	1,455	1,454	1,454	1,454	1,454	1,454	1,454	1,454	1,454
Days	90	91	92	92	365	90	91	92	365
Oil (mmb)	25.9	26.3	26.6	26.6	105	26.0	26.3	26.6	105
Oil (mbd)	288	289	289	289	289	289	289	289	289
Total (bcf)	286	290	293	293	1,163	287	290	293	1,164
Total (mmcfed)	3,182	3,188	3,188	3,188	3,186	3,188	3,188	3,188	3,188
Price									
Henry Hub (US\$/mmbtu)	6.27	6.76	8.56	13.69	8.82	14.18	10.50	10.39	12.19
Currency (US\$/C\$)	0.82	0.80	0.85	0.84	0.83	0.84	0.84	0.84	0.84
Henry Hub (C\$/mmbtu)	7.69	8.41	10.09	16.25	10.61	16.82	12.46	12.33	14.47
Differential	(0.41)	(0.57)	(0.23)	(0.48)	(0.44)	(0.49)	(0.37)	(0.36)	(0.42)
Company (C\$/mcf)	6.68	7.33	8.80	14.17	9.26	14.67	10.86	10.75	12.61
WTI Cushing (US\$/bbl)	49.65	53.05	62.52	62.43	56.91	63.16	63.67	63.68	63.24
WTI Cushing (C\$/bbl)	60.92	66.00	73.66	74.10	68.46	74.96	75.56	75.57	75.05
Differential	9.84	10.54	15.08	14.71	12.51	14.88	15.00	15.00	14.90
Company (C\$/bbl)	39.81	42.51	47.44	47.72	44.41	48.28	48.67	48.67	48.33
Total (\$/bbl)	39.93	43.18	49.88	64.73	49.50	66.41	56.20	55.90	60.79
Revenue (\$mm)									
Natural Gas	875	970	1,177	1,895	4,917	1,920	1,438	1,438	6,691
Oil	1,031	1,118	1,261	1,269	4,679	1,256	1,280	1,294	5,099
Royalties	-	-	-	-	-	-	-	-	-
Hedging									
Total	1,906	2,088	2,438	3,164	9,596	3,176	2,717	2,732	11,790
Expense	785	836	1,011	1,374	4,008	1,380	1,151	1,159	5,065
Ebitda (\$mm)	1,120	1,251	1,427	1,790	5,588	1,795	1,566	1,574	6,725
Exploration	-,	-,	-,,	-,	-,	-,	-,	-,	0,120
Deprec., Deplet., & Amort.	492	501	501	501	1,995	501	501	501	2,004
Hedging	492	501	501	501	1,775	501	501	501	2,004
Interest	43	40	40	40	163	40	40	40	160
Ebt	585	710	886	1,249	3,430	1,254	1,025	1,033	4,561
Income tax	205	249	310	437	1,201	439	359	361	1,596
Net Income (\$mm)	203 381	462	576	812	2,230	815	666	671	2,965
Per share (\$)	0.71	462 0.86	1.07	1.51	2,230 4.15	1.52	1.24	1.25	2,965
	536	537	537	537	4.15 537	537	537	537	5.52 537
Shares (millions)									
Ebitda margin	59%	60%	59%	57%	58%	57%	58%	58%	57% 25%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%

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