

July 28, 2009

rating: buy s&p 500: 982

BP plc (BP) Trending Up

Symbol	BP	Ebitda Next Twelve Months ending 6/30/10 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	4		
Price (US\$/sh)	51.34	Natural Gas and Oil Production/Ebitda (%)	77		
Pricing Date	7/27/09	Adjusted Reserves/Production NTM	9.6		
Shares (mm)	3155	EV/Ebitda	6.1		
Market Capitalization (US\$mm)	162,000	PV/Ebitda	7.8		
Debt (US\$mm)	64,900	Undeveloped Reserves (%)	45		
Enterprise Value (EV) (US\$mm)	226,900	Natural Gas and Oil Ebitda (US\$/boe)	19.90		
Present Value (PV) (US\$mm)	292,100	Present Value Proven Reserves(US\$/boe)	12.50		
Net Present Value (US\$/share)	72	Present Value Proven Reserves(US\$/mcfe)	2.08		
Debt/Present Value	0.22	Earnings Next Twelve Months (US\$/sh)	4.48		
McDep Ratio - EV/PV	0.78	Price/Earnings Next Twelve Months	11		
Dividend Yield (%/year)	6.5	Indicated Annual Dividend (US\$/sh)	3.36		
Note: Estimated cash flow and e	earnings tied to	o one-year futures prices for oil and natural gas.			
Reported results may vary	widely from e	stimates. Estimated present value per share revised only infre	equently.		
Estimated present value p	resumes a long	g-term price for oil of US\$75 a barrel and natural gas, \$8 a million	on btu.		
For historical analysis of I	BP since 2004 s	see www.mcdep.com/1bp.htm			

Summary and Recommendation

Buy-recommended **BP plc (BP)** offers unlevered appreciation potential of 29% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$72 a share. On July 14 we reduced NPV from \$74 when we reduced estimated Present Value of North American Natural Gas by 20%. Second quarter results released today exceeded our estimates for unlevered cash flow (Ebitda) from three months ago on the strength of higher oil price and lesser decline in downstream. We project more production cash flow and less refining and marketing cash flow in the next few quarters (see table Next Twelve Months Operating and Financial Estimates). Two quarters of renewed performance boost the present value of downstream to 24% in our valuation that capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil (see table Functional Cash Flow and Present Value). Downstream has been more volatile than the average of BP and two European peers for the past three years (see chart Downstream Cash Flow). On the production side, BP has generated stable volume (see chart Volume per Share, Debt-Adjusted). The trend in production cash flow per barrel tells the same story as oil price and global equity prices, which declined last year and appear to be recovering now (see chart Cash Flow per Barrel). Pointing to possible further gains, futures prices for the next six years for oil crossed the 40-week average into an uptrend at the end of May and stand currently at \$81 a barrel (see chart Six-Year Commodity Price Meter).



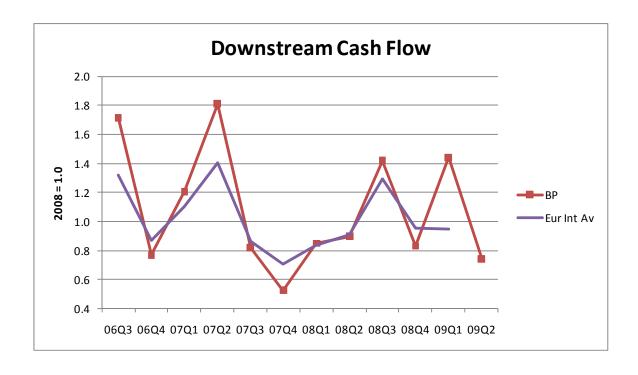
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BP plc Next Twelve Months Operating and Financial Estimates									
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									Twelv
	Q1	Q1	<i>Q</i> 2	Q3E	Q4E	Year	Q1E	Q2E	Month
	3/31/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	6/30/1
Volume	3/31/00	3/31/09	0/30/09	2/30/02	12/31/09	2007E	3/31/10	0/30/10	0/30/1
Natural Gas (mmcfd)									
U.S.	2,149	2,335	2,339	2,339	2,339	2,338	2,339	2,339	2,33
	-				-				
Overseas (or Int'l) Total	6,315	6,432	6,241	5,917	6,370	6,239	6,432	6,241	6,23 8,57
Days	8,464 91	8,767 90	8,580 91	8,256 92	8,709 92	8,577	8,771 90	8,580 91	36
Oil (mbd)						365			
	2,453	2,504 357	2,526	2,526	2,526	2,521	2,526	2,526	2,52
Total gas & oil (mmb)	352		360	359	366	1,442	359	360	1,44
Total gas & oil (mbd)	3,864	3,965	3,956	3,902	3,978	3,950	3,988	3,956	3,95
Price									
Natural gas (\$/mcf)	0.02	4.00	2.50	2.70	4.50	4.00			4.0
Henry Hub (\$/mmbtu)	8.02	4.90	3.50	3.78	4.69	4.22	5.65	5.61	4.9
U.S.	6.73	3.38	2.47	2.83	3.94	3.16	4.74	4.71	4.0
Overseas (or Int'l)	5.59	3.72	3.01	3.39	3.60	3.43	3.73	3.82	3.6
Total	5.88	3.63	2.86	3.23	3.69	3.36	4.00	4.06	3.7
Oil (\$/bbl)									
WTI Cushing	97.94	42.96	59.52	67.06	71.33	60.22	73.86	75.58	71.9
Worldwide	90.92	41.26	52.33	58.96	62.72	53.92	64.94	66.45	63.2
Total gas & oil (\$/bbl)	70.61	34.08	39.62	45.00	47.92	41.69	49.93	51.24	48.5
NY Harbor 3-2-1 (\$/bbl)	7.57	9.18	9.49	9.14	5.49	8.32	5.38	8.52	7.1
BP Refining Indicator	4.57	6.20	4.98						
Revenue (\$mm)									
Natural Gas									
U.S.	1,316	710	526	609	848	2,693	998	1,002	3,45
Overseas (or Int'l)	3,213	2,154	1,707	1,844	2,111	7,816	2,159	2,168	8,28
Total	4,529	2,864	2,233	2,452	2,959	10,509	3,157	3,170	11,73
Oil	20,295	9,298	12,029	13,701	14,575	49,603	14,763	15,275	58,31
Other	65,324	35,922	42,299	42,299	42,299	162,820	42,299	42,299	169,19
Total	90,148	48,085	56,561	58,453	59,833	222,931	60,219	60,744	239,24
Expense									
Production	13,321	8,296	8,431	9,376	10,067	36,170	10,573	10,835	40,85
Other	63,299	32,492	39,610	40,757	41,214	154,073	38,869	39,610	160,44
Ebitda (\$mm)						ĺ			
Exploration and Production	11,503	3,867	5,831	6,623	7,189	23,510	7,347	7,562	28,72
Other	2,024	3,430	2,689	1,542	1,085	8,747	3,430	2,689	8,74
Total Ebitda	13,528	7,297	8,521	8,165	8,274	32,257	10,777	10,252	37,46
Exploration	293	119	347	347	347	1,160	347	347	1,38
Deprec., Deplet., & Amort.	2,782	2,823	3,308	3,308	3,308	12,747	3,308	3,308	13,23
Other non cash	2,702	2,020	2,200	2,200	2,200	12,,	2,200	2,200	10,20
Ebit	10,453	4,355	4,866	4,510	4,619	18,350	7,122	6,597	22,84
Interest	337	318	274	274	274	1,140	274	274	1,09
Ebt	10,116	4,037	4,592	4,236	4,345	17,210	6,848	6,323	21,75
Income Tax	3,540	1,413	1,607	1,483	1,521	6,023	2,397	2,213	7,61
Net Income (\$mm)	3,340	1,413	1,007	1,463	1,321	0,023	2,391	2,213	7,01
Exploration and Production	10 449	2 051	4.404						
*	10,448	3,851	4,404						
Other	640	1,549	972						
Unallocated	(4,513)	(2,776)	(2,391)	0.750	2.024	11.107	4 471	4.110	
Total	6,575	2,624	2,985	2,753	2,824	11,186	4,451	4,110	14,13
Shares (millions)	3,146	3,153	3,155	3,155	3,155	3,155	3,155	3,155	3,15
Per share (\$)	2.09	0.83	0.95	0.87	0.90	3.55	1.41	1.30	4.4
Ebitda Margin (E&P)	46%	32%	41%	41%	41%	39%	41%	41%	41
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35



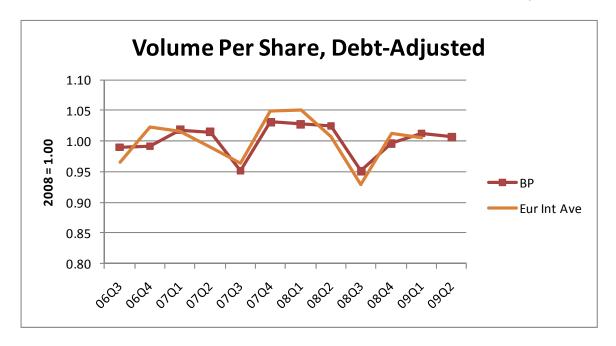
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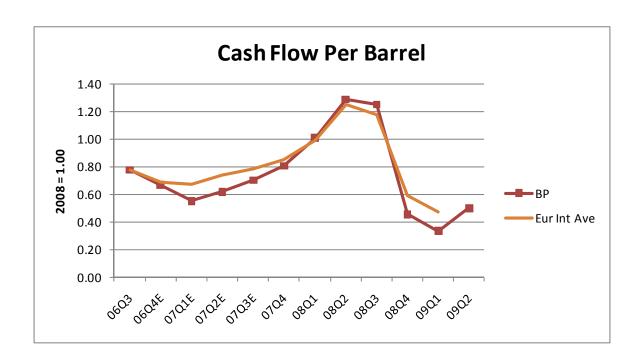
BP plc									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)					
North American Natural Gas	1,420	13.8	13.4	19,000	7%				
Rest of World Natural Gas	3,400	9.6	7.9	27,000	9%				
Oil	23,900	8.9	7.4	176,000	60%				
Downstream	8,750		8.0	70,000	24%				
	37,470	9.6	7.8	292,000	100%				
Debt (US\$mm)					64,900				
Net Present Value (US\$mm)					227,200				
Shares (mm)					3,155				
Net Present Value - Standard Estimate (US\$/sh)									
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





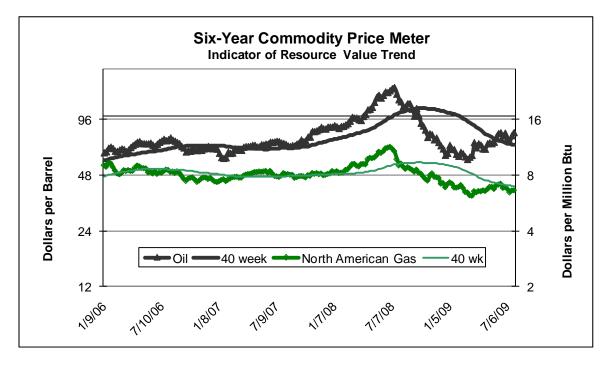
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