

February 25, 2009

rating: hold

s&p 500: 755 intraday

Berry Petroleum (BRY) Resource Rich, Credit Sensitive

Symbol	BRY	Ebitda Next Twelve Months ending 3/31/10 (US\$mm)	166			
Rating	Hold	North American Natural Gas/Ebitda (%)				
Price (\$/sh)	6.50	Natural Gas and Oil Production/Ebitda (%)				
Pricing Date	2/25/09	Adjusted Reserves/Production NTM				
Shares (mm)	45	EV/Ebitda	9.2			
Market Capitalization (\$mm)	290	PV/Ebitda	18.3			
Debt (\$mm)	1,230	Undeveloped Reserves (%)	48			
Enterprise Value (EV) (\$mm)	1,520	Natural Gas and Oil Ebitda (\$/boe)	12.80			
Present Value (PV) (\$mm)	3,040	Present Value Proven Reserves(\$/boe)	12.40			
Net Present Value (\$/share)	40	Oil and Gas Ebitda Margin (%)	40			
Debt/Present Value	0.40	Earnings Next Twelve Months (US\$/sh)				
McDep Ratio - EV/PV	0.50	Price/Earnings Next Twelve Months				
Dividend Yield (%/year)	4.6	Indicated Annual Dividend (US\$/sh)	0.30			
Note: Estimated cash flow and earnings tied to one-year futures prices for natural gas and oil.						
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.						
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.						
For historical research on Berry since 2004 see http://www.mcdep.com/4bry.htm						

Summary and Recommendation

Estimated Net Present Value (NPV) of \$40 a share is more than five times stock price for high-debt, hold-rated **Berry Petroleum** (**BRY**). Released today, fourth quarter results displayed lower unlevered cash flow (Ebitda) driven by crude oil and natural gas prices (see table Next Twelve Months Operating and Financial Estimates). While our present value estimate remains reasonable for a long-term oil price of \$75 a barrel, the implied unlevered multiple (PV/Ebitda) looks high because of low Ebitda for 2009 (see table Functional Cash Flow and Present Value). Berry's oil operations have high fixed costs that increase the company's sensitivity to oil price change. At the same time, our estimates of cash flow are before price insurance that mitigates the impact. We include the current market value of hedges in estimating debt. Meanwhile with a billion dollars of bank loans, BRY is close to its limit and has little cushion should credit or industry conditions decline further. On the brighter side pointing to expected oil price recovery, futures prices for the next six years averaged US\$60 a barrel recently (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures).

Kurt H. Wulff, CFA



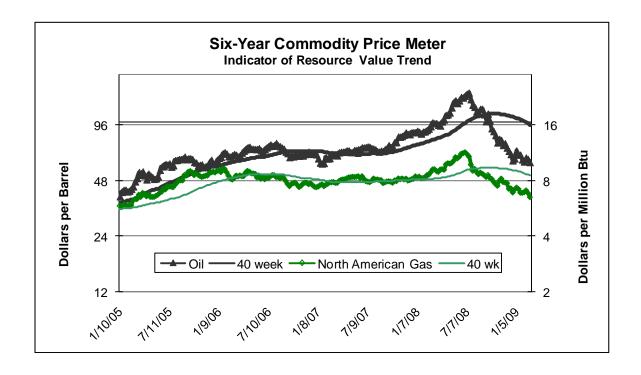
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Berry Petroleum Company										
Next Twelve Months Operating and Financial Estimates										
									Next	
									Twelve	
	Q4	Q3	Q4	Year	Q1E	Q2E	Q3E	Year	Months	
	12/31/07	9/30/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	2009E	3/31/10	
Volume										
Natural Gas (mmcfd)	48.2	84	96	70	96	96	96	96	96	
Days	92	92	92	366	90	91	92	365	365	
Oil (mbd)	20.00	21.2	19.7	20.3	19.7	19.7	19.7	19.7	19.7	
Total (mb)	2,578	3,234	3,274	11,700	3,202	3,238	3,274	12,988	12,988	
Total (mbd)	28.0	35.2	35.6	32.0	35.6	35.6	35.6	35.6	35.6	
Price										
Henry Hub (\$/mmbtu		10.25	6.95	9.04	4.91	4.20	4.52	4.71	4.98	
Differential (\$/mmb	tu) 2.79	2.30	2.67	2.17	1.89	1.01	1.09	1.31	1.20	
Company (\$/mcf)	4.18	7.95	4.28	6.87	3.02	3.19	3.43	3.40	3.78	
WTI Cushing (\$/bbl	90.67	117.99	58.45	99.59	39.41	40.86	45.15	43.30	45.98	
Differential	17.25	15.87	9.61	14.10	6.18	5.80	6.07	6.45	6.90	
Company	73.43	102.12	48.84	85.49	33.23	35.05	39.08	36.85	39.07	
Total (\$/bbl)	59.58	80.46	38.47	69.36	26.46	27.93	30.81	29.49	31.75	
Revenue (\$mm)										
Natural Gas	19	61	38	175	26	28	30	119	132	
Oil	135	199	88	636	59	63	71	264	280	
Other, incl hedge	(20)	(52)	14	(115)				-		
Total	134	208	140	697	85	90	101	383	412	
Expense										
Lease operating	43	66	54	230	48	49	49	195	195	
General and administr	ative 11	15	18	55	13	13	13	51	51	
Total	54	80	72	285	61	61	62	246	246	
Ebitda	80	128	68	412	24	29	39	137	166	
Exploration	4	2	3	12	3	3	3	12	12	
Deprec., Deplet., & Ar	mort. 29	41	42	141	48	49	49	195	195	
Other, incl hedge	(7)	(6)	(7)	(11)	(20)	(20)	(20)	(80)	(80)	
Ebit	53	91	30	271	(7)	(3)	7	10	39	
Interest	4	9	10	27	10	10	11	45	49	
Ebt	49	82	20	244	(17)	(13)	(4)	(35)	(10)	
Income Tax	17	29	7	85	(6)	(4)	(1)	(12)	(3)	
Net Income (\$mm)	32	53	13	159	(11)	(8)	(3)	(23)	(6)	
Per Share (\$)	0.71	1.17	0.29	3.49	(0.25)	(0.18)	(0.06)	(0.50)	(0.14)	
Shares (millions)	45	46	45	45	45	45	45	45	45	
Lease operating (\$/bbl		20.32	16.50	19.66	15.00	15.00	15.00	15.00	15.00	
General and admin (\$/	(bbl) 4.23	4.48	5.50	4.71	4.00	3.96	3.91	3.95	3.95	
Deprec., D,& A (\$/bbl) 11.29	12.68	12.83	12.01	15.00	15.00	15.00	15.00	15.00	
Ebitda Margin	60%	61%	49%	59%	28%	32%	39%	36%	40%	
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



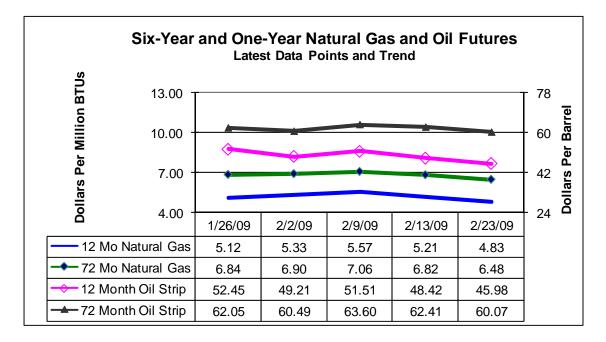
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Berry Petroleum Company									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
North American Natural Gas	50	14.4	25.0	1,250	41%				
Oil	116	7.9	15.4	1,790	59%				
	166	9.9	18.3	3,040	100%				
Debt (US\$mm)					1,230				
Net Present Value (US\$mm)					1,810				
Shares (mm)					45				
Net Present Value - Standard Estimate (US\$/sh)				40				





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