

July 29, 2009

rating: buy s&p 500: 975

BG Group plc Progressing in Pre-Salt Brazil

| Symbol | BRGXF | Ebitda Next Twelve Months ending 6/30/10 (US\$mm) | 9,100 |
|--------------------------------|---------------|---|----------|
| Rating | Buy | North American Natural Gas/Ebitda (%) | 0 |
| Price (US\$/sh) | 17.25 | Natural Gas and Oil Production/Ebitda (%) | 62 |
| Pricing Date | 7/29/09 | Adjusted Reserves/Production NTM | 8.8 |
| Shares (mm) | 3388 | EV/Ebitda | 7.3 |
| Market Capitalization (US\$mm) | 58,400 | PV/Ebitda | 9.0 |
| Debt (US\$mm) | 7,000 | Undeveloped Reserves (%) | 32 |
| Enterprise Value (EV) (US\$mm) | 65,700 | Natural Gas and Oil Ebitda (US\$/boe) | 23.90 |
| Present Value (PV) (US\$mm) | 81,800 | Present Value Proven Reserves(US\$/boe) | 17.34 |
| Net Present Value (US\$/share) | 22 | Present Value Proven Reserves(US\$/mcfe) | 2.89 |
| Debt/Present Value | 0.09 | Earnings Next Twelve Months (US\$/sh) | 1.14 |
| McDep Ratio - EV/PV | 0.80 | Price/Earnings Next Twelve Months | 15 |
| Dividend Yield (%/year) | 1.2 | Indicated Annual Dividend (US\$/sh) | 0.20 |
| Note: Estimated cash flow and | earnings tied | to one-year futures prices for oil. | |
| Reported results may var | y widely fron | nestimates. Estimated present value per share revised only infred | quently. |
| Estimated present value p | resumes a lo | ng-term price for oil of US\$75 a barrel and natural gas, \$8 a million | n btu. |
| U.S. American Depositary | Receipts rep | present 5 U.K. Ordinary shares and are quoted as BRGYY.PK. | |
| BRGXF represents BRGY | Y.PK divided | by 5 and approximates London price converted to dollars. | |

Summary and Recommendation

Buy-recommended **BG Group plc (BRGXF)** offers unlevered appreciation potential of 25% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$22 a share. Second quarter results released today matched our estimate for unlevered cash flow (Ebitda) from three months ago with downstream liquefied natural gas higher than we thought and natural gas price outside North America lower than we thought (see table Next Twelve Months Operating and Financial Estimates). The Pre-Salt fairway of the Santos Basin offshore south of Rio de Janeiro is an exciting part of the outlook for BG stock that enhances its long-term appeal. In the three most advanced finds, which have production equipment on order or in design, BG has 25% of 5-8 billion barrels equivalent (Bbbls) in Tupi, 25% of 3-4 Bbbls in Iara and 30% of 3-4 Bbbls in Guara (see map from BG on page 3 and from Upstream on page 4). An exploration well at Corcovado awaits the installation of casing to withstand higher than expected pressure. Hydrocarbons were declared in the first well at Corcovado. Abare West, on the Sugarloaf structure, is drilling and is expected to reach target depth in the third quarter. Visions of that structure being filled with tens of billions of barrels of oil have been only slightly dampened by a recent dry hole, the first in the Santos Basin Pre-Salt, drilled on the Azualo Prospect by ExxonMobil.

Kurt H. Wulff, CFA

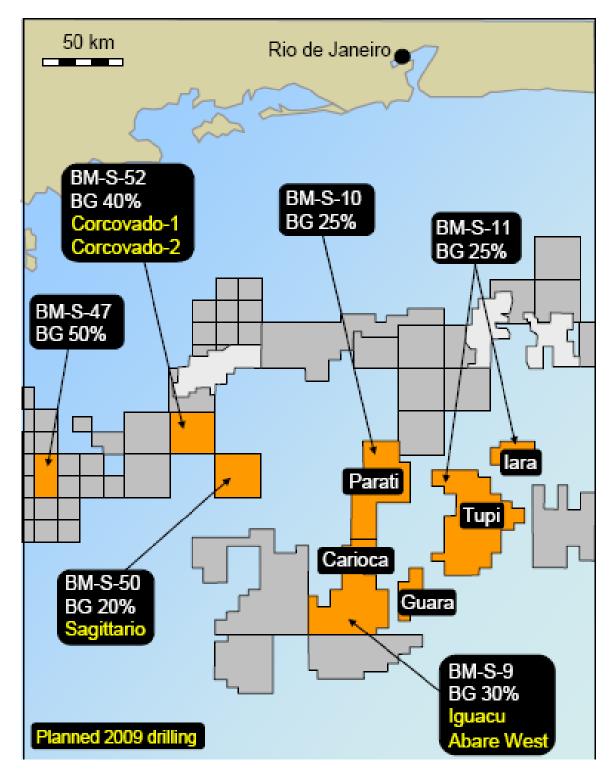


July 29, 2009

| BG Group plc | | | | | | | | | |
|--|------------|------------|------------|------------|------------|-------------|------------|------------|------------|
| Next Twelve Months Operating and Financial Estimates | | | | | | | | | |
| | | | (British | Pounds) | | | | | |
| | | | | | | | | | Next |
| | 02 | 01 | 02 | 015 | 045 | 77 | 015 | 025 | Twelv |
| | Q2 | Q1 | Q2 | Q3E | Q4E | Year | <i>Q1E</i> | Q2E | Month |
| | 6/30/08 | 3/31/09 | 6/30/09 | 9/30/09 | 12/31/09 | 2009E | 3/31/10 | 6/30/10 | 6/30/1 |
| Volume | | | | | | | | | |
| Natural Gas (bcf) | 230 | 247 | 247 | 250 | 250 | 993 | 247 | 247 | 993 |
| Natural Gas (mmcfd) | 2,526 | 2,742 | 2,712 | 2,712 | 2,712 | 2,719 | 2,742 | 2,712 | 2,719 |
| Days | 91 | 90 | 91 | 92 | 92 | 365 | 90 | 91 | 36 |
| Oil (mmb) | 16 | 17 | 17 | 18 | 18 | 69 | 17 | 17 | 70 |
| Oil (mbd) | 180 | 186 | 191 | 191 | 191 | 190 | 191 | 191 | 191 |
| Total gas & oil (mmb) | 55 | 58 | 59 | 59 | 59 | 235 | 58 | 59 | 235 |
| Total gas & oil (mbd) | 601 | 643 | 643 | 643 | 643 | 643 | 648 | 643 | 644 |
| Price | | | | | | | | | |
| U.S. Dollar/U.K. Pound | 2.00 | 1.44 | 1.55 | 1.64 | 1.64 | 1.57 | 1.64 | 1.64 | 1.64 |
| Natural gas (pence/therm) | 22.94 | 31.41 | 20.03 | 22.46 | 23.17 | 24.26 | 23.58 | 23.86 | 23.20 |
| Natural gas (\$/mmbtu) | 4.58 | 4.51 | 3.11 | 3.68 | 3.79 | 3.80 | 3.86 | 3.90 | 3.81 |
| Oil (\$/bbl) | | | | | | | | | |
| WTI Cushing | 123.97 | 42.96 | 59.52 | 67.06 | 71.33 | 60.22 | 73.86 | 75.58 | 71.9 |
| Company | 107.89 | 38.07 | 53.10 | 59.82 | 63.63 | 53.42 | 65.89 | 67.42 | 64.17 |
| Total gas & oil (\$/bbl) | 51.55 | 30.26 | 28.89 | 33.27 | 34.90 | 31.83 | 35.75 | 36.50 | 35.10 |
| NY Harbor 3-2-1 (\$/bbl) | 14.94 | 9.18 | 9.49 | 9.14 | 5.49 | 8.32 | 5.38 | 8.52 | 7.1. |
| Revenue (million pounds) | | | | | | | | | |
| Natural gas | 527 | 775 | 494 | 560 | 578 | 2,408 | 582 | 589 | 2,309 |
| Oil | 886 | 444 | 595 | 642 | 683 | 2,364 | 692 | 716 | 2,733 |
| Total production | 1,413 | 1,219 | 1,089 | 1,203 | 1,261 | 4,771 | 1,274 | 1,305 | 5,043 |
| Other | 1,803 | 1,876 | 1,228 | 1,228 | 1,228 | 5,561 | 1,228 | 1,228 | 4,913 |
| Total | 3,216 | 3,095 | 2,317 | 2,431 | 2,490 | 10,332 | 2,502 | 2,533 | 9,95 |
| Expense | | | | | | | | | |
| Production | 345 | 392 | 382 | 439 | 468 | 1,682 | 473 | 489 | 1,87 |
| Other | 1,307 | 1,127 | 687 | 822 | 818 | 3,455 | 479 | 687 | 2,80 |
| Ebitda (million pounds) | | | | | | , | | | , |
| Production | 1,068 | 826 | 707 | 818 | 858 | 3,209 | 866 | 887 | 3,429 |
| Other | 496 | 749 | 541 | 406 | 410 | 2,106 | 749 | 541 | 2,10 |
| Total Ebitda | 1,563 | 1,575 | 1,248 | 1,224 | 1,267 | 5,314 | 1,615 | 1,428 | 5,53 |
| Exploration | 94 | 177 | 130 | 125 | 125 | 557 | 150 | 150 | 55 |
| Deprec., Deplet., & Amort. | 204 | 284 | 296 | 296 | 296 | 1,172 | 296 | 296 | 1,184 |
| Excess tax and other | 166 | 161 | 150 | | | _, _ | 2,5 | 2,5 | -, |
| Operating Income | 100 | 101 | 100 | | | | | | |
| Upstream | 976 | 583 | 490 | | | | | | |
| Downstream | 455 | 692 | 482 | | | | | | |
| Excess tax and other | (166) | (161) | (150) | | | | | | |
| Ebit | 1,265 | 1,114 | 822 | 803 | 846 | 3,585 | 1,169 | 982 | 3,801 |
| Interest | 26 | 47 | 40 | 40 | 40 | 167 | 40 | 40 | 16 |
| Ebt | 1,239 | 1,067 | 782 | 763 | 806 | 3,418 | 1,129 | 942 | 3,641 |
| Income Tax | 434 | 374 | 274 | 267 | 282 | 1,196 | 395 | 330 | 1,274 |
| Net Income (million pounds) | 434 805 | 694 | 508 | | 524 | | | | |
| · · · · · · · · · · · · · · · · · · · | | | | 496 | | 2,222 | 734 | 613 | 2,36 |
| Shares (millions) | 3,384 | 3,384 | 3,388 | 3,388 | 3,388 | 3,387 | 3,388 | 3,388 | 3,388 |
| Per share (pence) | 23.8 | 20.5 | 15.0 | 14.6 | 15.5 | 65.6 | 21.7 | 18.1 | 69.8 |
| Ebitda Margin (E&P) Tax Rate | 76% 35% | 68% 35% | 65% 35% | 68% 35% | 68% 35% | 67% 35% | 68% 35% | 68% 35% | 68% 35% |

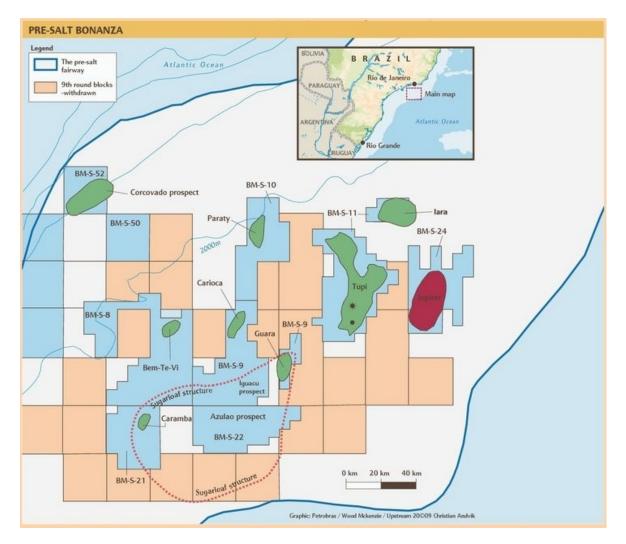


July 29, 2009





July 29, 2009





July 29, 2009

| BG Group plc | | | | | | | | |
|---|-----------------|------------|---------------|-----------------|--------|--|--|--|
| Functional Cash Flow and Present Value | | | | | | | | |
| | | | | Present | | | | |
| | NTM Ebitda | Adjusted | PV/ | Value | | | | |
| | <u>(US\$mm)</u> | <u>R/P</u> | <u>Ebitda</u> | <u>(US\$mm)</u> | | | | |
| Rest of World Natural Gas | 2,580 | 8.8 | 7.4 | 19,000 | 23% | | | |
| Oil | 3,060 | 8.8 | 6.2 | 19,000 | 23% | | | |
| Downstream | 3,460 | | 7.5 | 26,000 | 32% | | | |
| Offshore Brazil | | | | 18,000 | 22% | | | |
| | 9,100 | 8.8 | 9.0 | 82,000 | 100% | | | |
| Debt (US\$mm) | | | | | 7,000 | | | |
| Net Present Value (US\$mm) | | | | | 75,000 | | | |
| Shares (mm) | | | | | 3,388 | | | |
| Net Present Value - Standard Estimate (US\$/sh) | | | | | | | | |
| NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh) | | | | | | | | |

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.