

August 4, 2009

rating: buy s&p 500: 1005 intraday

Anadarko Petroleum (APC) Frontier Exploration Off West Africa

Symbol	APC	Ebitda Next Twelve Months ending 6/30/10 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	44		
Price (US\$/sh)	50.28	Natural Gas and Oil Production/Ebitda (%)	95		
Pricing Date	8/4/09	Adjusted Reserves/Production NTM	9.2		
Shares (mm)	495	EV/Ebitda	7.8		
Market Capitalization (US\$mm)	24,900	PV/Ebitda	8.6		
Debt (US\$mm)	15,500	Undeveloped Reserves (%)	30		
Enterprise Value (EV) (US\$mm)	40,400	Natural Gas and Oil Ebitda (US\$/boe)	24.63		
Present Value (PV) (US\$mm)	44,700	Present Value Proven Reserves(US\$/boe)	18.72		
Net Present Value (US\$/share)	59	Present Value Proven Reserves(US\$/mcfe)	3.12		
Debt/Present Value	0.35	Earnings Next Twelve Months (US\$/sh)	-0.35		
McDep Ratio - EV/PV	0.90	Price/Earnings Next Twelve Months	-144		
Dividend Yield (%/year)	1.4	Indicated Annual Dividend (US\$/sh)	0.72		
Note: Estimated cash flow and e	arnings tied to	o one-year futures prices for oil and natural gas.			
Reported results may vary	widely from e	stimates. Estimated present value per share revised only infreq	uently.		
Estimated present value pr	resumes a long	g-term price for oil of US\$75 a barrel and natural gas, \$8 a millior	ı btu.		
For historical analysis of A	APC since 2003	3 see <u>www.mcdep.com/1apc.htm</u>			

Summary and Recommendation

Buy-recommended **Anadarko Petroleum (APC)** offers unlevered appreciation potential of 11% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$59 a share. On July 14 we reduced NPV from \$70 when we reduced estimated Present Value of North American Natural Gas by 20%. Released today, second quarter results exceeded our estimate for unlevered cash flow (Ebitda) from three months ago. Reduced operating expense raised cash flow margin to account for most of the positive surprise (see table <u>Next Twelve Months</u> <u>Operating and Financial Estimates</u>). Oil surpasses natural gas to drive more than half of NPV in our valuation that capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) (see table <u>Functional Cash Flow and Present Value</u>). Not counted for much yet in NPV, a billion barrel discovery offshore Ghana has opened what management describes as a new frontier area (see map on page 3). APC has a 40% interest in 10 million acres in the Cretaceous Fan play where it is currently drilling the Venus prospect, one of multiple targets in the billion barrel class. Meanwhile, resources already proven may be rising in value with oil futures prices for the next six years, which crossed the 40-week average into an uptrend at the end of May (see chart <u>Six-Year Commodity Price Meter</u>).

Kurt H. Wulff, CFA



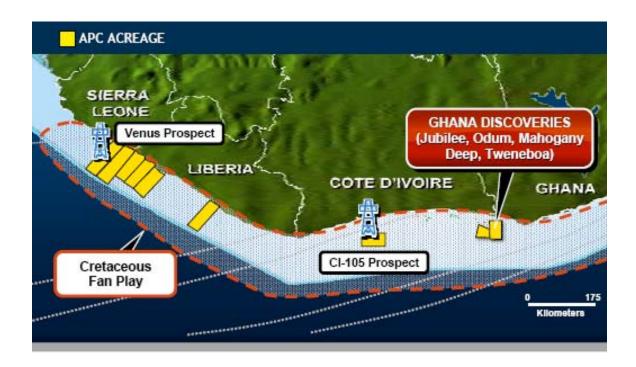
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Anadarko Petroleum Corporation Next Twelve Months Operating and Financial Estimates										
									Next Twelve	
	02	01	02	O3E	<i>04E</i>	Year	OlE	O2E	Months	
	6/30/08	3/31/09	6/30/09	9/30/09	Q4E 12/31/09	2009E	3/31/10	0/30/10	6/30/10	
¥7-1	0/30/08	3/31/09	0/30/09	9/30/09	12/31/09	2009E	3/31/10	0/30/10	0/30/10	
Volume	170	200	012	104	202	0.07	208	012	007	
Natural gas (bcf)	170	208	213	184	202	807		213	807	
Natural Gas (mmcfd)	1,869	2,315 90	2,336 91	2,000	2,200	2,212	2,315 90	2,336	2,212	
Days	91	90 19	21	92 20	92	365	90	91	365	
Oil (mmb)	21				19	79		18	75	
Oil (mbd)	236	214	228	218	203	216	203	203	207	
Total gas & oil (bcf)	299	324	337	304	314	1,280	318	323	1,260	
Total gas & oil (mmcfd)	3,285	3,599	3,704	3,308	3,418	3,506	3,533	3,554	3,453	
Price										
Natural gas (\$/mcf)										
Henry Hub (\$/mmbtu)	10.93	4.90	3.50	3.79	5.00	4.30	5.95	5.89	5.16	
Company (\$/mcf)	9.88	4.01	3.05	3.31	4.36	3.68	5.19	5.06	4.52	
Oil (\$/bbl)										
WTI Cushing	123.97	42.96	59.52	69.09	74.17	61.44	76.50	78.25	74.50	
Company	111.11	37.53	49.97	58.01	62.28	51.90	64.23	65.70	62.45	
Total gas & oil (\$/mcf)	13.60	4.81	5.00	5.82	6.51	5.52	7.09	7.08	6.64	
Revenue (\$mm)										
Natural Gas	1,680	835	648	608	883	2,975	1,082	1,076	3,648	
Oil	2,386	723	1,037	1,164	1,163	4,086	1,174	1,214	4,714	
Other	(1,280)	37	60			96			-	
Total	2,786	1,595	1,745	1,772	2,046	7,157	2,255	2,290	8,362	
Expense	301	790	562	666	779	2,797	865	879	3,188	
Ebitda (\$mm)										
Exploration and Production	2,395	745	1,123	1,045	1,207	4,120	1,330	1,351	4,934	
Other	90	60	60	60	60	240	60	60	240	
Total	2,485	805	1,183	1,105	1,267	4,360	1,390	1,411	5,174	
Exploration	264	301	288	288	288	1,165	288	288	1,152	
Deprec., Deplet., & Amort.	795	806	956	956	840	3,558	840	840	3,476	
Ebit	1,426	(302)	(61)	(139)	139	(363)	262	283	546	
Interest	151	73	203	203	203	682	203	203	812	
Ebt	1,275	(375)	(264)	(342)	(64)	(1,045)	59	80	(266	
Income Tax	446	(131)	(92)	(120)	(22)	(366)	21	28	(93	
Net Income (\$mm)	829	(244)	(172)	(222)	(42)	(679)	39	52	(173	
Shares (millions)	471	460	477	495	495	477	495	495	495	
Per share (\$)	1.76	(0.53)	(0.36)	(0.45)	(0.08)	(1.42)	0.08	0.10	(0.35	
Ebitda Margin (E&P)	59%	48%	67%	59%	59%	58%	59%	59%	59%	
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



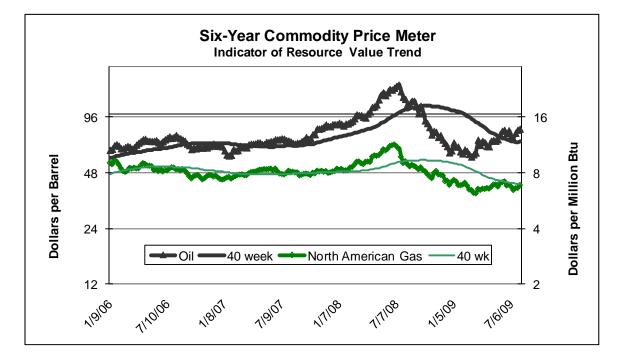
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Anadarko Petroleum Corporation								
Functional Cash Flow and Present Value								
				Present				
NTM Ebitda		Adjusted	PV/	Value				
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
North American Natural Gas	2,260	8.8	9.2	20,800	47%			
Oil	2,670	10.0	8.2	21,900	49%			
Downstream and Minerals	240		8.3	2,000	4%			
	5,170	9.2	8.6	44,700	100%			
Debt (US\$mm)					15,500			
Net Present Value (US\$mm)					29,200			
Shares (mm)					495			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								





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