

March 31, 2009

rating: hold s&p 500: 788

CNOOC Limited (CEO) 13% Volume Growth Projected for 2009

| Symbol | CEO | Ebitda Next Twelve Months ending 3/31/10 (US\$mm) | 7,300 | | | |
|---|---------|---|-------|--|--|--|
| Rating | Hold | North American Natural Gas/Ebitda (%) | 0 | | | |
| Price (US\$/sh) | 99.29 | Natural Gas and Oil Production/Ebitda (%) | 100 | | | |
| Pricing Date | 3/30/09 | Adjusted Reserves/Production NTM | 7.6 | | | |
| Shares (mm) | 448 | EV/Ebitda | 6.1 | | | |
| Market Capitalization (US\$mm) | 44,500 | PV/Ebitda | 8.3 | | | |
| Debt (US\$mm) | 0 | Undeveloped Reserves (%) | 58 | | | |
| Enterprise Value (EV) (US\$mm) | 44,500 | Natural Gas and Oil Ebitda (US\$/boe) | 31.04 | | | |
| Present Value (PV) (US\$mm) | 60,500 | Present Value Proven Reserves(US\$/boe) | 24.06 | | | |
| Net Present Value (US\$/share) | 135 | Present Value Proven Reserves(US\$/mcfe) | 4.01 | | | |
| Debt/Present Value | 0.00 | Earnings Next Twelve Months (US\$/sh) | 7.27 | | | |
| McDep Ratio - EV/PV | 0.74 | Price/Earnings Next Twelve Months | 14 | | | |
| Dividend Yield (%/year) 5.2 Indicated Annual Dividend (US\$/sh) | | | | | | |
| Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas. | | | | | | |
| Reported results may vary widely from estimates. Estimated present value per share revised only infrequently | | | | | | |
| Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu | | | | | | |
| The Peoples Republic of China holds 66% of the outstanding shares. | | | | | | |
| For historical research on CEO since 2001 see http://www.mcdep.com/4ceo.htm | | | | | | |
| | | | | | | |

Summary and Recommendation

Estimated Net Present Value (NPV) of US\$135 a share is 36% higher than stock price for no-debt, hold-rated CNOOC Limited (CEO). Released today, half-yearly results displayed lower unlevered cash flow (Ebitda) driven by crude oil price. Dampened by diminished excise tax, lower price for crude oil also leads to lower cash flow (Ebitda) for 2009 (see tables Quarterly Operations and Half-Yearly Financial Results). Attractive 13% volume growth in 2009 differentiates CEO from most large producers. Though revisions because of price reduced reserves slightly at year end 2008, there was no impact on our estimate of NPV (see table Functional Cash Flow and Present Value). Pointing in the direction of oil price that would spark stock price gains, futures prices for the next six years averaged US\$67 a barrel recently (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures). CEO stock price is close to penetrating its 200-day average making it a candidate to lead the industry in confirming a new uptrend.

Kurt H. Wulff, CFA



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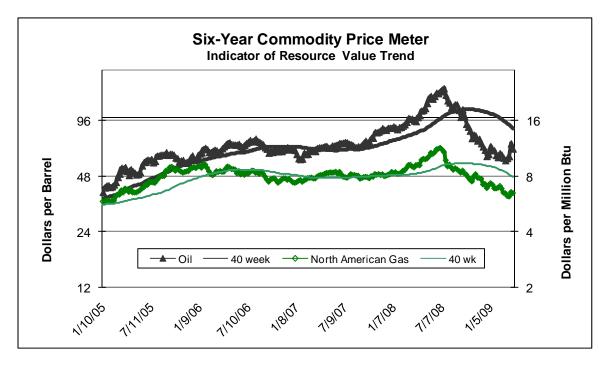
| CNOOC Limited | | | | | | | | | | |
|--------------------------|----------|---------|----------|---------|---------|---------|---------|--------|----------|--|
| Quarterly Operations | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | Twelve | |
| | Q4 | Q3 | Q4 | Year | Q1E | Q2E | Q3E | Year | Months E | |
| | 12/31/07 | 9/30/08 | 12/31/08 | 2008 | 3/31/09 | 6/30/09 | 9/30/09 | 2009E | 6/30/10 | |
| Volume | | | | | | | | | | |
| Natural gas (bcf) | 50 | 62 | 64 | 239 | 63 | 65 | 65 | 258 | 267 | |
| Natural Gas (mmcfd) | 543 | 679 | 700 | 654 | 700 | 710 | 710 | 708 | 731 | |
| Days | 92 | 92 | 92 | 366 | 90 | 91 | 92 | 365 | 365 | |
| Oil (mmb) | 33 | 40 | 42 | 155 | 41 | 43 | 46 | 178 | 190 | |
| Oil (mbd) | 363 | 431 | 460 | 423 | 452 | 469 | 496 | 487 | 521 | |
| Total gas & oil (mmboe) | 42 | 50 | 53 | 195 | 51 | 53 | 56 | 221 | 235 | |
| Total gas & oil (mbd)) | 453 | 544 | 577 | 532 | 569 | 588 | 614 | 605 | 643 | |
| Price | | | | | | | | | | |
| Natural gas (\$/mcf) | | | | | | | | | | |
| Henry Hub (\$/mmbtu) | 6.97 | 10.25 | 6.95 | 9.04 | 4.90 | 3.78 | 4.10 | 4.41 | 5.06 | |
| Company | 3.36 | 3.83 | 4.13 | 3.83 | 4.21 | 4.30 | 4.38 | 4.34 | 4.52 | |
| Oil (\$/bbl) | | | | | | | | | | |
| WTI Cushing | 90.67 | 117.99 | 58.45 | 99.59 | 42.32 | 49.01 | 53.00 | 50.11 | 57.04 | |
| Company | 80.35 | 106.94 | 50.38 | 89.39 | 37.66 | 43.62 | 47.17 | 44.90 | 50.81 | |
| Total gas & oil (\$/mcf) | 11.39 | 14.91 | 7.53 | 12.63 | 5.85 | 6.67 | 7.19 | 6.87 | 7.72 | |
| Revenue (\$mm) | | | | | | | | | | |
| Natural Gas | 168 | 239 | 266 | 917 | 265 | 278 | 286 | 1,121 | 1,206 | |
| Oil | 2,681 | 4,240 | 2,132 | 13,844 | 1,532 | 1,863 | 2,151 | 7,976 | 9,663 | |
| Total | 2,848 | 4,480 | 2,398 | 14,761 | 1,797 | 2,140 | 2,437 | 9,097 | 10,868 | |
| RMB/\$ | 7.43 | 6.84 | 6.84 | 6.95 | 6.84 | 6.84 | 6.84 | 6.84 | 6.84 | |
| Revenue (RMB) | | | | | | | | | | |
| Natural Gas | 1,248 | 1,636 | 1.819 | 6,362 | 1,815 | 1.899 | 1,958 | 7,670 | 8,246 | |
| Oil | 19,925 | 29,004 | 14,583 | 96,236 | 10,479 | 12,742 | 14,713 | 54,560 | 66,098 | |
| Total | 21,172 | 30,641 | 16,403 | 102,598 | 12,294 | 14,641 | 16,671 | 62,230 | 74,345 | |

| CNOOC Limited | | | | | | | | | | |
|-----------------------------|----------|--------|---------|----------|---------|---------|----------|--------|----------|--|
| Half-Year Financial Results | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | Twelve | |
| | H2 | Year | H1 | H2 | Year | H1E | H2E | Year | Months | |
| | 12/31/07 | 2007 | 6/30/08 | 12/31/08 | 2008 | 6/30/09 | 12/31/09 | 2008E | 12/31/09 | |
| Revenue (mmRMB) | | | | | | | | | | |
| Natural Gas (from Q table) | 2,663 | 5,136 | 2,906 | 3,456 | 6,362 | 3,714 | 3,956 | 7,670 | 8,246 | |
| Oil (from Q table) | 37,402 | 68,326 | 52,648 | 43,588 | 96,236 | 23,221 | 31,339 | 54,560 | 66,098 | |
| Other | (250) | (425) | (1,091) | (676) | (1,767) | | | | - | |
| Total | 39,815 | 73,037 | 54,464 | 46,367 | 100,831 | 26,936 | 35,294 | 62,230 | 74,345 | |
| Expense | 10,157 | 15,659 | 12,775 | 15,523 | 28,298 | 8,889 | 11,647 | 20,536 | 24,534 | |
| Ebitda | 29,658 | 57,378 | 41,689 | 30,844 | 72,533 | 18,047 | 23,647 | 41,694 | 49,811 | |
| Exploration | 2,211 | 3,432 | 1,342 | 3,939 | 5,281 | 3,939 | 3,939 | 7,877 | 7,877 | |
| Deprec., Deplet., & Amort. | 3,838 | 7,374 | 4,350 | 5,059 | 9,409 | 5,059 | 5,059 | 10,117 | 10,117 | |
| Ebit | 23,609 | 46,572 | 35,997 | 21,847 | 57,844 | 9,050 | 14,650 | 23,700 | 31,817 | |
| Interest | - | - | - | - | - | - | - | - | - | |
| Ebt | 23,609 | 43,997 | 35,997 | 21,847 | 57,844 | 9,050 | 14,650 | 23,700 | 31,817 | |
| Income Tax | 6,590 | 12,052 | 8,229 | 5,276 | 13,505 | 2,715 | 4,395 | 7,110 | 9,545 | |
| Net Income | 17,019 | 31,945 | 27,768 | 16,571 | 44,339 | 6,335 | 10,255 | 16,590 | 22,272 | |
| Shares (millions) | 44,787 | 44,368 | 44,787 | 44,787 | 44,787 | 44,787 | 44,787 | 44,787 | 44,787 | |
| Per share (RMB) | 0.38 | 0.72 | 0.62 | 0.37 | 0.99 | 0.14 | 0.23 | 0.37 | 0.50 | |
| Ebitda Margin | 74% | 79% | 77% | 67% | 72% | 67% | 67% | 67% | 67% | |
| Tax Rate | 28% | 27% | 23% | 24% | 23% | 30% | 30% | 30% | 30% | |



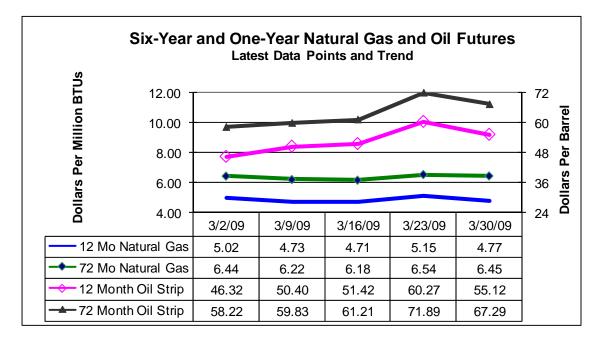
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| CNOOC Limited | | | | | | | | |
|---|------------|------------|---------------|----------|--------|--|--|--|
| Functional Cash Flow and Present Value | | | | | | | | |
| | | | | Present | | | | |
| | NTM Ebitda | Adjusted | PV/ | Value | | | | |
| | (US\$mm) | <u>R/P</u> | <u>Ebitda</u> | (US\$mm) | | | | |
| | | | | | | | | |
| Natural Gas | 810 | 15.4 | 8.6 | 7,000 | 12% | | | |
| Oil | 6,490 | 5.8 | 8.2 | 53,500 | 88% | | | |
| | 7,300 | 7.6 | 8.3 | 60,500 | 100% | | | |
| Debt (US\$mm) | | | | | - | | | |
| Net Present Value (US\$mm) | | | | | 60,500 | | | |
| Shares (mm) | | | | | 448 | | | |
| Net Present Value - Standard Estimate (US\$/sh) | | | | | | | | |
| NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh) | | | | | | | | |





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