

April 26, 2016

Continental Resources (CLR) Disciplined Visionary

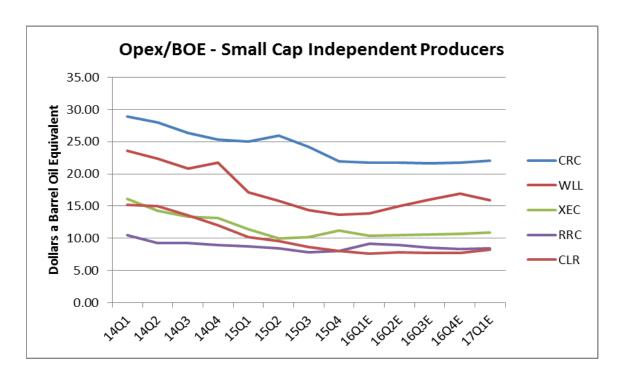
Symbol	CLR	Ebitda Next Twelve Months ending 3/31/17 (US\$mm)	1,380
Rating		North American Natural Gas/Ebitda (%)	21
Price (\$/sh)	37.66	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	4/25/16	Adjusted Reserves/Production NTM	12.4
Shares (mm)	370	EV/Ebitda	15.3
Market Capitalization (\$mm)	13,900	PV/Ebitda	20.2
Debt (\$mm)	7,200	Undeveloped Reserves (%)	57
Enterprise Value (EV) (\$mm)	21,100	Natural Gas and Oil Ebitda (\$/boe)	19.50
Present Value (PV) (\$mm)	27,900	Present Value Proven Reserves(\$/boe)	22.70
Net Present Value (\$/share)	56	Oil and Gas Ebitda Margin (%)	71
Debt/Present Value	0.26	Earnings Next Twelve Months (US\$/sh)	-0.74
McDep Ratio - EV/PV	0.76	Price/Earnings Next Twelve Months	-51
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00
Note: Estimated cash flow	and earnings tied to one	e-year futures prices for oil and natural gas.	
Reported results may	y vary widely from estin	mates. Estimated present value per share revised only infreq	uently.
Estimated present va	lue presumes a long-te	rm price for oil of US\$70 a barrel and natural gas, \$4.00 a m	illion bt
Chairman and Chief	Executive Harold Hamı	m owns about 68% of the equity in Continental Resources.	
For historical analysis	is of CLR see www.mce	dep.com/4clr.htm	

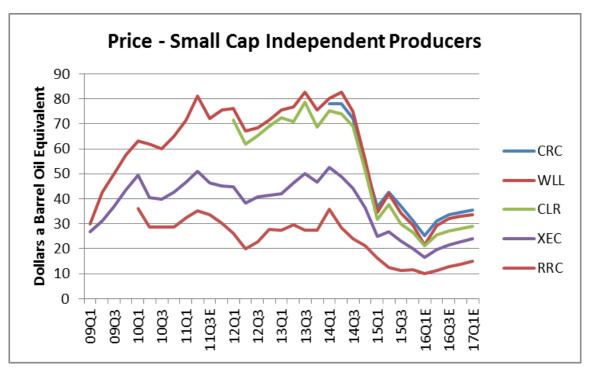
Summary and Recommendation

Buy-recommended Continental Resources (CLR), headed by disciplined visionary Harold Hamm, survived the Oil Price Panic of 2015 with tight control of spending while improving its position to prosper in the new growth we believe lies ahead. From a high of \$80 a share in mid-2014, CLR stock dropped to a low of \$16 in early 2016 and has come back so far to \$38. We see further appreciation to Net Present Value (NPV) of \$56 in 2017 perhaps and in future years through the old high. Quick to react to changing short-term circumstances, CLR held operating cost to the lowest of small cap independent competitors at \$8 a barrel (see chart Opex/BOE on page 2). Oil price less operating cost leaves CLR with operating margin (Ebitda) of \$14 a barrel estimated for the first quarter to be reported May 5, the highest of peers (see charts Price on page 2 and Ebitda/BOE on page 3). Latest futures prices conform to the view that the recently completed quarter was the bottom for now (see table Operating and Financial Estimates on page 4). Volume continues to decline this year in the necessary adjustment to restore oil price. Expected further price increases beyond \$50 a barrel would encourage fracking again to supply future oil demand. During the oil price downturn, CLR strengthened its position in the developing STACK resource play, which complements its nearby SCOOP position in Oklahoma. The company is also ready to go again in the North Dakota Bakken when price delivers the signal. We like CLR for the diversified portfolio we advocate that includes representation from each our five oil and gas producer groups (see Tables 1-4 on pages 5-8). CLR stock price may soon score the positive sign of the golden cross when the 50 day average crosses the 200-day average as it trades further around the current level (see chart on page 9).

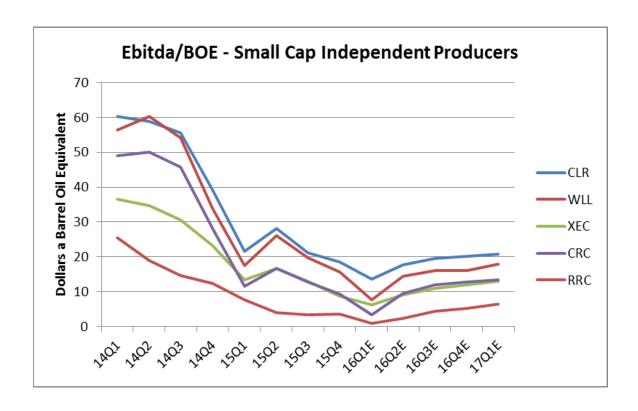
Kurt H. Wulff, CFA











Cont	inental Reso	urces			
Functional Ca	sh Flow and	Present Va	lue		
				Present	
I	VTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	293	12.0	19.5	5,700	20%
Oil	1,087	12.6	20.4	22,200	80%
	1,380	12.4	20.2	27,900	100%
Debt (US\$mm)					7,200
Net Present Value (US\$mm)					20,700
Shares (mm)					370
Net Present Value - Standard Estimate (US\$/sh)					56
NPV Approximation by Cash Flow Multiple Depe	ending on Res	serve Life (U	JS\$/sh)		54



	Ne	xt Twelve I		nental Re		cial Esti	mates			
	110	At I WCIVC I	violitiis O	perating	and Finai	iciai Estii	nates			Next
										Twelve
	Q1	Q4	Year	Q1E	O2E	Q3E	Q4E	Year	Q1E	Months
		12/31/15	2015E	3/31/16	~	~	12/31/16	2016E	3/31/17	3/31/17
Volume	3/31/13	12/31/13	20131	3/31/10	0/30/10	2/30/10	12/31/10	20101	3/31/17	3/31/17
Natural Gas (bcf)	34.2	43.8	164	42.8	43.3	43.8	43.8	174	42.8	173.7
Natural Gas (mmcfd)	380	476	451	476	476	476	476	476	476	476
Days	90	92	365	90	91	92	92	365	90	365
Oil (mmb)	13.0	13.4	54	12.2	11.4	10.7	9.9	44	9.7	42
Oil (mbd)	144	146	147	135	125	116	108	121	108	114
Total (mb)	18.7	20.7	81.0	19.3	18.6	18.0	17.2	73.2	16.8	70.7
Total (mbd) Price	207	225	222	215	205	196	187	200	187	194
	2.00	2.20	2.65	2.00	2.10	2.44	2.76	2.25	2.11	2.60
Henry Hub (\$/mmbtu)	2.99	2.28	2.67	2.09	2.10	2.44	2.76	2.35	3.11	2.60
Differential (\$/mmbtu)	0.29	0.21	0.37	0.19	0.19	0.22	0.25	0.21	0.28	0.24
Company (\$/mcf)	2.70	2.07	2.31	1.90	1.91	2.22	2.51	2.14	2.83	2.37
WTI Cushing (\$/bbl)	48.62	42.21	48.79	33.47	42.41	45.35	46.23	41.86	46.84	45.21
Differential	10.06	7.98	8.34	6.33	8.02	8.58	8.74	8.20	8.86	8.64
Company (\$/bbl)	38.56	34.23	40.45	27.14	34.39	36.77	37.48	33.66	37.98	36.57
Total (\$/bbl)	31.73	26.55	31.44	21.32	25.51	27.25	27.98	25.42	29.08	27.41
Revenue (\$mm)										
Natural Gas	92	91	379	81	83	97	110	371	121	411
Oil	500	460	2,167	331	393	393	372	1,488	369	1,526
Total	592	550	2,546	412	475	491	482	1,860	490	1,938
Expense										
Lease operating	93	80	349	87	84	81	77	329	76	318
Production taxes	48	43	201	29	33	34	34	130	34	136
General and administrative	45	47	190	29	28	27	26	110	25	106
Total	186	170	740	145	145	142	137	569	135	560
Ebitda	406	380	1,806	267	330	348	345	1,290	355	1,378
Exploration	14	5	19	5	5	5	5	20	5	20
Deprec., Deplet., & Amort.	387	461	1,750	406	391	378	362	1,537	354	1,485
Other	(19)	(35)	(99)	(100)	(44)	(8)	4	(148)	25	(23
Ebit	24	(51)	136	(43)	(22)	(27)	(26)	(118)	(29)	(104
Interest	75	80	312	80	80	80	80	320	80	320
Ebt	(51)	(131)	(176)	(123)	(102)	(107)	(106)	(438)	(109)	(424
Income Tax	(18)	(46)	(62)	(43)	(36)	(37)	(37)	(153)	(38)	(148
Net Income (\$mm)	(33)	(85)	(114)	(80)	(66)	(70)	(69)	(285)	(71)	(276
Per Share (\$)	(0.09)	(0.23)	(0.31)	(0.22)	(0.18)	(0.19)	(0.19)	(0.77)	(0.19)	(0.74
Shares (millions)	369	370	369	370	370	370	370	370	370	370
Ebitda Margin	69%	69%	71%	65%	69%	71%	72%	69%	72%	71%
Tax rate	35%	35%	35%		35%	35%	35%	35%	35%	35%



					ble 1						
			Mcl	Dep En	ergy Stoc	ks					
En	terpris	e V	Value, S	Segmen	ıts, Yield a	and Mo	Dep R	atio			
						Prasar	ıt Value b	v Saamar	1t (%)		
			Price			North	Rest of	y segmen	11 (70)	Dist.	
			(US\$/sh)	EV/	Enterprise	Amer.	World			Yield	
Su	mbol/Rati	ina	25-Apr		Value		Natural	Oil	Down-	NTM	McDei
sy	mooi/Kai	ıng	2016	Сар	(\$mm)	Gas	Gas		stream	(%)	Ratio
Global Integrated			2010	Сар	(\$mm)	Gas	Gas	Froan	stream	(70)	Kan
Exxon Mobil Corporation	XOM		87.33	1.25	457,000	5	17	58	20	3.3	0.90
Chevron Corporation	CVX		101.51	1.32	252,000	2	11	68	19	4.2	0.80
Royal Dutch Shell (BG pro form:	RDS-A	В		1.61	330,000	1	17	57	26	7.3	0.30
Total S.A.	TOT			1.53	175,000	1	22	55	23	5.6	0.75
Total or Median	101	Б	49.17	1.33	1,214,000			57	23	4.9	0.03
Large Independent				1.43	1,214,000			3/	21	4.9	0.77
EOG Resources, Inc.	EOC		70.76	1.16	50.600	9	1	90		0.8	1.04
·	EOG DVN		79.76	1.16 1.57	50,600	24	1	66	10	0.8	1.05
Devon Energy Corporation			33.95		25,500				9		
Occidental Petroleum Corp.	OXY	_	75.10	1.17	67,200	3	1	87	9	4.0	1.00
Marathon Oil Corporation	MRO	В		1.64	19,200	6	1	93		1.4	0.79
ConocoPhillips	COP	В	46.27	1.66	95,000	11	12	77		2.2	0.69
Total or Median				1.57	258,000	9		87		1.4	1.00
Small Independent											
Range Resources	RRC		39.00	1.47	9,600	60		40		0.2	1.32
Cimarex Energy Company	XEC		106.19	1.19	11,700	30		70		0.3	1.15
California Resources	CRC		2.16	9.67	8,000	10		90		-	0.88
Continental Resources (32%)	CLR			1.51	6,800	20		80		-	0.76
Whiting Petroleum Corporation	WLL	В	11.07	3.36	7,600	5		95		-	0.66
Total or Median				1.51	44,000	20		80		-	0.88
Income											
San Juan Basin Royalty Trust	SJT		6.31	1.00	290	100		-		4.5	0.79
Permian Basin RT	PBT		6.63	1.00	310	23		77		6.1	0.60
Cross Timbers Royalty Trust	CRT		16.69	1.00	100	52		48		7.7	0.57
Dorchester Minerals, L.P.	DMLP	В	13.72	1.00	420	23		77		7.4	0.57
Sabine Royalty Trust	SBR	В	31.48	1.00	460	38		62		7.2	0.52
Total or Median				1.00	1,600	38		62		7.2	0.57
Canada											
EnCana Corporation	ECA		7.12	2.30	13,800	47		53		0.8	1.07
Imperial Oil Limited (30%)	IMO		32.45	1.34	11,100	1		73	26	1.4	0.89
Suncor Energy	SU		28.51	1.41	63,500	-		84	16	3.2	0.86
Cenovus Energy Inc.	CVE		14.89	1.33	16,400	7		84	8	1.1	0.80
Birchcliff Energy Ltd.	BIREF	В	3.83	2.01	1,200	77		23		-	0.52
Total or Median				1.41	106,000			73		1.1	0.86
Estimated present value presumes	a long-te	rm	price for o	il of US\$7	70 a barrel and	l natural ga	as, \$4.00 a	million l	otu.		
Estimated present value capped by	y unlevere	d ca	sh flow m	ultiple (E	V/Ebitda)						
McDep Ratio = Market cap and D	ebt to pre	sen	t value of	oil and gas	and other bus	inesses					
For historical research see www.r	ncdep.cor	n									



			Table 2					
	Mc	Dep	Energy	Stocks				
Net	Presen	ıt Va	lue and	McDep	Ratio			
				Ī				
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/R	ating	25-Apr	Shares	Cap	Value	Present	$McDe_{I}$
	В	= Buy	2016	(mm)	(US\$mm)	(US\$/sh)	Value	Ratio
Global Integrated								
Exxon Mobil Corporation	XOM		87.33	4,183	365,000	100.00	0.18	0.90
Chevron Corporation	CVX		101.51	1,874	190,000	135.00	0.20	0.80
Royal Dutch Shell (BG pro forma)	RDS-A	В	51.65	3,965	205,000	80.00	0.28	0.75
Total S.A.	TOT	В	49.17	2,329	115,000	90.00	0.23	0.65
Total or Median					875,000		0.21	0.77
Large Independent								
EOG Resources, Inc.	EOG		79.76	546	43,600	75.00	0.15	1.05
Devon Energy Corporation	DVN		33.95	478	16,200	33.00	0.37	1.02
Occidental Petroleum Corp.	OXY		75.10	766	57,500	75.00	0.14	1.00
Marathon Oil Corporation	MRO	В	13.83	845	11,690	20.00	0.31	0.79
ConocoPhillips	COP	В	46.27	1,244	58,000	80.00	0.28	0.69
Total or Median				ĺ	187,000		0.28	1.00
Small Independent								
Range Resources	RRC		39.00	167	6,500	25.00	0.42	1.32
Cimarex Energy Company	XEC		106.19	93	9,900	90.00	0.18	1.15
California Resources	CRC		2.16	382	800	5.00	0.79	0.88
Continental Resources (32%)	CLR	В	37.66	118	4,500	56.00	0.26	0.76
Whiting Petroleum Corporation	WLL	В	11.07	204	2,300	30.00	0.47	0.66
Total or Median					24,000		0.42	0.88
Income					,			
San Juan Basin Royalty Trust	SJT		6.31	47	290	8.00	-	0.79
Permian Basin RT	PBT		6.63	47	310	11.00	-	0.60
Cross Timbers Royalty Trust	CRT		16.69	6	100	29.00	-	0.57
Dorchester Minerals, L.P.	DMLP	В	13.72	31	420	24.00	-	0.57
Sabine Royalty Trust	SBR	В	31.48	15	460	60.00	_	0.52
Total or Median	SDR	В	31.40	13	1,600	00.00	-	0.57
Canada					1,000			0.57
EnCana Corporation	ECA		7.12	846	6.000	6.00	0.61	1.07
Imperial Oil Limited (30%)	IMO		32.45	255	8,300	38.00	0.01	0.89
Suncor Energy	SU		28.51	1,583	45,100	35.00	0.25	0.86
Cenovus Energy Inc.	CVE		14.89	825	12,300	20.00	0.23	0.80
Birchcliff Energy Ltd.	BIREF	В	3.83	154	600	11.00	0.26	0.80
Total or Median	DIKEI.	ם	3.63	134	72,000	11.00	0.25	0.32
Total or Median					72,000		0.23	0.80
Estimated present value presumes a long-t	orm reio-	for all	of Heego -	horrel or 1	notural acc	4.00 a mill:	on http	
Estimated present value presumes a long-t Estimated present value capped by unlever					naturai gas, 5	+.00 a millio	m otu.	
McDep Ratio = Market cap and De bt to p r					nossos			
For historical research see www.mcdep.co		01 01	i and gas and	a other busi	nesses			



			Table 3					
	Mc1	Dep	Energy	Stocks				
•			iples and		d			
			by EV/I					
	IXa	INCU	1 Dy 12 1/1	Ditua				
			Price	Adjustd				
			(US\$/sh)	Resrvs/	PV/	EV/		Dividend
S	ymbol/Ra	tino	25-Apr	Prod	Ebitda	Ebitda	P/E	NTM
<u> </u>		Buy	2016	NTM	NTM	NTM	NTM	(\$/sh
Global Integrated	D -	Duy	2010	11111	11111	141111	11111	(φ/ 511
Exxon Mobil Corporation	XOM		87.33	13.8	11.5	10.3	25	2.92
Chevron Corporation	CVX		101.51	9.3	11.0	8.8	31	4.28
Royal Dutch Shell (BG pro forma)	RDS-A	В	51.65	9.4	10.1	7.6	24	3.76
Total S.A.	TOT	В	49.17	10.2	10.5	6.8	16	2.77
Median	101		.,,	9.8	10.8	8.2	24	
Large Independent				7.0	10.0	0.2		
EOG Resources, Inc.	EOG		79.76	8.3	19.8	20.9		0.67
Occidental Petroleum Corp.	OXY		75.10	8.1	15.2	15.3		3.00
Devon Energy Corporation	DVN		33.95	9.3	14.4	14.7	75	0.24
Marathon Oil Corporation	MRO	В	13.83	13.1	14.9	11.7	7.5	0.20
ConocoPhillips	COP	В	46.27	11.3	16.3	11.3		1.00
Median	COI		40.27	9.3	15.2	14.7	75	1.00
Small Independent				7.5	13.2	14.7	7.5	
Range Resources	RRC		39.00	14.6	18.1	23.9		0.08
Cimarex Energy Company	XEC		106.19	7.8	16.7	19.1		0.32
Continental Resources (32%)	CLR	В	37.66	11.4	20.2	15.3		0.52
California Resources	CRC	В	2.16	11.2	15.3	13.5		_
Whiting Petroleum Corporation	WLL	В	11.07	13.2	15.4	10.2		_
Median	WEL	ь	11.07	11.4	16.7	15.3		
Income				11.7	10.7	13.3		
San Juan Basin Royalty Trust	SJT		6.31	10.0	24.8	19.6	22	0.29
Cross Timbers Royalty Trust	CRT		16.69	6.0	24.3	14.0	13	1.28
Sabine Royalty Trust	SBR	В	31.48	9.5	26.5	13.9	14	2.26
Dorchester Minerals, L.P.	DMLP	В	13.72	6.9	23.6	13.5	20	1.01
Permian Basin RT	PBT	В	6.63	8.6	22.0	13.3	16	0.41
Median			0.03	8.6	24.3	13.9	16	0.41
Canada				0.0	24.5	13.7	10	
Cenovus Energy Inc.	CVE		14.89	16.7	19.6	15.6		0.16
EnCana Corporation	ECA		7.12	5.3	14.0	15.0	113	0.16
Suncor Energy	SU		28.51	20.4	17.3	14.9	113	0.00
Imperial Oil Limited (30%)	IMO		32.45	29.0	13.2	11.7	21	0.92
Birchcliff Energy Ltd.	BIREF	В	3.83	15.6	15.5	8.0	21	0.44
Median	DIKEI.	ט	3.03	16.7	15.5	14.9	67	
meuun				10.7	13.3	14.2	07	
Grand Median				11	16	14		
Grana Weatan				11	10	14		
EV = Enterprise Value = Market Cap and D	eht: Ehitd	$a - E_0$	rninge hafor	e interest to	v depreciati	ion		
and amortization; NTM = Next Twelve Mor						1011		
Earnings; PV = Present Value of oil and gas					cal research		don com	



			Tab	le 4							
		Mc	Dep Ene	ergy Sto	ocks						
	Total	l Re	eturn Ye	ar-to-D	ate 20	16					
	Ranke	d b	y Unleve	red To	tal Ret	urn					
			Price	Price			Equity	Un	levered		
	G 1 1	(D.)	(\$/sh)	(\$/sh)	Price	Cash	Total	D.L.	Total	14 D	
	Symbol/	Kati	25-Apr	31-Dec 2015	-	Distrib.	Return		Return	McDep	
Global Integrated			2016	2013	(%)	(%)	(%)	(\$/sh)	(%)	Ratio	
C	CVX		101.51	89.96	13	1	14	33	10	0.80	
Chevron Corporation	XOM		87.33	77.95	12	1	13	22		0.80	
Exxon Mobil Corporation	_	D			13	2			10		
Royal Dutch Shell (BG pro forma)	RDS-A	В	51.65	45.79			15	32	-	0.75	
Total S.A.	TOT	В	49.17	44.95	9	1	11	26	7	0.65	
Median Large Independent		\vdash			12		13		9	0.77	
EOG Resources, Inc.	EOG		79.76	70.79	13	_	13	13	11	1.05	
Occidental Petroleum Corp.	OXY		75.10	67.61	11	1	12	13	10	1.00	
Marathon Oil Corporation	MRO	В	13.83	12.58	10	0	10	9	6	0.79	
Devon Energy Corporation	DVN	D	33.95	32.00	6	0	6	19	4	1.02	
ConocoPhillips	COP	В	46.27	46.69	(1)	1	(0)	30	(0)	0.69	
Conocorninips Median	COF	Б	40.27	40.09	10	1	10	30	6	1.00	
Small Independent					10		10		0	1.00	
Continental Resources (32%)	CLR	В	37.66	22.98	64	_	64	19	35	0.76	
` /	RRC	D	39.00	24.62	58	0	59	18	34	1.32	
Range Resources	XEC	-	106.19	89.38	19	0	19	20	16	1.32	
Cimarex Energy Company		D									
Whiting Petroleum Corporation	WLL	В	11.07	9.44	17	-	17	26	5	0.66	
California Resources	CRC		2.16	2.33	(7)	-	(7)	19	(1)	0.88	
Median		-			19		19		16	0.88	
Income	CITT	-		4 4 4						0.70	
San Juan Basin Royalty Trust	SJT	- n	6.31	4.14	52	2	54	-	54	0.79	
Dorchester Minerals, L.P.	DMLP	В	13.72	9.89	39	2	41	-	41	0.57	
Permian Basin RT	PBT		6.63	5.06	31	1	32	-	32	0.60	
Cross Timbers Royalty Trust	CRT	-	16.69	13.01	28	4	32	-	32	0.57	
Sabine Royalty Trust	SBR	В	31.48	26.26	20	2	22	-	22	0.52	
Median					31		32		32	0.57	
Canada	EG.	\vdash	7.12	5.00	40		4.1		1.5	1.05	
EnCana Corporation	ECA		7.12	5.09	40	1	41	9	15	1.07	
Cenovus Energy Inc.	CVE	-	14.89	12.62	18	1	19	5	14	0.80	
Birchcliff Energy Ltd.	BIREF	В	3.83	2.93	31	-	31	4	13	0.52	
Suncor Energy	SU		28.51	25.80	11	1	11	12	8	0.86	
Imperial Oil Limited (30%)	IMO		32.45	32.52	(0)	0	0	11	0	0.89	
Median		\vdash			18		19		13	0.86	
Cum 111 - 1:		\square			15		16		10	0.70	
Grand Median			2.05	2.22	15		16		10	0.79	
Natural Gas (\$/mmbtu)		\Box	2.07	2.33	(11)						
Oil -West Texas Intermediate (\$/bbl)			42.94	37.06	16						
S&P 500		\vdash	2,088	2,044	2						
Source: McDep LLC, Yahoo, CME Grou	D.I	,		For histori	1						



April 26, 2016



TOT Interactive Stock Chart | Yahoo! Inc. Stock - Yahoo! Finance

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