

July 29, 2009

rating: buy s&p 500: 975

BG Group plc Progressing in Pre-Salt Brazil

Symbol	BRGXF	Ebitda Next Twelve Months ending 6/30/10 (US\$mm)	9,100
Rating	Buy	North American Natural Gas/Ebitda (%)	0
Price (US\$/sh)	17.25	Natural Gas and Oil Production/Ebitda (%)	62
Pricing Date	7/29/09	Adjusted Reserves/Production NTM	8.8
Shares (mm)	3388	EV/Ebitda	7.3
Market Capitalization (US\$mm)	58,400	PV/Ebitda	9.0
Debt (US\$mm)	7,000	Undeveloped Reserves (%)	32
Enterprise Value (EV) (US\$mm)	65,700	Natural Gas and Oil Ebitda (US\$/boe)	23.90
Present Value (PV) (US\$mm)	81,800	Present Value Proven Reserves(US\$/boe)	17.34
Net Present Value (US\$/share)	22	Present Value Proven Reserves(US\$/mcfe)	2.89
Debt/Present Value	0.09	Earnings Next Twelve Months (US\$/sh)	1.14
McDep Ratio - EV/PV	0.80	Price/Earnings Next Twelve Months	15
Dividend Yield (%/year)	1.2	Indicated Annual Dividend (US\$/sh)	0.20
Note: Estimated cash flow and	earnings tied	to one-year futures prices for oil.	
Reported results may var	y widely fron	nestimates. Estimated present value per share revised only infred	quently.
Estimated present value p	resumes a lo	ng-term price for oil of US\$75 a barrel and natural gas, \$8 a million	n btu.
U.S. American Depositary	Receipts rep	present 5 U.K. Ordinary shares and are quoted as BRGYY.PK.	
BRGXF represents BRGY	Y.PK divided	by 5 and approximates London price converted to dollars.	

Summary and Recommendation

Buy-recommended **BG Group plc (BRGXF)** offers unlevered appreciation potential of 25% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$22 a share. Second quarter results released today matched our estimate for unlevered cash flow (Ebitda) from three months ago with downstream liquefied natural gas higher than we thought and natural gas price outside North America lower than we thought (see table Next Twelve Months Operating and Financial Estimates). The Pre-Salt fairway of the Santos Basin offshore south of Rio de Janeiro is an exciting part of the outlook for BG stock that enhances its long-term appeal. In the three most advanced finds, which have production equipment on order or in design, BG has 25% of 5-8 billion barrels equivalent (Bbbls) in Tupi, 25% of 3-4 Bbbls in Iara and 30% of 3-4 Bbbls in Guara (see map from BG on page 3 and from Upstream on page 4). An exploration well at Corcovado awaits the installation of casing to withstand higher than expected pressure. Hydrocarbons were declared in the first well at Corcovado. Abare West, on the Sugarloaf structure, is drilling and is expected to reach target depth in the third quarter. Visions of that structure being filled with tens of billions of barrels of oil have been only slightly dampened by a recent dry hole, the first in the Santos Basin Pre-Salt, drilled on the Azualo Prospect by ExxonMobil.

Kurt H. Wulff, CFA

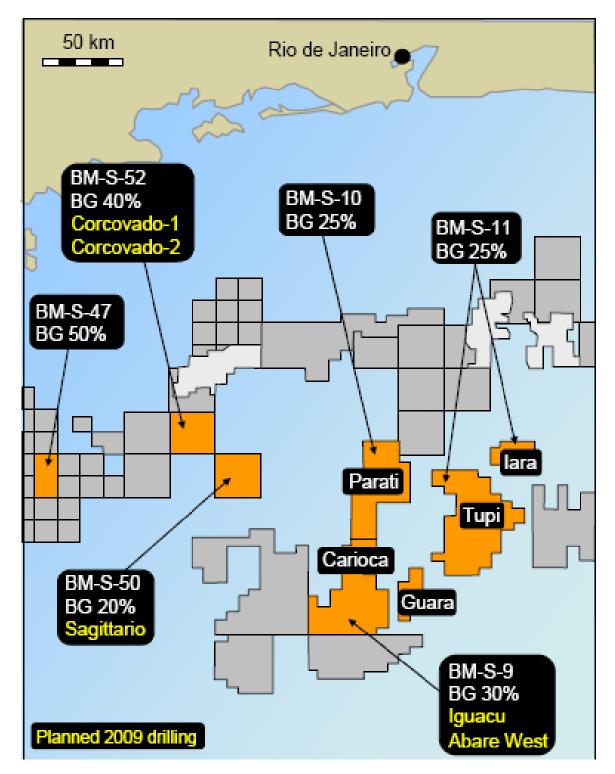


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BG Group plc									
Next Twelve Months Operating and Financial Estimates									
			(British	Pounds)					
									Next
	02	01	02	015	045	77	015	025	Twelv
	Q2	Q1	Q2	Q3E	Q4E	Year	<i>Q1E</i>	Q2E	Month
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	6/30/1
Volume									
Natural Gas (bcf)	230	247	247	250	250	993	247	247	993
Natural Gas (mmcfd)	2,526	2,742	2,712	2,712	2,712	2,719	2,742	2,712	2,719
Days	91	90	91	92	92	365	90	91	36
Oil (mmb)	16	17	17	18	18	69	17	17	70
Oil (mbd)	180	186	191	191	191	190	191	191	191
Total gas & oil (mmb)	55	58	59	59	59	235	58	59	235
Total gas & oil (mbd)	601	643	643	643	643	643	648	643	644
Price									
U.S. Dollar/U.K. Pound	2.00	1.44	1.55	1.64	1.64	1.57	1.64	1.64	1.64
Natural gas (pence/therm)	22.94	31.41	20.03	22.46	23.17	24.26	23.58	23.86	23.20
Natural gas (\$/mmbtu)	4.58	4.51	3.11	3.68	3.79	3.80	3.86	3.90	3.81
Oil (\$/bbl)									
WTI Cushing	123.97	42.96	59.52	67.06	71.33	60.22	73.86	75.58	71.9
Company	107.89	38.07	53.10	59.82	63.63	53.42	65.89	67.42	64.17
Total gas & oil (\$/bbl)	51.55	30.26	28.89	33.27	34.90	31.83	35.75	36.50	35.10
NY Harbor 3-2-1 (\$/bbl)	14.94	9.18	9.49	9.14	5.49	8.32	5.38	8.52	7.1.
Revenue (million pounds)									
Natural gas	527	775	494	560	578	2,408	582	589	2,309
Oil	886	444	595	642	683	2,364	692	716	2,733
Total production	1,413	1,219	1,089	1,203	1,261	4,771	1,274	1,305	5,043
Other	1,803	1,876	1,228	1,228	1,228	5,561	1,228	1,228	4,913
Total	3,216	3,095	2,317	2,431	2,490	10,332	2,502	2,533	9,95
Expense									
Production	345	392	382	439	468	1,682	473	489	1,87
Other	1,307	1,127	687	822	818	3,455	479	687	2,80
Ebitda (million pounds)						,			,
Production	1,068	826	707	818	858	3,209	866	887	3,429
Other	496	749	541	406	410	2,106	749	541	2,10
Total Ebitda	1,563	1,575	1,248	1,224	1,267	5,314	1,615	1,428	5,53
Exploration	94	177	130	125	125	557	150	150	55
Deprec., Deplet., & Amort.	204	284	296	296	296	1,172	296	296	1,184
Excess tax and other	166	161	150			_, _	2,5	2,5	-,
Operating Income	100	101	100						
Upstream	976	583	490						
Downstream	455	692	482						
Excess tax and other	(166)	(161)	(150)						
Ebit	1,265	1,114	822	803	846	3,585	1,169	982	3,801
Interest	26	47	40	40	40	167	40	40	16
Ebt	1,239	1,067	782	763	806	3,418	1,129	942	3,641
Income Tax	434	374	274	267	282	1,196	395	330	1,274
Net Income (million pounds)	434 805	694	508		524				
· · · · · · · · · · · · · · · · · · ·				496		2,222	734	613	2,36
Shares (millions)	3,384	3,384	3,388	3,388	3,388	3,387	3,388	3,388	3,388
Per share (pence)	23.8	20.5	15.0	14.6	15.5	65.6	21.7	18.1	69.8
Ebitda Margin (E&P) Tax Rate	76% 35%	68% 35%	65% 35%	68% 35%	68% 35%	67% 35%	68% 35%	68% 35%	68% 35%

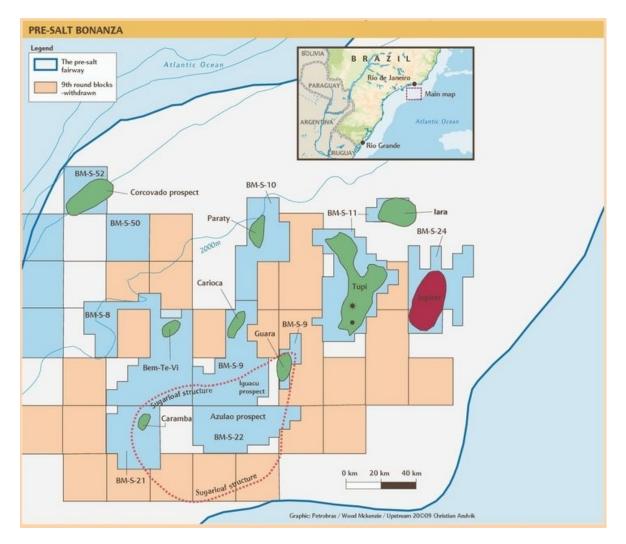


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BG Group plc								
Functional Cash Flow and Present Value								
				Present				
	NTM Ebitda	Adjusted	PV/	Value				
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
Rest of World Natural Gas	2,580	8.8	7.4	19,000	23%			
Oil	3,060	8.8	6.2	19,000	23%			
Downstream	3,460		7.5	26,000	32%			
Offshore Brazil				18,000	22%			
	9,100	8.8	9.0	82,000	100%			
Debt (US\$mm)					7,000			
Net Present Value (US\$mm)					75,000			
Shares (mm)					3,388			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								

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