

February 13, 2014

Birchcliff Energy Ltd. (BIREF – Buy) Cash Flow Estimate Up 30%

Symbol	BIREF	Ebitda Next Twelve Months ending 12/31/14 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	55		
Price (US\$/sh)	8.15	Natural Gas and Oil Production/Ebitda (%)	100		
Pricing Date	2/13/14	Adjusted Reserves/Production NTM	16.0		
Shares (mm)	163	EV/Ebitda	7.3		
Market Capitalization (US\$mm)	1,330	PV/Ebitda	9.7		
Debt (US\$mm)	580	Undeveloped Reserves (%)	72		
Enterprise Value (EV) (US\$mm)	1,910	Natural Gas and Oil Ebitda (\$/boe)	27.30		
Present Value (PV) (US\$mm)	2,540	Present Value Proven Reserves(\$/boe)	14.40		
Net Present Value (US\$/share)	12	Oil and Gas Ebitda Margin (%)	66		
Debt/Present Value	0.23	Earnings Next Twelve Months (US\$/sh)	0.44		
McDep Ratio - EV/PV	0.75	Price/Earnings Next Twelve Months	18		
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00		
Note: Estimated cash flow and e	arnings tied to one	-year futures prices for oil and natural gas.			
Reported results may vary	widely from estin	nates. Estimated present value per share revised only infreque	ently.		
Estimated present value p	resumes a long-ter	m price for oil of US\$90 a barrel and natural gas, \$6 a million	ı btu.		
For historical analysis of	Birchcliff since 20	008 see www.mcdep.com/5bir.htm			

Summary and Recommendation

Buy **Birchcliff Energy (BIREF)** on a 30% increase in our cash flow estimate from three months ago and a 24% increase in resources from a year ago. Preliminary financial results for 2013 and final third party estimates of reserves and resources were disclosed last night. Stock price has almost 50% appreciation potential to unchanged Net Present Value (NPV) of \$12 a share (see table <u>Present Value</u> on page 3). The small cap Canadian producer makes money on its own internal growth at the same time it presents a strategically attractive acquisition opportunity for an Asian buyer. The need for natural gas in energy-starved Japan and in the polluted coastal cities of China is signaled by a price more than three times what it is in North America. We like Birchcliff for investment in global growth and for inflation protection. The main risk is economic stagnation, or deflation, a contingency more than amply covered for most investors with cash reserves.

Volume and Price Drives Cash Flow Higher

A long-term recovery for U.S. and Canadian natural gas price from the painful bottom of two years ago has gotten extra impetus from an unusually cold winter. Our estimate of the company's composite oil and gas price for the next twelve months, with cues from the futures market, is up 20% from last November to C\$40 a barrel (see table Operating and Financial Estimates on page 4). More specific to Birchcliff, forward volume is up 14% to 33 thousand barrels daily. Volume gains arise from a combination of operations beating guidance and management raising its forecast along with an advantageous acquisition of the minority interest held by Devon Energy (DVN) in properties operated by Birchcliff. A new volume forecast and the acquisition were disclosed in a press release on January 15.



February 13, 2014

As a parenthetical thought, the latest chart released by the U.S. Department of Energy minutes ago at 10:30 AM today traces a rather startlingly sharp rate of decline in natural gas inventory (see chart on last page <u>Working Gas</u>). The greater the drop in inventories, the stronger the outlook for price as those inventories need to be replaced during the off-winter months.

Resources Grow to Support Future Volume

Total resources and reserves grew 24% in 2013 to more than 4 billion barrels equivalent before royalties (see chart Resource Promotion on page 3). Proven reserves (up 19%) for a resource company like Birchcliff are the tip of the iceberg that includes probable reserves (up 14%), contingent resources (up 34%) and prospective resources (up 22%). The company invests actively to develop the evidence that allows the independent evaluator, Deloitte LLP, to make authoritative estimates. The strategy is to "promote" prospective resources to contingent resources to probable reserves to proven reserves. Contingent resources are the plum that attracts a large corporate buyer who can add value merely by accelerating drilling financed by its deeper pockets.

LNG Projects Advancing

Birchcliff is a leading land holder and experienced user of horizontal drilling and multi-stage fracturing in the Alberta Montney. That low cost resource play is well-positioned to supply the liquefied natural gas (LNG) export plants under construction and planning for British Columbia. LNG exports may begin in 2017. The next milestone on that road to progress may be the final determination of the tax to be paid by LNG producers to the province of British Columbia. Perhaps to be announced before long, the amount should be nominal. We are optimistic that several of the proposed multi-billion dollar projects will be built to the benefit of Canada and Asian customers. We see strong logic to the acquisition of Birchcliff by an Asian customer to balance unpredictable price exposure along the links in the LNG value chain.

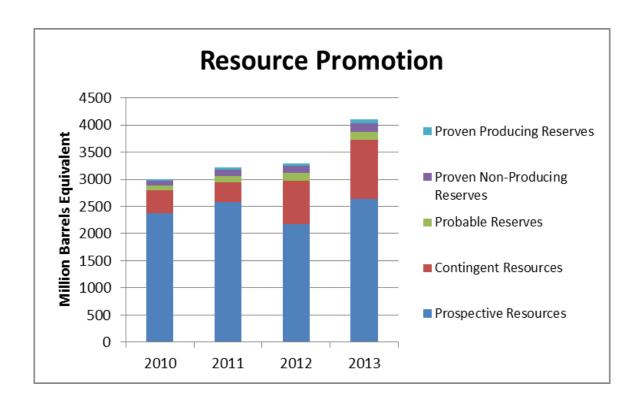
Unpredictable political factors can create surprises as Canada vies with Alaska and the U.S. Lower 48 to build natural gas export projects. In a recent example, we read that expansion of the Panama Canal to take LNG tankers has been halted over a dispute between the government of Panama and the low bidding contractor. Directionally, the unavailability of an expanded canal increases the relative competitiveness of West Coast projects in Oregon, British Columbia and Alaska. West Coast exporters do not have to deal with the politics of a Latin American energy transit state. Yet, Oregon depends on the USA as a sometimes obstinate energy transit state for the Canadian gas it would ship. Not to be downplayed, Alberta depends on British Columbia. Accommodation that appears to be underway between the two provinces, is a high priority for Canada, we believe.

Kurt H. Wulff, CFA



February 13, 2014

Birchcliff Energy Ltd.									
Functional Cash Flow and Present Value									
	NTM	Adjusted	PV/	Present					
	<u>Ebitda</u>	<u>R/P</u>	<u>Ebitda</u>	<u>Value</u>					
North American Natural Gas	145	12.5	12.1	1,760	69%				
Oil	117	8.5	6.7	780	31%				
	262	11.7	9.7	2,540	100%				
Debt					580				
Net Present Value (US\$mm)					1,960				
Shares					163				
Net Present Value - Standard Estimate (US\$/sh)					12				
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





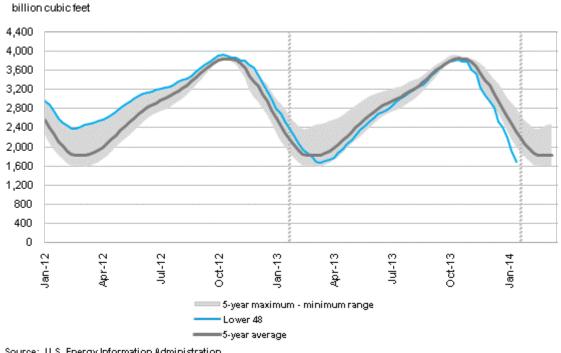
February 13, 2014

			Birch	cliff Energy	y Ltd.					
Next Twelve Months Operating and Financial Estimates (Canadian Dollars)										
										Next
										Twelve
	Q4	Year	Q3	Q4	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/12	2012	9/30/13	12/31/13	2013	3/31/14	6/30/14	9/30/14	12/31/14	12/31/14
Volume (before royalty)										
Natural Gas (mmcfd)	131	107	120	138	126	153	153	153	182	160
Days	92	366	92	92	365	90	91	92	92	365
Oil (mmb)	0.44	1.83	0.43	0.49	1.78	0.53	0.54	0.55	0.65	2.27
Oil (mbd)	4.8	5.0	4.7	5.4	4.9	5.9	5.9	5.9	7.1	6.2
Total (mmboe)	2.45	8.3	2.27	2.61	9.4	2.83	2.86	2.89	3.45	12.0
Total (mboed)	26.7	22.8	24.7	28.4	25.8	31.4	31.4	31.4	37.5	32.9
Price										
Henry Hub (US\$/mmbtu)	3.40	2.79	3.58	3.60	3.65	4.86	4.42	4.45	4.52	4.56
Currency (US\$/C\$)	1.01	1.00	0.96	0.95	0.97	0.91	0.91	0.91	0.91	0.91
Henry Hub (C\$/mmbtu)	3.37	2.78	3.71	3.78	3.76	5.34	4.86	4.90	4.97	5.02
Differential (C\$/mmbtu)	(0.06)	0.15	1.11	(0.03)	0.35	(0.04)	0.48	1.47	(0.04)	0.45
Company (C\$/mcf)	3.43	2.63	2.60	3.81	3.41	5.38	4.38	3.43	5.00	4.57
WTI Cushing (US\$/bbl)	88.18	94.16	105.83	97.46	97.98	98.15	98.63	96.10	93.65	96.63
WTI Cushing (C\$/bbl)	87.41	94.01	109.92	102.26	100.91	107.88	108.41	105.63	102.94	106.21
Differential (C\$/bbl)	4.53	9.66	8.36	19.91	11.26	12.04	12.10	11.79	11.49	12.00
Company (C\$/bbl)	82.88	84.35	101.56	82.36	89.64	95.85	96.31	93.84	91.45	94.21
Total (\$/bbl)	31.80	30.81	32.08	34.11	33.52	44.32	39.52	34.42	41.64	40.03
Revenue (\$mm)										
Natural Gas	41	103	29	48	156	74	61	48	84	267
Oil	37	154	44	41	160	51	52	51	60	214
Royalties	(6)	(24)	(7)	(7)	(28)	(11)	(10)	(9)	(12)	(42
Total	72	233	66	82	289	114	103	91	131	439
Expense	26	92	22	27	97	39	35	31	45	151
Ebitda (\$mm)	46	140	44	55	191	75	68	60	86	288
Deprec., Deplet., & Amort.	29	96	26	31	109	34	34	34	41	143
Other non-cash	1	1	(1)	3	7	2	2	2	2	8
Interest	7	23	6	5	24	6	6	6	6	24
Ebt	9	20	13	16	52	33	26	17	37	113
Income tax	3	8	4	4	16	10	8	5	11	34
Net Income (\$mm)	6	13	9	12	36	23	18	12	26	79
Per share (\$)	0.04	0.09	0.06	0.08	0.25	0.14	0.11	0.07	0.16	0.49
Shares (millions)	144	140	145	145	145	163	163	163	163	163
Ebitda margin (after royalty)	64%	60%	66%	67%	66%	66%	66%	66%	66%	66%
Tax rate	35%	38%	33%	27%	30%	30%	30%	30%	30%	30%



February 13, 2014

Working gas in underground storage compared with the 5-year maximum and minimum



(iii) Source: U.S. Energy Information Administration

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation. An officer of Birchcliff and a major shareholder of the company are research clients of McDep LLC.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the forty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation.