

May 1, 2009

rating: hold s&p 500: 873

Berry Petroleum (BRY) Getting through Tough Times

Symbol	BRY	Ebitda Next Twelve Months ending 3/31/10 (US\$mm)	188			
Rating	Hold	North American Natural Gas/Ebitda (%)	19			
Price (\$/sh)	16.92	Natural Gas and Oil Production/Ebitda (%)	100			
Pricing Date	4/24/09	Adjusted Reserves/Production NTM	11.3			
Shares (mm)	45	EV/Ebitda	9.2			
Market Capitalization (\$mm)	750	PV/Ebitda	14.7			
Debt (\$mm)	970	Undeveloped Reserves (%)	48			
Enterprise Value (EV) (\$mm)	1,720	Natural Gas and Oil Ebitda (\$/boe)	17.00			
Present Value (PV) (\$mm)	2,750	Present Value Proven Reserves(\$/boe)	12.40			
Net Present Value (\$/share)	40	Oil and Gas Ebitda Margin (%)	47			
Debt/Present Value	0.35	Earnings Next Twelve Months (US\$/sh)	0.52			
McDep Ratio - EV/PV	0.63	Price/Earnings Next Twelve Months	33			
Dividend Yield (%/year)	1.8	Indicated Annual Dividend (US\$/sh)	0.30			
Note: Estimated cash flow and earnings tied to one-year futures prices for natural gas and oil.						
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.						
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.						
For historical research on Berry since 2004 see http://www.mcdep.com/4bry.htm						

Summary and Recommendation

Hold-rated **Berry Petroleum** (**BRY**) offers unlevered appreciation potential of 60% to a McDep Ratio of 1.0 and levered appreciation potential of 136% to Net Present Value (NPV) of \$40 a share. During the first quarter, according to results released on April 30, Berry generated unlevered cash flow (Ebitda) from oil and gas production of about \$9 a barrel as the difference between price of about \$29 and cash operating costs of about \$20. Hedging gains added about \$18 a barrel, which made it possible for Berry to carry its high debt load. The quarter just ended may have been a low point as we project Ebitda gains in the quarters ahead (see table Next Twelve Months Operating and Financial Estimates). While our present value estimate remains reasonable for a long-term oil price of \$75 a barrel, the implied unlevered multiple (PV/Ebitda) looks high because of low Ebitda for 2009 (see table Functional Cash Flow and Present Value). Pointing to expected oil price recovery, futures prices for the next six years averaged US\$66 a barrel recently (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures).

Kurt H. Wulff, CFA



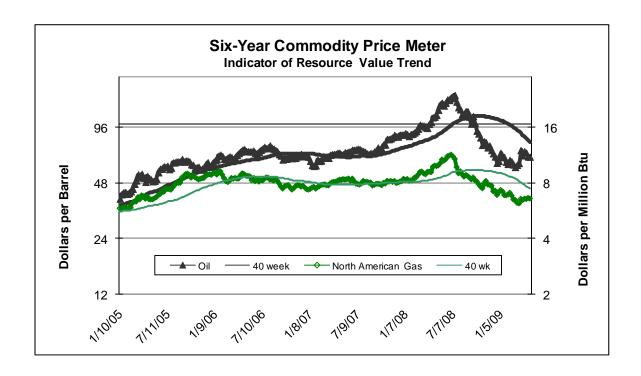
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Berry Petroleum Company Next Twelve Months Operating and Financial Estimates										
									Twelve	
	Q1	Q4	Year	QI	Q2E	Q3E	Q4E	Year	Months	
	3/31/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	
Volume										
Natural Gas (mmcfd)	49.1	96	70	64	64	64	64	64	64	
Days	91	92	366	90	91	92	92	365	365	
Oil (mbd)	19.89	19.7	20.3	19.5	19.5	19.5	19.5	19.5	19.5	
Total (mb)	2,554	3,274	11,700	2,721	2,751	2,781	2,781	11,034	11,034	
Total (mbd)	28.1	35.6	32.0	30.2	30.2	30.2	30.2	30.2	30.2	
Price										
Henry Hub (\$/mmbtu)	8.02	6.95	9.04	4.90	3.42	3.62	4.57	4.13	4.30	
Differential (\$/mmbtu)	0.47	2.67	2.17	1.02	0.82	0.87	1.10	0.95	1.04	
Company (\$/mcf)	7.55	4.28	6.87	3.88	2.59	2.75	3.47	3.17	3.27	
WTI Cushing (\$/bbl)	97.94	58.45	99.59	42.96	49.97	52.66	55.70	50.32	54.12	
Differential	15.36	9.61	14.10	10.27	7.10	7.08	9.16	8.35	9.30	
Company	82.58	48.84	85.49	32.69	42.87	45.58	46.54	41.97	44.82	
Total (\$/bbl)	71.71	38.47	69.36	29.35	33.18	35.26	37.41	33.83	35.87	
Revenue (\$mm)										
Natural Gas	34	38	175	22	15	16	21	75	77	
Oil	149	88	636	57	76	82	84	299	319	
Other, incl hedge	(19)	14	(115)					-		
Total	164	140	697	80	91	98	104	373	396	
Expense										
Lease operating	48	54	230	43	41	39	39	162	157	
General and administrative	11	18	55	13	13	13	13	52	51	
Total	59	72	285	56	54	52	52	214	208	
Ebitda	105	68	412	24	37	46	52	159	188	
Exploration	4	3	12	0	0	0	0	0	3	
Deprec., Deplet., & Amort.	28	42	141	37	39	39	39	153	154	
Other, incl hedge	3	(7)	(11)	(49)	(19)	(13)	(7)	(88)	(46)	
Ebit	70	30	271	36	17	20	20	94	75	
Interest	4	10	27	10	10	10	10	40	40	
Ebt	66	20	244	26	7	10	10	54	35	
Income Tax	23	7	85	9	3	4	4	19	12	
Net Income (\$mm)	43	13	159	17	5	7	7	35	23	
Per Share (\$)	0.95	0.29	3.49	0.38	0.10	0.15	0.15	0.78	0.52	
Shares (millions)	45	45	45	45	45	45	45	45	45	
Lease operating (\$/bbl)	18.64	16.50	19.66	15.81	15.00	14.00	14.00	14.69	14.25	
General and admin (\$/bbl)	4.46	5.50	4.71	4.78	4.73	4.67	4.67	4.71	4.62	
Deprec., D,& A (\$/bbl)	10.88	12.83	12.01	13.60	14.00	14.00	14.00	13.90	14.00	
Ebitda Margin	64%	49%	59%	30%	41%	47%	50%	43%	47%	
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



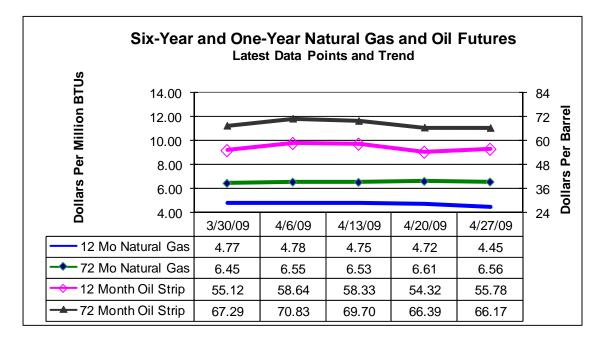
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Berry Petroleum Company									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
North American Natural Gas	40	17.7	26.3	1,050	38%				
Oil	148	9.1	11.5	1,700	62%				
	188	11.3	14.7	2,750	100%				
Debt (US\$mm)					970				
Net Present Value (US\$mm)					1,780				
Shares (mm)					45				
Net Present Value - Standard Estimate (US\$/sh)					40				
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





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