

July 25, 2008

rating: buy

s&p 500: 1258 intraday

Berry Petroleum (BRY) A Bit of Haynesville Glamour

			716			
Symbol	BRY	Ebitda Next Twelve Months ending 6/30/09 (US\$mm)				
Rating	Buy	North American Natural Gas/Ebitda (%)				
Price (\$/sh)	43.41	Natural Gas and Oil Production/Ebitda (%)				
Pricing Date	7/25/08	Adjusted Reserves/Production NTM	9.7			
Shares (mm)	46	EV/Ebitda	5.2			
Market Capitalization (\$mm)	1,980	PV/Ebitda	6.6			
Debt (\$mm)	1,760	Undeveloped Reserves (%)	47			
Enterprise Value (EV) (\$mm)	3,730	Natural Gas and Oil Ebitda (\$/boe)	55.80			
Present Value (PV) (\$mm)	4,720	Present Value Proven Reserves(\$/boe)	20.90			
Net Present Value (\$/share)	65	Present Value Proven Reserves(\$/mcfe)	3.50			
Debt/Present Value	0.37	Earnings Next Twelve Months (US\$/sh)	4.40			
McDep Ratio - EV/PV	0.79	Price/Earnings Next Twelve Months	10			
Dividend Yield (%/year)	0.7	Indicated Annual Dividend (US\$/sh)	0.30			
Note: Estimated cash flow and earnings tied to one-year futures prices for natural gas and oil.						
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.						
Estimated present value presumes a long-term price for oil of US\$100 a barrel and natural gas, \$14 a million btu.						
For historical research on Berry since 2004 see http://www.mcdep.com/4bry.htm						

Summary and Recommendation

Buy-recommended Berry Petroleum (BRY) offers unlevered appreciation potential of 26% to estimated net present value (NPV) of \$65 a share. On May 13 we raised NPV from \$50 a share on the basis of a long-term oil price assumption of \$100 a barrel, up from \$80. However, patience may be necessary as BRY stock price has entered a downtrend defined by current quote below the 200-day average of \$47. Released today, second quarter results displayed strength in production driven by higher crude oil and natural gas price while hedging dampened earnings. Projected volumes along with current futures prices promise a continuing high level of unlevered cash flow (Ebitda) (see table Next Twelve Months Operating and Financial Estimates). Projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) supports NPV (see table Functional Cash Flow and Present Value). The recent acquisition of natural gas properties in East Texas includes 1500 acres of Haynesville shale where three completed vertical wells point to prospective high volume horizontal wells. Berry's growing overall volume has been accompanied by an escalation of debt that may require more hedging or an equity offering if market conditions are more favorable. Meanwhile long-term crude oil price continues in an uptrend where the latest quote of \$124 a barrel for delivery over the next six years is above the 40-week average of \$103 (see chart Six-Year Commodity Price Meter).

Kurt H. Wulff, CFA



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Berry Petroleum Company										
Next Twelve Months Operating and Financial Estimates										
									Next	
									Twelve	
	Q2	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Months	
	6/30/07	3/31/08	6/30/08	9/30/08	12/31/08	2008E	3/31/09	6/30/09	6/30/09	
Volume										
Natural Gas (mmcfd)	42.2	49.1	50.3	73	81	63	81	81	79	
Days	91	91	91	92	92	366	90	91	365	
Oil (mbd)	20.16	19.89	20.61	22.00	22.00	21.13	22.00	22.00	22.00	
Total (mb)	2,475	2,554	2,639	3,143	3,268	11,604	3,197	3,232	12,839	
Total (mbd)	27.2	28.1	29.0	34.2	35.5	31.7	35.5	35.5	35.2	
Price										
Henry Hub (\$/mmbtu)	7.56	8.02	10.93	11.40	11.05	10.35	11.54	10.78	11.19	
Differential (\$/mmbtu)	3.20	0.47	1.60	1.67	1.62	1.22	1.50	1.40	1.55	
Company (\$/mcf)	4.36	7.55	9.33	9.73	9.43	9.14	10.04	9.37	9.64	
WTI Cushing (\$/bbl)	64.91	97.94	123.97	132.68	132.66	121.82	133.52	132.25	132.78	
Differential	13.33	15.36	17.61	18.85	18.85	17.11	18.97	18.58	18.81	
Company	51.58	82.58	106.36	113.83	113.81	104.70	114.55	113.67	113.96	
Total (\$/bbl)	45.01	71.71	91.79	94.09	92.03	88.06	93.87	91.82	92.94	
Revenue (\$mm)										
Natural Gas	17	34	43	65	70	212	73	69	278	
Oil	95	149	199	230	230	810	227	228	915	
Other, incl hedge	2	(19)	(57)			(76)				
Total	113	164	185	296	301	945	300	297	1,193	
Expense										
Lease operating	40	48	63	107	109	326	110	109	435	
General and administrative	10	11	11	11	11	45	10	10	42	
Total	50	59	74	118	120	371	120	119	477	
Ebitda	64	105	111	177	180	574	180	178	716	
Exploration	4	4	4	4	4	15	3	3	13	
Deprec., Deplet., & Amort.	24	28	30	35	36	128	35	36	141	
Other, incl hedge	(5)	3	(2)	50	50	101	50	50	200	
Ebit	41	70	80	89	91	330	92	90	362	
Interest	5	4	4	11	14	33	14	14	53	
Ebt	36	66	76	78	77	297	78	76	309	
Income Tax	13	23	27	27	27	104	27	26	108	
Net Income (\$mm)	23	43	49	51	50	193	51	49	201	
Per Share (\$)	0.52	0.95	1.08	1.12	1.10	4.24	1.11	1.08	4.40	
Shares (millions)	45	45	46	46	46	46	46	46	46	
Lease operating (\$/bbl)	16.11	18.64	23.76	34.07	33.39	28.14	34.42	33.63	33.87	
General and admin (\$/bbl)	3.92	4.46	4.24	3.56	3.43	3.88	3.13	3.09	3.30	
Deprec., D,& A (\$/bbl)	9.86	10.88	11.25	11.00	11.00	11.03	11.00	11.00	11.00	
Ebitda Margin	56%	64%	60%	60%	60%	61%	60%	60%	60%	
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



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Berry Petroleum Company									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)					
North American Natural Gas	170	15.5	10.6	1,800	38%				
Oil	546	7.6	5.3	2,920	62%				
	716	9.7	6.6	4,720	100%				
Debt (US\$mm)					1,760				
Net Present Value (US\$mm)					2,960				
Shares (mm)					46				
Net Present Value - Standard Estimate (US\$/sl				65					
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





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